



May 31, 2024

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne Reese, Acting Secretary

Re: Quarterly LUF True-up Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP24-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") Part II: Statement of Rates, Section 2 – Fuel and L&U Rates, Version 58.0.0 to the Second Revised Volume No. 1 of its FERC Gas Tariff ("Tariff"). Proposed to become effective July 1, 2024, the tariff record reflects revised reimbursement percentages applicable to the Lost, Unaccounted-For and Other Fuel Gas ("LUF") reimbursement percentage.

Background

Section 13.2 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly. On March 1, 2024, in Docket No. RP24-494-000, CIG submitted its Semi-Annual Transportation Fuel Gas; Quarterly Lost, Unaccounted-For and Other Fuel Gas Reimbursement Percentage Filing that proposed an overall quarterly LUF percentage of 0.20%. The Commission accepted the proposed percentages to be effective April 1, 2024.¹

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations² and GT&C Section 13 of CIG's Tariff, to revise its reimbursement percentage to reflect the new quarterly LUF reimbursement percentage.

LUF Reimbursement Percentage

As described in Section 13.5(a) of the GT&C, the LUF gas imbalance is the difference between actual LUF used and LUF volumes reimbursed from shippers

¹ *Colorado Interstate Gas Co.*, Docket No. RP24-494-000 (Mar. 14, 2024) (unpublished letter order).

² 18 C.F.R. §§ 154.201 - 154.210 (2023) (Subpart C).

as computed on a monthly basis. Section 13.2 of the GT&C requires CIG to update its LUF reimbursement percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of October 2022 through June 2023. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.³

The LUF reimbursement percentage proposed herein seeks to recover LUF that will occur over the three-month period from July 1, 2024 through September 30, 2024. The total LUF reimbursement percentage, including the current period from July 2024 through September 2024 and true-up volumes from prior periods, is proposed to increase to 0.25%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained as follows:

- The LUF current reimbursement percentage increases from 0.19% to 0.21% based on LUF experienced during the twelve-month period April 1, 2023 to March 31, 2024.⁴ Section 13.2 of the GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.
- The comparison of LUF consumed during the three months ending March 31, 2024 to the actual LUF quantities retained during that same period, including prior period adjustments, reveals an under-collection of gas quantities of 58,146 Dth.⁵ Also, comparing the true-up quantities sought in Docket No. RP24-190-000 with the true-up quantities retained results in an under-collection of 11,170 Dth from the prior period.⁶ The sum of these results is an under-collection of 69,316 Dth which CIG proposes to recover from its shippers through a 0.04% true-up percentage.
- The sum of the current period reimbursement percentage and the true-up reimbursement percentage results in a total LUF Reimbursement Percentage of 0.25% for the three-month period beginning July 1, 2024.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2023), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and

³ See Appendix A, Schedule 3, line 13, columns (b) through (m).

⁴ See Appendix A, Schedule 1, line 4, column (b).

⁵ See Appendix A, Schedule 2, line 13, column (f).

⁶ See Appendix A, Schedule 2, line 20, column (c).

(b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁷ CIG is submitting an eTariff filings XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-I in PDF format; and
- iii) clean and marked versions of the tariff records.

CIG respectfully requests that the Commission accept the tendered tariff record for filing and permit it to become effective on July 1, 2024, which is not less than 30 days nor more than 60 days from the date of the filing. To the extent the Commission allows the revised tariff provisions to go into effect without change, CIG hereby moves to place the tendered tariff record into effect at the end of a minimal suspension period, if any, specified in a Commission order.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

⁷ 18 C.F.R. §§ 154.1 – 154.603 (2023).

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 31th day of May 2024.

/s/

Shelly L. Busby

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**Colorado Interstate Gas Company, L.L.C.
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Colorado Interstate Gas Company, L.L.C.

