

**CIG Westbound Capacity Open Season
Open Season Notice of Available Firm Capacity
on Colorado Interstate Gas Company, L.L.C. (Transporter)**

Bid Deadline – 2:00 PM Mountain Time (MT), October 2, 2020

Portable Document Format (.pdf) file of Open Season:

<https://pipeline2.kindermorgan.com/PortalWeb/PortalDocs.aspx?code=CIG&parent=1600>

Due to the expiration of Firm Transportation Service Agreements (FTSAs), Transporter is conducting a binding Open Season for capacity as outlined below.

Rate Schedule:	TF-1
Volume/Maximum Delivery Quantity ("MDQ"):	18,000 Dth/day
Primary Receipt Point(s):	800212 Dover
Primary Delivery Point(s):	800282 Green River 800666 Rawlins 800335 Kanda

<p>Secondary Receipt Points:</p>	<p>The capacity offered will include the right to utilize the following receipt points on a secondary basis at the same contracted rate:</p> <p>892268 WRH/CIG (FLT) FLAT TOP RECEIPT RIO 891645 WGROPER/CIG (BLF) BLUE FOREST SWEET 800229 WBI/CIG (ELK) ELK BASIN PARK 291665 WFS/CIG (KIN) KING METER STATION LI 858600 WFS/CIG (MAR) MARIANNE RECEIPT SWEE 800104 WIC/CIG (BOW) BOWIE WELD 800212 WIC/CIG (DOV) DOVER METER STATION W 891881 VANGUARD/CIG (CGF) CAVE GULCH FEDER 891938 VANGUARD/CIG (EGC) EAGLE CLAW NATRO 800235 WAMSUTT/CIG (ES2) ECHO SPRINGS CARB 800638 SSC GPL/CIG (RNR) RINER ROAD CARBON 800769 TALLGRAS/CIG (WEL) WELD COUNTY KN W 800058 TALLGRAS/CIG (AHD) ARROWHEAD WELD 892242 PARACHUT/CIG (GDH) GARDENHIRE RECEI 800335 QPC/CIG (KAN) KANDA SWEETWATER 800253 REX/CIG (FRW) FREWEN LAKE SWEETWATE 892247 REX/CIG (CZH) CRAZY HORSE WELD 800282 NW P/L/CIG (GRN) GREEN RIVER NPC ST 891885 NW P/L/CIG (HMF) HAMS FORK LINCOLN 800234 GMT/CIG (ERS) EAST ROCK SPRINGS SWE 800089 EPNG/CIG (BIG) BIG BLUE MOORE 800359 ETC FS/CIG (LAM) LAKIN MASTER METER 892218 EXXON/CIG (HGL) HATCH GULCH RECEIPT 800140 CIG/WIC (CHD) CHROME DOME SWEETWATE 800666 CIG/WIC (RTW) RAWLINS TO WIC CARBON 891706 MARATHON/CIG (CLS) CARLSON PARK 808680 MERIT/CIG (BEN) BENT WAGON TRAIL BE 853800 MERIT/CIG (KIO) KIOWA KIOWA 891831 MERIT/CIG (SNW) SANDWASH MOFFAT 800055 MGR/CIG (ABM) AIRPORT/BLACK BUTTE/M 800118 MGR/CIG (BUL) BULLFROG/TEPEE FLATS 895009 MGR/CIG (LOS) LOST CABIN FREMONT 894180 MGR/CIG (PAT) PATRICK DRAW PLANT SW 895008 MGR/CIG (TAB) TABLE ROCK MASTER MET 800794 KOCH EXP/CIG (WRM) WHITE RIVER METE 891862 LA LAND/CIG (MSN) MADISON FREMONT 292036 LOST CRK/CIG (LCK) LOST CREEK CIG S 800196 CIG/TRANSCOL (DCM) DARK CANYON METE 800709 CIG/WIC (SWT) SWEETWATER SWEETWATER 827250 CMBRLND/CIG (MTS) MEETEETSEE PARK 800616 BARGATH/CIG (RCL) ROAN CLIFFS GARFI 800493 (NHP) NORTHERN HEADSTATION PO 800078 ANR/CIG (BEA) BEAVER BEAVER 892265 CHIPPROC/CIG (ANA) ANABUTTES RECEIP 800143 (CHP) CENTRAL HEADSTATION POOL 800326 (IHP) CIG WYOMING MAINLINE HE 800332 (JHP) CIG OPAL HEADSTATION PO 800733 (UHP) UINTAH HEADSTATION POOL 800742 (VHP) POWDER RIVER HEADSTATIO 800827 (YHP) WIND RIVER DRY HEADSTAT 800838 (ZHP) WIND RIVER WET HEADSTAT</p>
