



October 16, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Colorado Interstate Gas Company, L.L.C.
Docket No. CP24-124-000
Monthly Status Report No. 5

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") is hereby filing with the Federal Energy Regulatory Commission ("Commission") in Docket No. CP24-124-000, its monthly status report related to the Totem Enhanced Delivery Project ("Project").

Description of Proceeding

On April 8, 2024, CIG submitted an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act¹ and Part 157 of the Commission's regulations² for authorizations to: (1) increase the maximum withdrawal rate by approximately 50 million cubic feet per day; (2) install six new injection and withdrawal wells; (3) replace and install various sections of storage pipeline; (4) reclassify one existing injection/withdrawal well to an observation well; (5) install various appurtenant and auxiliary facilities; and (6) inject approximately one billion cubic feet of additional base gas into the Totem storage field. On March 20, 2025, the Commission issued an Order granting CIG's requested authorizations.³ Subsequently, on May 14, 2025, the Commission approved CIG's Implementation Plan filed on May 7, 2025 and issued CIG a partial notice to proceed with construction of the storage wells and pipeline related work of the Project. Thereafter on July 23, 2025, the Commission issued CIG its full notice to proceed related to Project construction.

Submittal of Status Report

In compliance with Environmental Condition No. 8 of Appendix B to the Order, CIG is herewith filing their Monthly Status Report No. 5 for the period of September 1, 2025 through September 30, 2025.

¹ 15 U.S.C. § 717(f)(b)-(c).

² 18 C.F.R. §§ 157.1 – 157.218 (2025) (Part 157).

³ See *Colorado Interstate Gas Company, L.L.C.*, 190 FERC ¶ 62,174 (2025).

Filing Information

CIG is e-Filing this letter and report with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,
COLORADO INTERSTATE GAS
COMPANY, L.L.C.

By /s/ Francisco Tarín
Francisco Tarín
Director, Regulatory

Enclosures

Cc. Ms. Olubukola Pope, OEP
Ms. Sydney Harris, OEP

Colorado Interstate Gas Company, L.L.C. (CIG)

CIG's Monthly Status Report No. 5		
Docket No. CP24-124-000		
Project Name:	Totem Enhanced Deliverability Project	
County/State:	Adams County, Colorado	Date: 10/16/2025
Reporting Period:	September 1, 2025 – September 30, 2025	
Environmental Inspector:	Sam Sears	
1. UPDATE ON EFFORTS TO OBTAIN NECESSARY FEDERAL AUTHORIZATIONS: CIG has received all necessary federal authorizations required for the Project. 2. SUMMARY OF CONSTRUCTION ACTIVITY FOR INSPECTION PERIOD: <u>Injection/Withdrawal Wells</u> During this reporting period, CIG's contractor completed the initial drill of injection/withdrawal Well No. 25. The drill rig and associated facilities were then moved to injection/withdrawal Well No. 27. Noise monitoring continued during this reporting period for drilling activity at the new injection/withdrawal ("I/W") Well No. 25 location. The long-term average nighttime sound level was 42 dBA L_{eq}. <u>Storage Pipeline Laterals</u> During this reporting period, CIG's contractor conducted the following activities related to the storage pipeline laterals: • Completed the installation of new valves on Line No. 254F-2 gathering mainline that will serve the new laterals to injection/withdrawal Well Nos. 12, 13, 14, 17, 28, 29 and 30. • Completed the installation of well lateral replacements for existing I/W Well Nos. 04, 05, 06, 07, 12, 13, 14 and 17. • Completed the tie-ins of the new laterals to existing I/W Wells Nos. 12, 13, 14 was completed and the existing lateral to I/W Well No. 17 was removed. • Completed the foundation work for the new launcher. • Hydrotested the Line No. 254F-1 mainline and the new laterals for existing I/W Well Nos. 04, 05, 06, 07. <u>Compressor Station</u> During this reporting period, CIG's contractor installed the supports and platform for the scrubber and the horizontal vessel, as well as completed the drain piping support foundations for the horizontal vessel. In addition, the hydrotest of 16-inch piping for the scrubber was completed. 3. RELEVANT ENVIRONMENTAL ACTIVITIES: During this reporting period, the Environmental Inspector (EI) and CIG personnel provided environmental training to twenty-six (26) project personnel. 4. ENVIRONMENTAL PROBLEMS/ISSUES AND CORRECTIVE ACTIONS TAKEN: On September 29, 2025, following the completion of the hydrostatic test on Line No. 254-F1, the pipeline contractor isolated the pig launcher and inadvertently opened a one-inch valve which released approximately 300 gallons of hydrostatic test water into an open trench excavation. The released water was contained within the open trench excavation and a small adjacent area within the worksite. There was no impact to sensitive resources, no erosion, and no release beyond the designated workspace. There was no contamination since the hydrostatic test water originated from a local municipal source and the pipeline was new.		

Colorado Interstate Gas Company, L.L.C. (CIG)

The Colorado Department of Public Health and Environment (CDPHE) was notified through the spill hotline, and Report #20251276 was filed. CDPHE has not requested any follow-up sampling.

The contractor was reminded that no hydrotest water discharges are permitted and that all test water must be transported off site to an approved facility for disposal.

5. ENVIRONMENTAL COMPLIANCE ISSUES/RESOLUTIONS:

No environmental compliance issues or resolutions occurred during this reporting period.

6. ISSUES AND CONCERNS IDENTIFIED BY LANDOWNERS:

No environmental compliance issues or resolutions occurred during this reporting period.