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Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description (a)	July 2024 - September 2024 (b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	346,710
3	LUF-Related Throughput ²	165,510,738
4	LUF Reimbursement Percentage [line 2 / line 3]	0.21%
5	Volumetric True-Up Reimbursement Calculation	January 2024 - March 2024
6	Current Period Quantity Under/(Over) Collected ³	58,146
7	Prior Period Quantity to True-up ⁴	11,170
8	Total Quantity to be Trued Up [Line 6 + Line 7]	69,316
9	Total Quantity to be trued up this period (line	69,316
10	LUF-Related Quarterly Throughput ²	165,510,738
11	LUF Volumetric True-up Reimbursement Percentage [line 9 / line 10]	0.04%

Notes:

- 1) Appendix A, Schedule 3, line 13 divided by four
- 2) Appendix F, Schedule 1, line 99, Page 2 of 2, column (q).
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage¹	Current Period LUF Retained	Net LUF Loss/(Gain)²	Prior Period Adjustments³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	April-23				(0)	(0)
2	May-23				0	0
3	June-23				(0)	(0)
4	July-23				(0)	(0)
5	August-23				10	10
6	September-23				12	12
7	October-23				(4,036)	(4,036)
8	November-23				(13,910)	(13,910)
9	December-23				(16,695)	(16,695)
10	January-24	0.24%	145,236	368,618		223,382
11	February-24	0.24%	131,461	36,446		(95,015)
12	March-24	0.24%	139,135	103,534		(35,601)
13	Total		415,832	508,597	(34,619)	58,146

True-up Under/(Over) Collected Quantities			
Month	True-up Reimbursement Percentage⁴	True-up Quantity Retained	
(a)	(b)	(c)	
14	January-24	-0.13%	(78,365)
15	February-24	-0.13%	(70,839)
16	March-24	-0.13%	(74,865)
17	Total		(224,069)
18	Quarterly Total (lines 14 thru 16)		(224,069)
19	True-up Quantity Sought in RP24-190 ⁵		(212,899)
20	True-up Remaining [line 19 - line 18]		11,170

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13.
- 3) Prior period adjustments made after the submission of the "Quarterly LUF True-up Filing," Docket No. RP24-494-000 (March 1, 2024) ("March 2024 Filing"). No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of the March 2024 Filing.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See "Quarterly LUF True-up Filing," Appendix A, Schedule 1, line 9, column (b), Docket No. RP24-190-000 (Nov. 30, 2023).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	463,263	365,871	460,578	368,289	516,019	470,285	432,414	441,269	663,383	726,288	612,009	612,147	6,131,815
Reductions														
2	FERC Account 810 - Compressor Station Fuel	249,843	263,866	263,532	239,520	270,048	268,008	275,025	240,898	257,623	251,294	231,150	241,335	3,052,142
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	0	0	1	0	170	0	0	0	4	0	0	0	175
5	FERC Account 812 - Other Utility Operations (Totem)	1,284	588	608	1,005	2,070	775	562	756	1,065	1,523	964	913	12,113
6	High Plains System L&U ³	(27,405)	24,541	(10,272)	(6,219)	9,210	19,691	15,706	25,794	19,857	31,865	34,754	44,187	181,709
7	CS-1 L&U ⁴	0	0	0	0	0	117	6	76	719	1,505	0	734	3,157
8	Total Reductions	223,722	288,995	253,869	234,306	281,498	288,591	291,299	267,524	279,268	286,187	266,868	287,168	3,249,296
9	LUF [line 1 - line 8]	239,541	76,876	206,709	133,983	234,521	181,694	141,115	173,745	384,115	440,101	345,141	324,979	2,882,519
10	Net Thermal Equivalent of Processing Revenues ⁵	(157,365)	(134,837)	(94,521)	(95,253)	(67,212)	(81,929)	(39,634)	(99,302)	(257,781)	(108,741)	(415,069)	(335,247)	(1,886,891)
11	Electric Commodity Expense ⁶ (Dth-Equivalent)	2,754	2,581	1,891	1,764	4,272	2,086	45,271	32,511	40,648	37,258	106,374	113,802	391,212
12	Processing Revenues Less Electric Commodity Expenses	(154,611)	(132,256)	(92,630)	(93,489)	(62,940)	(79,843)	5,637	(66,791)	(217,133)	(71,483)	(308,695)	(221,445)	(1,495,679)
13	Net LUF Loss/(Gain) [line 9 + line 12]	84,930	(55,380)	114,079	40,494	171,581	101,851	146,752	106,954	166,982	368,618	36,446	103,534	1,386,840
Less:														
14	LUF Quantities Retained and carried forward Previous Filings	84,930	(55,380)	114,079	40,494	171,571	101,839	150,788	120,864	183,677	145,236	131,461	139,135	1,328,694
15	Net LUF Loss/(Gain) [line 13 - line 14]	(0)	0	(0)	(0)	10	12	(4,036)	(13,910)	(16,695)	223,382	(95,015)	(35,601)	58,146