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Secondary Delivery Points:	<p>The capacity offered will include the right to utilize the following delivery points on a secondary basis at the same contracted rate:</p> <p>891489 TRNSWEST/CIG (TUM) TUMBLEWEED METER 800229 WBI/CIG (ELK) ELK BASIN PARK 800104 WIC/CIG (BOW) BOWIE WELD 800116 WIC/CIG (BTW) BAXTER TO WIC SWEETWA 800212 WIC/CIG (DOV) DOVER METER STATION W 800760 WIC/CIG (WAW) WAMSUTTER TO WIC SWEE 800235 WAMSUTT/CIG (ES2) ECHO SPRINGS CARB 291661 TPC/CIG (TOM) TOMAHAWK WELD 291666 SSC GPL/CIG (FRS) FLORIS BEAVER 800638 SSC GPL/CIG (RNR) RINER ROAD CARBON 800769 TALLGRAS/CIG (WEL) WELD COUNTY KN W 800058 TALLGRAS/CIG (AHD) ARROWHEAD WELD 800094 PEPL/CIG (BKP) BAKER PEPL TEXAS 800361 PEPL/CIG (LAP) LAKIN PEPL PROCESSED 800335 QPC/CIG (KAN) KANDA SWEETWATER 800253 REX/CIG (FRW) FREWEN LAKE SWEETWATE 892247 REX/CIG (CZH) CRAZY HORSE WELD 891044 NGPL/CIG (FOR) FORGAN BEAVER 800282 NW P/L/CIG (GRN) GREEN RIVER NPC ST 891832 NW P/L/CIG (SSP) SAND SPRINGS RIO B 891129 NNG/CIG (DUM) DUMAS STATION MOORE 291664 NNG/CIG (MDK) MEADOWLARK FINNEY 800614 CIG/CPG (RCD) RED CLOUD METER STATI 800089 EPNG/CIG (BIG) BIG BLUE MOORE 800666 CIG/WIC (RTW) RAWLINS TO WIC CARBON 891038 MAPL/CIG (MDA) MID-AMERICA STATION 891735 KERN/CIG (MUD) MUDDY CREEK LINCOLN 800794 KOCH EXP/CIG (WRM) WHITE RIVER METE 292036 LOST CRK/CIG (LCK) LOST CREEK CIG S 800230 CIG/RUBY (EMS) EMERALD SPRINGS LINC 800196 CIG/TRANSCOL (DCM) DARK CANYON METE 800078 ANR/CIG (BEA) BEAVER BEAVER</p>
<p>Parties that are interested in capacity at and from other primary receipt points or at and to other primary delivery points, or for other periods, should contact their service representatives or any of the individuals listed below.</p>	
Recommended Term:	<p>Beginning November 1, 2020</p> <p>Transporter recommends that bids have a proposed starting term of November 1, 2020 (although Transporter reserves the right to reject any bid which fails to comport with the provisions of this Open Season).</p>
Open Season Start:	September 25, 2020 at 2:00 PM Mountain Time
Open Season End:	October 2, 2020 at 2:00 PM Mountain Time
Award Notification Date:	October 5, 2020 at 2:00 PM Mountain Time

