

September 18, 2025

Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Colorado Interstate Gas Company, L.L.C.

Docket No. CP24-124-000

Monthly Status Report No. 4

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") is hereby filing with the Federal Energy Regulatory Commission ("Commission") in Docket No. CP24-124-000, its monthly status report related to the Totem Enhanced Delivery Project ("Project").

Description of Proceeding

On April 8, 2024, CIG submitted an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act¹ and Part 157 of the Commission's regulations² for authorizations to: (1) increase the maximum withdrawal rate by approximately 50 million cubic feet per day; (2) install six new injection and withdrawal wells; (3) replace and install various sections of storage pipeline; (4) reclassify one existing injection/withdrawal well to an observation well; (5) install various appurtenant and auxiliary facilities; and (6) inject approximately one billion cubic feet of additional base gas into the Totem storage field. On March 20, 2025, the Commission issued an Order granting CIG's requested authorizations.³ Subsequently, on May 14, 2025, the Commission approved CIG's Implementation Plan filed on May 7, 2025 and issued CIG a partial notice to proceed with construction of the storage wells and pipeline related work of the Project. Thereafter on July 23, 2025, the Commission issued CIG its full notice to proceed related to Project construction.

Submittal of Status Report

In compliance with Environmental Condition No. 8 of Appendix B to the Order, CIG is herewith filing their Monthly Status Report No. 4 for the period of August 1, 2025 through August 31, 2025.

¹ 15 U.S.C. § 717(f)(b)-(c).

² 18 C.F.R. §§ 157.1 – 157.218 (2025) (Part 157).

³ See Colorado Interstate Gas Company, L.L.C., 190 FERC ¶ 62,174 (2025).

Filing Information

CIG is e-Filing this letter and report with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet,* guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted, COLORADO INTERSTATE GAS COMPANY, L.L.C.

By /s/ Francisco Tarín
Francisco Tarín
Director, Regulatory

Enclosures

Cc. Ms. Olubukola Pope, OEP Ms. Sydney Harris, OEP

CIG's Monthly Status Report No. 4		
Docket No. CP24-124-000		
Project Name:	Totem Enhanced Deliverability Project	
County/State:	Adams County, Colorado	Date: 9/18/2025
Reporting Period:	August 1, 2025 – August 31, 2025	
Environmental Inspector:	Sam Sears	

1.....UPDATE ON EFFORTS TO OBTAIN NECESSARY FEDERAL AUTHORIZATIONS:

CIG has received all necessary federal authorizations required for the Project.

2.....SUMMARY OF CONSTRUCTION ACTIVITY FOR INSPECTION PERIOD:

Injection/Withdrawal Wells

During this reporting period, CIG's contractor completed the initial drill of the new injection/withdrawal Well No. 28. Upon completion, the drill rig and associated facilities were moved to the site of the new injection/withdrawal Well No. 25 and began drilling activities.

CIG continues to actively monitor the noise levels at the closest NSA during the drilling activities of Well No. 28 and as drilling has started at Well No. 25. CIG confirms that so far, the noise levels during nighttime drilling activities have not exceeded the FERC established limits.

Storage Pipeline Laterals:

During this reporting period, CIG's contractor conducted the following activities related to the storage pipeline laterals:

- Continued installation of the new 12" Line No. 254F-1 gathering mainline and the associated new pig receiver and tap valve assemblies for the new well laterals.
- Excavation along the existing Line No. 254F-2 gathering mainline for the installation of new tap valves assemblies that will serve the new laterals to injection/withdrawal Well Nos. 12, 13, 14, 17, 28, 29 and 30.
- Began welding up piping for well lateral replacements for existing injection/withdrawal well Nos. 12, 13, 14 and 17.
- Conducted foundation work for the new Line No. 254F-1 launcher located in the compressor station.

Compressor Station

During this reporting period, CIG's contractor conducted the following activities related to work at Totem's Compressor Station:

- Began foundation work for the new V-5210 vertical scrubber.
- Received delivery of structural steel pipe support/platform for the V-5210 vertical scrubber.
- Began excavation for new pipe support foundations of the V-5530A horizontal vessel.

3. RELEVANT ENVIRONMENTAL ACTIVITIES:

During this reporting period, the Environmental Inspector (EI) and CIG personnel provided environmental training to seventy-nine (79) project personnel.

4. ENVIRONMENTAL PROBLEMS/ISSUES AND CORRECTIVE ACTIONS TAKEN:

No environmental problems were noted during the reporting period.

5. ENVIRONMENTAL COMPLIANCE ISSUES/RESOLUTIONS:

No environmental compliance issues or resolutions occurred during this reporting period.

6. ISSUES AND CONCERNS IDENTIFIED BY LANDOWNERS:

No issues or concerns were identified by any affected landowners during this reporting period.

7. WORK PLANNED FOR THE FOLLOWING REPORTING PERIOD:

Injection/Withdrawal Wells

CIG anticipates completing drilling activities on injection/withdrawal Well No. 25 and beginning drilling activities on injection/withdrawal Well No. 27 during the next reporting period.

Storage Pipeline Laterals

CIG anticipates completing activities associated with the installation of the new 12" Line No. 254F-1 gathering mainline to include hydrotesting of the line during the next reporting period. In addition, CIG anticipates installation activities of the new laterals and tap valve assemblies associated with injection/withdrawal Well Nos. 12, 13, 14, 17, 28, 29 and 30.

Compressor Station

During the next reporting period, CIG anticipates beginning installation activities for the new vertical scrubber at the Totem Compressor Station to include structural steel piping support/platform, piping, valves, etc. In addition, CIG plans to install the new V-5530A horizontal vessel and associated piping to connect the vessel to the existing station drain system.

Project: Totem Enhanced Delivery

Project

Direction of Photo:

East

Date: August 1, 2025 Description: Erosion control device on edge of well pad for Injection/Withdrawal Well No. 29.



Project: Totem Enhanced Delivery Project

Direction of Photo:

East

Date: August 4, 2025 **Description:** Silt fence installation at Injection/Withdrawal Well No. 30.



Project: Totem Enhanced Delivery

Project

Direction of Photo:

South

Date: August 5, 2025 **Description:** Lateral line

installation.



Location: Totem Enhanced Delivery Project

Direction of Photo:

North

Date: August 6, 2025 **Description:** Weed free straw on well pad for Injection/Withdrawal Well No. 25.



Project: Totem Enhanced Delivery Project

Direction of Photo:

Northwest

Date: August 14, 2025 **Description:** Silt fence installed on the lateral

line ROW.



Project: Totem Enhanced Delivery Project

Direction of Photo:

West

Date: August 16, 2025 **Description:** Hydovac activities within the compressor station.



Project: Totem Enhanced Delivery

Project

Direction of Photo:

South

Date: August 28, 2025 **Description:** Taking down the drill rig at Injection/Withdrawal Well No. 28 and moving

it to

Injection/Withdrawal Well No. 25.



Project: Totem Enhanced Delivery Project

Direction of Photo:

South

Date: August 30, 2025

Description:

Injection/Withdrawal Well No. 28 pad after the drill rig was removed.



Project: Totem Enhanced Delivery

Project

Direction of Photo:

East

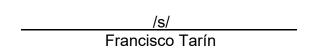
Date: August 25, 2025 **Description:** View of installed tap valves on the mainline.



Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing documents to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 18th day of September 2025.



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