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix I, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Colorado Interstate Gas Co., 109 FERC ¶ 61,253 (2004), CS-1 L&U reimbursement will be collected and tracked separately and thus, is excluded from CIG's transportation LUF calculations. Please see Appendix H, Schedule 1 for the supporting Rate Schedule CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, line 11. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF mechanism in this instance. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would have been required to be retained.
- 6) From Appendix G, Schedule 1, line 3. Pursuant to Colorado Interstate Gas Co., Docket No. CP03-7-001 (Nov. 25, 2003) (unpublished letter agreement), electric commodity expenses from certain facilities will be include in the LUF calculations as incurred.

Colorado Interstate Gas Company, L.L.C.

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Appendix B

Physical and Transactional Gas Balance

**Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance**

Receipts (Dth)

Line No.	Transactional Item	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	14,417,210	9,665,124	9,092,662	10,492,525	10,048,074	8,645,824	9,953,069	8,645,824	14,326,364	19,533,236	14,027,923	11,700,489	140,548,324
3	NNT-2	126,956	133,063	136,016	116,330	130,652	101,613	89,501	101,445	81,840	129,581	64,037	72,472	1,283,506
4	TF-1	45,968,179	46,819,064	46,597,195	51,952,282	53,441,552	48,480,716	48,378,199	48,480,716	56,631,896	58,201,945	52,171,740	55,425,803	612,549,287
5	TF-4	177,570	130,975	112,650	90,396	88,660	81,600	98,880	81,600	179,304	186,837	208,916	139,407	1,576,795
6	TF-HP	26,104,502	23,818,705	23,918,155	24,975,797	26,540,277	22,937,574	23,986,183	22,937,574	29,098,185	30,869,466	27,091,498	29,707,209	311,985,125
7	TI-HP	149,900	98,900	129,500	187,100	54,600	111,500	96,740	111,500	199,825	62,000	42,000	57,500	1,301,065
8	TI-1	1,355,494	2,049,659	2,041,039	2,122,057	2,618,877	2,332,294	1,473,665	2,332,294	1,947,727	1,894,504	1,898,803	1,481,025	23,547,438
9	PAL-1	944,052	1,113,242	615,000	165,031	180,000	462,832	325,022	462,832	554,000	-	75,000	330,000	5,227,011
10	PAL-A	-	-	2,190	11,931	-	25,342	-	25,342	470	196,921	76,254	1,300	339,750
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
12	HUB-1	17,144	2,501	-	-	-	30,000	5,500	30,000	530,180	334,900	194,300	40,300	1,184,825
13	CS-1	0	0	0	0	0	53,250	4,403	53,250	175,256	302,895	0	220,351	809,405
14	Total Rate Schedule Receipts	89,261,007	83,831,233	82,644,407	90,113,449	93,102,692	83,262,545	84,411,162	83,262,377	103,725,047	111,712,285	95,850,471	99,175,856	1,100,352,531
15	OBA	(2,522,192)	(148,018)	(2,906,996)	(4,234,104)	(3,245,753)	(3,424,042)	(2,745,697)	(3,424,754)	(1,000,845)	(763,451)	(1,088,428)	(2,705,882)	(28,210,162)
16	WIC (Operational Loop of CIG)	1,245,598	1,687,185	1,967,114	2,229,227	2,177,919	2,129,745	2,407,877	2,129,745	1,671,393	1,870,188	1,618,936	1,507,096	22,642,023
17	CIG Operational Storage Withdrawals	(979,957)	(799,810)	(1,536,485)	(1,961,541)	(1,277,129)	(1,587,670)	(1,193,445)	(1,587,618)	(2,147,984)	(3,029,715)	(2,088,441)	(1,972,281)	(20,162,076)
18	Backhaul Transportation Transactions or Other Exceptions	(17,380,888)	(15,851,734)	(13,025,093)	(17,002,374)	(19,597,897)	(12,656,509)	(8,345,843)	(4,874,558)	(23,082,073)	(24,294,141)	(16,603,122)	(12,820,556)	(185,534,787)
19	Make-up Purchases	-	-	-	-	-	-	-	-	143,000	-	-	-	143,000
20	Net Linepack Decrease	-	-	-	114,952	-	-	52,451	-	-	-	48,002	-	215,405
21	Total System Receipts	69,623,568	68,718,856	67,142,947	69,259,609	71,159,832	67,724,069	74,586,505	75,505,192	79,308,538	85,495,166	77,737,418	83,184,233	889,445,934