<p>Bid Sheet:</p>	<p>To bid, complete the attached bid sheet and email it to KMWestBids@KinderMorgan.com. Transporter reserves the right to reject any bid which fails to comport with the provisions of this Open Season</p> <p>NOTE: Transporter will rely upon the time an emailed bid is received to determine whether a bid is timely. Bids that are received after the end date and time listed above (as determined by the time stamp on Transporter's email inbox) will be considered invalid bids and will not be eligible for an award of capacity in this Open Season. Transporter recommends that bids be submitted well in advance of the closing time listed above to minimize the risk that any email delay could cause a bid to be excluded from consideration.</p>
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General Open Season Requirements:

Bids must include the bidding party's name, Open Season Name ("CIG Westbound Capacity"), quantity, term, and rate.

By submitting a bid, the bidding party certifies that:

- (a) All information contained in the bid is complete and accurate.
- (b) It satisfies, or will be able to satisfy, all the requirements of Transporter's FERC Gas Tariff.
- (c) The person submitting the bid has full authority to bind the bidding party.

Bids submitted in this Open Season will constitute a binding irrevocable offer by the bidding party to contract for capacity. The award of the capacity in this open season will be an acceptance of the offer and the parties shall be contractually bound at that time.

The bid rate must be presented as: (a) the reservation rate per Dth/month, (b) the reservation rate per Dth/day (which will be converted to a monthly rate by multiplying the daily rate times 365 and dividing the result by 12, rounded to the fourth decimal place), or (c) the maximum tariff rate.

There will be no contractual right of first refusal (ROFR) offered with this capacity.

In addition to the bid rate, each bidding party shall be subject to the applicable maximum commodity rate and maximum commodity surcharges, all other maximum rates, charges and surcharges, including ACA, Fuel and L&U, and any other authorized surcharges assessed under the applicable Rate Schedule of Transporter's FERC Gas Tariff as may change from time to time. This includes incremental lateral charges and any third party charges resulting from the use of capacity that Transporter may hold on other pipelines.

Transporter reserves the right to reject negotiated rate bids, bids that have rates less than the maximum recourse rate, bids stated as the dollar equivalent of the current maximum recourse rate, bids that are incomplete, contain offers of varying rates within the term, contain additional or modified terms or are inconsistent with the provisions of Transporter's FERC Gas Tariff or this open season. Transporter also reserves the right to reject bids that do not reflect the same quantity for the duration of the term.

Transporter also reserves the right to seek clarification of bids that have what appears to be an obvious error. Any clarification by bidders must be provided in writing and within the time requested by Transporter. Such clarifications shall be incorporated as part of the binding bid submitted by the bidder.

Transporter notes that a bidding party that is awarded capacity may be required to execute multiple contracts if the bidding party bids for varying MDQ such that the MDQ will not vary in each contract.

Transporter notes that FERC Order No. 894, in some cases, prohibits multiple affiliates of the same entity from bidding in an Open Season for capacity in which the pipeline may allocate capacity on a pro rata basis. It appears to Transporter that the restrictions imposed by FERC Order No. 894 will be applicable in this Open Season and FERC recommends that potential bidders review and adhere to the requirements of that FERC Order.

Creditworthiness Requirements:

The successful bidder(s) must satisfy the creditworthiness requirements of Transporter's FERC Gas Tariff. Bidders that fail to satisfy such creditworthiness requirements within a reasonable time will have their capacity award withdrawn. Transporter will treat the financial statements provided by bidders as confidential.