7. WORK PLANNED FOR THE FOLLOWING REPORTING PERIOD:

Injection/Withdrawal Wells

CIG anticipates completing drilling activities on I/W Well No. 27 and then moving the drilling rig to the site of I/W Well No. 26 in order to begin drilling activities during the next reporting period.

Storage Pipeline Laterals

CIG anticipates continuing foundation work for the new Line No. 254F-1 receiver as well as completing tie-in installations of the new 12-inch Line No. 254F-1 gathering mainline during the next reporting period. In addition, CIG anticipates tie-in activities associated with the new laterals to existing I/W Well Nos. 04, 05, 06, and 07 and then removal of the existing laterals to these wells.

Finally, CIG anticipates completing the abandonment in place of its I/W Well No. 09 by conducting the associated isolation work of the connecting lateral during the next reporting period.

Compressor Station

At the compressor station, CIG anticipates conducting installation of 16-inch piping assemblies/valves for the scrubber; hydrostatic testing and installation of new regulation run piping; grounding system modifications; and beginning piping installation to the vertical scrubber during the next reporting period.

Colorado Interstate Gas Company, L.L.C. (CIG)

Project: Totem Enhanced Delivery Project
Direction of Photo: North
Date: September 1, 2025
Description: Silt fence on west side of I/W Well No. 25.



Project: Totem Enhanced Delivery Project
Direction of Photo: East
Date: September 2, 2025
Description: Silt fence and rock checks along edge of the agricultural field at I/W Well No. 30.



Colorado Interstate Gas Company, L.L.C. (CIG)

Project: Totem Enhanced Delivery Project
Direction of Photo: North
Date: September 5, 2025
Description: Structure for containment of blasting material.



Location: Totem Enhanced Delivery Project
Direction of Photo: Southwest
Date: September 8, 2025
Description: I/W Well No. 25 pad site.



Project: Totem Enhanced Delivery Project
Direction of Photo: West
Date: September 9, 2025
Description: Topsoil segregation. Lateral ROW with subsoil on the left and topsoil on the right side.

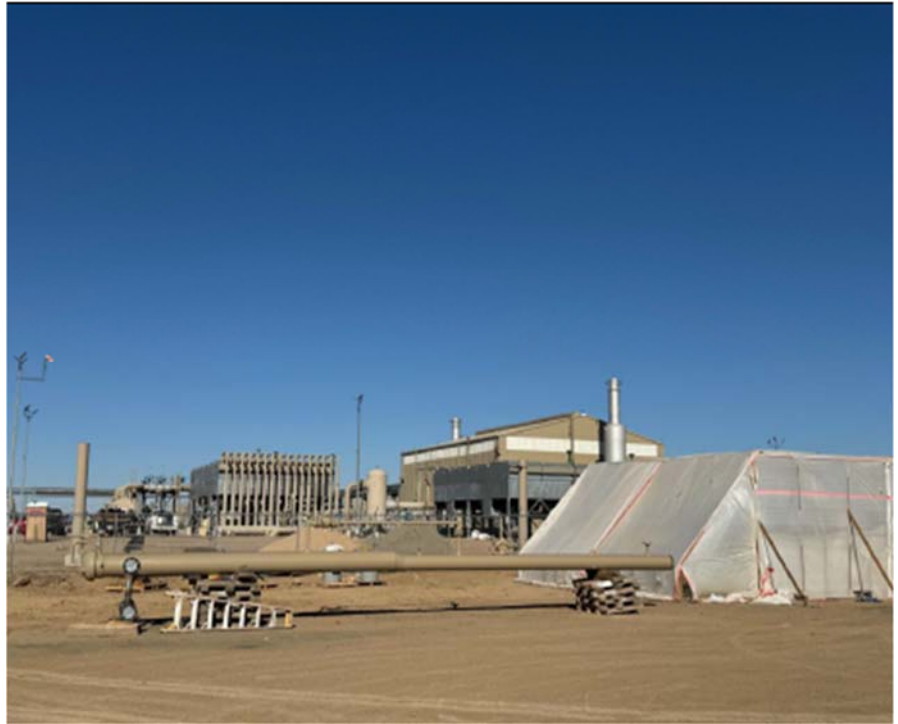


Project: Totem Enhanced Delivery Project
Direction of Photo: East
Date: September 12, 2025
Description: Silt fence installed on the edge of the workspace between I/W Well Pad Nos. 26 and 25.



Colorado Interstate Gas Company, L.L.C. (CIG)

Project: Totem Enhanced Delivery Project
Direction of Photo: Northwest
Date: September 15, 2025
Description: Paint and sandblast enclosure near Station 2+50.



Project: Totem Enhanced Delivery Project
Direction of Photo: South
Date: September 16, 2025
Description: I/W Well Pad No. 25 drilling materials within secondary containment.



Colorado Interstate Gas Company, L.L.C. (CIG)

Project: Totem Enhanced Delivery Project
Direction of Photo: East
Date: September 22, 2025
Description: Contractor walking the rig between I/W Well Pad Nos. 25 and 27.



Project: Totem Enhanced Delivery Project
Direction of Photo: North
Date: September 24, 2025
Description: Sediment trap after one inch rain overnight. The sediment trap functioned as designed.



Project: Totem Enhanced Delivery Project
Direction of Photo: East
Date: September 30, 2025
Description: The excavation after approximately 300 gallons of hydrostatic test water was drained. Any remaining water subsided overnight.



Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing documents to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 16th day of October 2025.

/s/

Francisco Tarín

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