Deliveries (Dth)

Line No.	Transactional Item	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Total
22	Rate Schedule													
22	NNT-1	14,374,665	5,854,127	5,220,041	6,768,298	6,291,726	8,571,029	10,132,144	5,090,000	16,058,619	24,500,316	18,004,119	16,420,149	137,285,233
23	NNT-2	75,322	61,132	53,293	43,068	50,843	48,503	88,210	36,816	153,927	258,229	84,550	140,426	1,094,319
24	TF-1	47,248,261	48,694,358	47,669,676	52,597,150	53,652,921	47,906,415	50,528,968	49,965,435	58,452,017	59,718,643	53,092,948	57,014,267	626,541,059
25	TF-4	175,770	129,611	111,455	89,683	87,978	124,553	98,378	80,940	178,405	185,876	207,814	138,663	1,609,126
26	TF-HP	26,094,659	23,809,509	23,908,447	24,955,619	26,528,189	25,548,880	23,977,723	22,905,748	29,090,321	30,851,014	27,089,770	29,706,755	314,466,634
27	TI-HP	183,799	134,300	161,511	211,398	84,590	1,218,460	137,838	136,640	244,516	94,100	116,300	2,886,052	116,300
28	TI-1	1,232,690	1,887,654	1,818,811	1,970,966	2,002,249	1,219,922	1,297,698	2,044,995	1,763,013	1,838,859	1,760,097	1,566,615	20,403,569
29	PAL-1	180,000	313,258	207,682	179,800	367,706	315,675	308,585	623,105	1,228,822	823,171	472,176	556,924	5,576,904
30	PAL-A	170,862	179,561	251,634	184,383	190,317	5,949	9,714	180,066	159,129	389,547	219,163	92,113	2,032,438
31	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
32	HUB-1	17,144	2,501	-	-	-	10,000	5,500	30,000	530,180	334,900	194,300	40,300	1,164,825
33	CS-1	-	-	-	-	-	213,260	3,980	52,606	158,431	223,950	-	199,200	851,427
34	Total Rate Schedule Deliveries	89,753,172	81,066,011	79,402,550	87,000,365	89,256,519	85,182,646	86,588,738	81,146,351	108,017,380	119,287,105	101,219,037	105,991,712	1,113,911,586
35	System Fuel:													
35	FERC Account 810 - Compressor Station Fuel	249,843	263,866	263,532	239,520	270,048	268,008	275,025	240,898	257,623	251,294	231,150	241,335	3,052,142
36	FERC Account 811 - Products Extraction	49,594	46,810	39,552	41,724	26,857	26,690	17,203	33,386	79,228	75,588	88,104	77,413	602,149
37	FERC Account 812 - Capitalized Gas	-	-	1	-	170	-	-	-	4	-	-	-	175
38	FERC Account 812 - Other Utility Operations (excluding Totem)	52,820	50,768	84,872	38,617	41,326	39,215	49,792	59,240	58,314	65,115	57,956	53,816	651,851
39	FERC Account 812 - Other Utility Operations (Totem)	1,284	588	608	1,005	2,070	775	562	756	1,065	1,523	964	913	12,113
40	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Fuel	353,541	362,032	388,565	320,866	340,471	334,688	342,582	334,280	396,234	393,520	378,174	373,477	4,318,430
42	OBA	(2,908,866)	(778,276)	(2,177,895)	(3,324,334)	(3,870,656)	(3,560,753)	(3,728,238)	(3,262,308)	(1,036,854)	(463,091)	(1,192,382)	(2,774,348)	(29,078,001)
43	WIC (Operational Loop of CIG)	1,252,380	1,693,656	1,972,448	2,234,801	2,183,572	4,463,101	2,402,951	2,121,398	1,671,393	1,870,186	1,618,936	1,508,391	24,993,213
44	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Backhaul Transportation Transactions or Other Exceptions	(18,995,882)	(13,633,466)	(12,538,860)	(17,019,512)	(17,003,786)	(18,852,858)	(11,162,202)	(4,993,796)	(30,013,618)	(35,932,540)	(24,520,182)	(22,221,731)	(226,888,434)
46	Make-up Sales	-	-	-	-	-	-	52,842	-	-	-	-	-	52,842
47	Net Linepack Increase	59,502	5,061	24,126	-	78,164	21,648	-	52,278	6,854	7,218	-	68,062	322,912
48	Total System Deliveries	69,513,846	68,715,017	67,070,934	69,212,186	70,984,284	67,588,472	74,496,673	75,398,203	79,041,389	85,162,398	77,503,583	82,945,563	887,632,549
49	L&U Loss/(Gain) [Line 21 - Line 48]	109,722	3,839	72,013	47,423	175,548	135,597	89,832	106,989	267,149	332,768	233,835	238,670	1,813,385
50	Total Compressor Fuel and LUF [Line 41 + Line 49]	463,263	365,871	460,578	368,289	516,019	470,285	432,414	441,269	663,383	726,288	612,009	612,147	6,131,815

Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance

Line No.	Item (a)	Receipts (Dth)												Total (n)	
		Apr-23 (b)	May-23 (c)	Jun-23 (d)	Jul-23 (e)	Aug-23 (f)	Sep-23 (g)	Oct-23 (h)	Nov-23 (i)	Dec-23 (j)	Jan-24 (k)	Feb-24 (l)	Mar-24 (m)		
1	State:														
2	Colorado	56,102,074	59,692,795	58,709,553	60,175,796	60,071,393	59,368,258	63,294,773	63,513,799	65,278,617	67,076,196	63,349,977	68,340,553	744,973,785	
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Oklahoma	811,625	871,307	805,401	824,276	822,289	781,939	848,333	783,629	858,324	664,485	796,907	639,543	9,508,058	
5	Texas	1,296,603	296,207	39,867	37,449	30,590	690	384,848	275,481	47,026	170,271	23,100	232,378	2,834,510	
6	Utah	818,640	777,108	749,040	732,990	772,599	746,797	780,321	748,769	775,519	827,156	723,318	776,880	9,229,135	
7	Wyoming	9,161,563	6,846,426	6,839,061	7,228,384	9,421,704	6,527,283	7,335,072	8,605,038	9,781,845	9,809,663	8,187,109	6,955,833	96,698,981	
8	Total Receipts	68,190,505	68,483,844	67,142,922	68,998,895	71,118,574	67,424,967	72,643,347	73,926,717	76,741,330	78,547,771	73,080,412	76,945,186	863,244,470	
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-	
10	Total Storage Withdrawal	1,433,063	235,012	25	145,762	41,257	299,102	1,890,706	1,578,475	2,567,208	6,947,394	4,609,004	6,239,047	25,986,059	
11	Net Linepack Decrease	-	-	-	114,952	-	-	52,451	-	-	-	48,002	-	215,405	
12	Total System Receipts	69,623,568	68,718,856	67,142,947	69,259,609	71,159,832	67,724,069	74,586,505	75,505,192	79,308,538	85,495,166	77,737,418	83,184,233	889,445,934	

