



August 25, 2026

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Colorado Interstate Gas Company, L.L.C.
Docket No. CP24-124-000
Statement of Cost of Facilities Constructed

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") is hereby filing with the Federal Energy Regulatory Commission ("Commission") in Docket No. CP24-124-000, its Statement of Cost of Facilities Constructed for the Totem Enhanced Delivery Project ("Project").

Description of Proceeding

On April 8, 2024, CIG submitted an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act¹ and Part 157 of the Commission's regulations² for authorizations to: (1) increase the maximum withdrawal rate by approximately 50 million cubic feet per day; (2) install six new injection and withdrawal wells; (3) replace and install various sections of storage pipeline; (4) reclassify one existing injection/withdrawal well to an observation well; (5) install various appurtenant and auxiliary facilities; and (6) inject approximately one billion cubic feet of additional base gas into the Totem storage field. On March 20, 2025, the Commission issued an Order granting CIG's requested authorizations.³

Description of Filing

Pursuant to ordering paragraph (B) of the Order Issuing Certificate and Approving Abandonment, and Section 157.20(c)(3) of the Commission's Regulations under the NGA, CIG is hereby submitting its Statement of Cost of Facilities Constructed for the Project. The Project was placed into service on February 25, 2026. The Statement of Cost of Facilities Constructed being provided herein as Attachment 1, compares costs incurred to date and the forecasted costs for final completion of the Project with estimated costs as reflected in Exhibit K of CIG's application.

¹ 15 U.S.C. § 717(f)(b)-(c).

² 18 C.F.R. §§ 157.1 – 157.218 (2025) (Part 157).

³ See *Colorado Interstate Gas Company, L.L.C.*, 190 FERC ¶ 62,174 (2025).

Filing Information

CIG is e-Filing this letter and attachment with the Commission's Secretary in accordance with the Commission's Order No. 703, *Filing Via the Internet*, guidelines issued on November 15, 2007 in Docket No. RM07-16-000.

Respectfully submitted,
COLORADO INTERSTATE GAS
COMPANY, L.L.C.

By /s/ Francisco Tarín
Francisco Tarín
Director, Regulatory

Enclosures

Cc. Ms. Olubukola Pope, OEP
Ms. Sydney Harris, OEP

COLORADO INTERSTATE GAS COMPANY, L.L.C.

Totem Enhanced Deliverability Project
Statement of Cost of Facilities Constructed
Docket No. CP24-124-000

Line No.	Category	Original Exhibit K Cost Estimate	Final Exhibit K Cost	Difference Over/(Under)	Notes
	(a)	(b)	(c)	(d)	
1	MATERIAL (INCL SALES TAX)	\$8,411,038	\$9,886,963	\$1,475,925	1
2	COMPANY LABOR COST	\$981,398	\$285,624	(\$695,774)	
3	PM, ENG, LAND, ENVIRO - EXPENSE	\$163,800	\$55,755	(\$108,045)	
4	PRIMARY CONSTRUCTION CONTRACTOR	\$5,305,100	\$30,475,641	\$25,170,541	2
5	SECONDARY CONTRACTOR	\$37,856,300	\$92,698	(\$37,763,602)	3
6	PROFESSIONAL ENGINEERING	\$263,500	\$797,992	\$534,492	
7	INSPECTION SERVICES	\$583,600	\$1,049,615	\$466,015	
8	RADIOGRAPHY SERVICES	\$86,000	\$3,063	(\$82,938)	
9	ENVIRONMENTAL CONTRACTOR	\$1,570,500	\$424,185	(\$1,146,315)	4
10	ELECTRICAL & INSTRUMENTATION	\$216,000	\$424,112	\$208,112	
11	RIGHT OF WAY CONTRACTOR	\$1,700	\$669	(\$1,031)	
12	SURVEY CONTRACTOR	\$90,500	\$225,782	\$135,282	
13	OUTSIDE LEGAL SERVICES	\$2,000,000	\$2,026,915	\$26,915	
14	ROW & DAMAGES	\$92,900	\$1,235	(\$91,665)	
15	PERMIT FEES	\$0	\$2,575	\$2,575	
16	GAS LOSS	\$4,013,400	\$1,773,659	(\$2,239,741)	5
17	CONTINGENCY AND ESCALATION	\$9,624,840	\$6,745,568	(\$2,879,272)	6
18	TOTAL DIRECT COST	\$71,260,576	\$54,272,050	(\$16,988,526)	
19	OVERHEADS	\$7,059,582	\$5,329,269	(\$1,730,313)	7
20	AFUDC	\$1,208,256	\$1,233,978	\$25,722	
21	TOTAL COST OF FACILITIES	\$79,528,414	\$60,835,297	(\$18,693,117)	

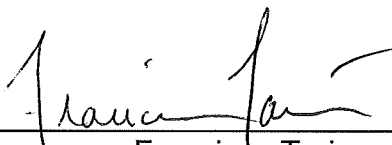
Notes:

- 1 Increased final costs reflect higher than anticipated material costs incurred as a result of market conditions.
- 2 & 3 Initially CIG anticipated breaking out the drilling and mechanical contractor costs. However, in this final cost analysis, the drilling and mechanical contractor costs were both included under the primary construction contractor, rather than allocated as assumed in the estimate. As noted in the combined final contractor costs, such final costs were significantly below the initial estimates primarily due to well-drilling activities duration being significantly shorter than originally planned. Similarly, CIG also achieved construction efficiencies during the non-well drilling components of the project.
- 4 Final environmental contractor costs were lower than anticipated as a result of state and local well permit requirements being less extensive than originally anticipated.
- 5 The original estimated gas loss reflected a higher natural gas cost. CIG was able to purchase the base gas at a lower cost.
- 6 The final contingency and escalation project costs were lower as a result of an overall lower final project cost.
- 7 The final overhead costs were lower as a result of an overall lower final project cost.

VERIFICATION
18 CFR § 157.20(c)(3)

STATE OF COLORADO)
)
COUNTY OF EL PASO)

Francisco Tarin, being duly sworn on his oath, deposes and says that he is the Director, Regulatory for Colorado Interstate Gas Company, L.L.C., that as such he is authorized to verify the foregoing filing; that he has read and is familiar with the contents thereof; and that the statements made therein are true and accurate to the best of his information, knowledge and belief; and that the activities proposed in the foregoing filing comply with the requirements of Subpart F of Part 157 of the Regulations of the Federal Energy Regulatory Commission.

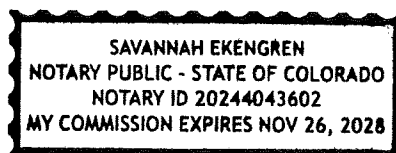


Francisco Tarin

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this 25th day of August, 2026.



Savannah Ekengren
Notary Public, State of Colorado
My Commission Expires: November 26, 2028



Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing documents to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 25th day of August 2026.

/s/

Francisco Tarín

Two North Nevada Avenue
Colorado Springs, Colorado 80903
(719) 667-7517