Execution of FTSA:

Each successful bidder and Transporter shall enter into and execute an FTSA reflecting the terms of its bid as awarded by Transporter. All successful bidders shall execute and return the FTSA within the earlier of the day before the first day of the term of firm transportation service in the bid as awarded by Transporter or twenty (20) business days following the day Transporter tenders the FTSA to the bidder ("Execution Date"). If a successful bidder fails to fully execute and return the FTSA on or before the Execution Date, then Transporter reserves the right to seek any and all permitted remedies as a result of the successful bidder's failure to execute the FTSA. The FTSA will be in the form contained in Transporter's FERC Gas Tariff. Transporter and any successful bidder may mutually agree to enter into and execute more than one FTSA that together reflect all the terms of the successful bid as awarded by Transporter.

Evaluation Criteria:

If Transporter receives acceptable bids for capacity in excess of the actual amount of available capacity, then Transporter will award and/or allocate the capacity in a manner that yields the highest total PV as calculated below. In determining which bid(s) yield the highest total PV, Transporter reserves the right to combine multiple bids, in whole or in part, in a manner that results in a total PV of the combined bids that exceeds the highest PV achievable by accepting one or more of the disaggregated bids. This process could result in a bidder being awarded less capacity than requested (unless such bidder elects on its bid sheet not to accept an allocation of capacity).

PV will be calculated as the sum of the present values for all of the months beginning with the first month capacity is available through the end date of the bid term.

The PV for each month will be calculated as follows:

$$PV = (R \times Q) / ((1+i) \text{ to the power of } n)$$

Where:

R = the monthly reservation bid rate

Q = the monthly bid quantity

i = the monthly discount rate of 0.2708% (which is the annual discount rate of 3.25% divided by 12).

n = the number of months from the earliest date the capacity is available in the Open Season to the month the revenue will be received (the first month capacity is available n = 1, the second month n = 2, and so on).

Contact Information:

Questions concerning this Open Season should be directed to:

Cory Chalack	(719) 520-3769
Damon McEnaney	(719) 520-4472
Evelyn Spencer	(719) 520-4753
John Driscoll	(719) 520-4471
Mark Iverson	(719) 520-4587
Randy Barton	(719) 520-4667
Robin Janes	(719) 667-7555
Thania Delgado	(719) 520-4482

Open Season Bid Sheet
(See next page)

Open Season Binding Bid Sheet

****CIG Westbound Capacity****

Email Bid To: KMWestBids@KinderMorgan.com

A. Shipper Information:

Legal Name of Bidder: _____

Name of Requesting Party: _____

Title of Requesting Party: _____

DUNS Number: _____

Phone: _____

B. Capacity Bid:

Rate Schedule: TF-1

Requested Term Start Date: _____

Requested Term End Date: _____

Maximum Delivery Quantity: _____ Dth/day

Will you accept a pro rata allocation of capacity if necessary? ☐ Yes ☐ No

Receipt Point(s)	Receipt Point Quantity (Dth/day)	Delivery Point(s)	Delivery Point Quantity (Dth/day)

*The sum of the delivery point quantities at the primary delivery location(s) must equal the MDQ.

C. Reservation Rate (select one):

Maximum Recourse Rate

Discounted Recourse Rate: \$ _____ per Dth per month or \$ _____ per Dth per day

Negotiated Rate: \$ _____ per Dth per month or \$ _____ per Dth per day

Reservation rates bid as a daily rate (i.e., a rate per Dth per day) will be converted to a monthly rate by multiplying the daily rate times 365 and dividing the result by 12, rounded to the fourth decimal place.

In addition to the bid rate, successful bidders will be subject to the applicable maximum commodity rate and maximum commodity surcharges, all other maximum rates, charges and surcharges, including ACA, Fuel and L&U, and any other authorized surcharges assessed under the applicable Rate Schedule of Transporter's FERC Gas Tariff as may change from time to time. This includes incremental lateral charges and any third party charges resulting from the use of capacity that Transporter may hold on other pipelines.

*By submitting this binding bid to Transporter, the bidding party certifies that (a) all information contained in the request is complete and accurate, (b) it satisfies, or will be able to satisfy, all the requirements of Transporter's FERC Gas Tariff, and (c) the person submitting the bid has full authority to bind the bidding party.