Line No.	Item	Deliveries (Dth)												Total
		Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	
13	State:													
13	Colorado	47,702,478	43,201,416	43,337,602	45,265,272	44,362,420	43,648,347	51,226,345	53,996,206	57,108,003	64,710,297	57,217,343	61,095,183	612,870,912
14	Kansas	516,953	1,789,335	1,249,799	1,797,185	1,756,560	2,157,044	2,804,899	2,045,222	2,227,287	2,019,920	1,283,627	2,347,207	21,995,039
15	Oklahoma	2,363,090	5,900,056	6,194,233	5,073,019	5,006,682	6,062,371	6,331,278	5,066,850	4,443,090	3,974,342	4,528,151	6,105,653	61,048,814
16	Texas	1,759,759	1,340,357	1,189,147	2,231,764	2,272,107	1,752,905	846,431	981,203	623,884	1,272,565	621,226	1,113,167	16,004,514
17	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Wyoming	13,490,792	11,199,527	10,368,104	10,975,666	13,512,444	10,345,125	10,197,131	11,023,721	12,803,962	11,990,115	12,734,663	11,063,208	139,704,459
19	Total Deliveries	65,833,072	63,430,692	62,338,885	65,342,905	66,910,213	63,965,792	71,406,084	73,113,203	77,206,225	83,967,240	76,385,010	81,724,418	851,623,738
20	System Fuel:													
20	FERC Account 810 - Compressor Station Fuel	249,843	263,866	263,532	239,520	270,048	268,008	275,025	240,898	257,623	251,294	231,150	241,335	3,052,142
21	FERC Account 811 - Products Extraction	49,594	46,810	39,552	41,724	26,857	26,690	17,203	33,386	79,228	75,588	88,104	77,413	602,149
22	FERC Account 812 - Capitalized Gas	-	-	1	-	170	-	-	-	4	-	-	-	175
23	FERC Account 812 - Other Utility Operations (Excluding Totem)	52,820	50,768	84,872	38,617	41,326	39,215	49,792	59,240	58,314	65,115	57,956	53,816	651,851
24	FERC Account 812 - Other Utility Operations (Totem)	1,284	588	608	1,005	2,070	775	562	756	1,065	1,523	964	913	12,113
25	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Total Fuel	353,541	362,032	388,565	320,866	340,471	334,688	342,582	334,280	396,234	393,520	378,174	373,477	4,318,430
27	Total Storage Injection	3,267,732	4,917,233	4,319,358	3,548,415	3,655,435	3,266,344	2,748,007	1,898,443	1,432,076	794,421	740,399	779,606	31,367,469
28	Net Linepack Increase	59,502	5,061	24,126	-	78,164	21,648	-	52,278	6,854	7,218	-	68,062	322,912
29	Total System Deliveries	69,513,846	68,715,017	67,070,934	69,212,186	70,984,284	67,588,472	74,496,673	75,398,203	79,041,389	85,162,398	77,503,583	82,945,563	887,632,549
30	L&U Loss/(Gain) [Line 12 - Line 29]	109,722	3,839	72,013	47,423	175,548	135,597	89,832	106,989	267,149	332,768	233,835	238,670	1,813,385
31	Total Compressor Fuel and LUF [Lines 26 + 30]	463,263	365,871	460,578	368,289	516,019	470,285	432,414	441,269	663,383	726,288	612,009	612,147	6,131,815

Colorado Interstate Gas Company, L.L.C.

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Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

DART																
Line No.	PIN No.	DART Point Name	Contra Account	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
Transmission Compressor Fuel																
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	4,612	11,815	11,158	6,059	7,523	9,145	10,645	9,466	8,193	6,651	7,613	11,927	104,807
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238	CHEYENNE M.C. FUEL WELD	854	20,487	25,096	36,581	29,554	28,962	31,866	26,322	26,422	22,286	15,951	18,138	21,024	302,689
4	891282	ELK BASIN FUEL GAS PARK	854	16,102	18,471	21,043	9,592	15,924	19,575	21,096	11,325	16,366	17,158	15,105	15,784	197,541
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	29,807	20,268	22,471	30,786	31,781	32,804	39,577	35,747	37,632	37,182	31,447	35,113	384,615
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	-	-	14	-	-	3	10	-	-	-	-	-	27
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	-	1,582	2,205	5,023	6,787	5,990	-	266	218	10	257	206	22,544
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465	KING COMPRESSOR FUEL LINCOLN	854	-	36	1	-	21	-	-	-	-	4	2	-	64
11	866464	KIT CARSON COMP FUEL KIOWA	854	4,438	14,077	15,564	15,185	14,971	27,193	35,503	15,689	10,156	4,071	4,277	7,555	168,679
12	866466	LAKIN COMPRESSOR FUEL KEARNY	854	-	-	-	3	28	44	159	252	304	488	253	334	1,865
13	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	572	130	111	57	1	4	932	1,072	1,060	506	67	101	4,613
14	891279	LOST CABIN COMPRESSOR FUEL FREMONT	854	10,498	10,740	10,471	4,575	5,444	6,448	5,272	2,006	6,242	6,256	6,483	7,509	81,944
15	866481	MOCANE COMPRESSOR FUEL BEAVER	854	43,120	44,686	41,572	40,586	42,853	39,431	43,486	42,054	45,451	34,641	42,357	41,145	501,382
16	866480	MORTON COMPRESSOR FUEL MORTON	854	16	-	-	-	-	-	-	-	-	385	9	-	410
17	891950	MUDDY GAP COMPRESSOR FUEL CARBON	854	9,986	19,247	14,425	848	-	276	1	-	-	-	-	-	44,783
18	565742	NIOBRARA COMPRESSOR FUEL WASHINGTON	854	4,789	4,157	4,285	4,430	4,762	4,388	4,574	4,584	4,389	4,364	3,985	4,264	52,971
19	891904	OREGON BASIN COMPRESSOR STATI PARK	854	107	431	453	626	72	-	137	858	785	919	566	675	5,629
20	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-
21	891407	RAWLINS MAIN COMP. FUEL CARBON	854	-	-	-	2,449	-	-	-	-	-	-	-	-	2,449
22	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	10,802	11,291	-	48	983	2,796	9,145	4,022	9,008	11,634	8,124	7,624	75,477
23	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	229	100	446	-	-	13,787	9,374	3,525	-	-	-	-	27,461
24	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	118	8	2	3	3	-	-	28	-	12	1,585	1,814	3,573
25	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
26	892216	WAMSUTTER COMPRESSOR FUEL SWEETWATE	854	15,376	-	633	10,584	21,609	2,960	119	2,635	13,686	19,738	18,686	-	106,026
27	892127	WATKINS TOTAL FUEL ADAMS	854	37,777	23,513	25,578	34,399	34,136	31,514	33,681	50,094	54,922	64,271	46,965	45,914	482,764
28	Fuel paid to WIC on CIG contract for transportation on WIC		854	7,627	7,916	5,490	5,673	5,673	-	-	-	-	-	-	1,302	33,681
29	Total Transmission Compressor Fuel			216,463	213,564	212,503	200,480	221,533	228,224	240,033	210,045	230,698	224,241	205,919	202,291	2,605,994
Storage Compressor Fuel																
30	866410	BOEHM COMP. FUEL MORTON	819	1,729	1,178	329	2,193	4,332	6,101	2,622	1,478	-	2,756	3,082	5,092	30,892
31	866434	FLANK MAIN COMPRESSOR FUEL BACA	819	11,166	2,849	7,162	3,275	2,828	5,853	9,371	5,488	3,821	4,522	6,709	10,671	73,715
32	891295	FLANK FLD. FUEL GAS #2 BACA	819	3,556	3,413	2,936	3,300	3,887	2,169	3,421	3,935	3,985	3,596	2,711	2,756	39,665
33	891242	FORT MORGAN COMPRESSOR STATIO MORG	819	7,177	15,617	15,386	14,216	14,886	9,051	4,973	9,102	9,625	8,058	4,366	5,384	117,841
34	891193	LATIGO COMP.FUEL ARAPAHOE	819	2,270	15,349	17,013	10,857	11,932	5,751	8,686	1,133	1,078	2,919	1,348	7,759	86,095
35	Total Storage Compressor Fuel			25,898	38,406	42,826	33,841	37,865	28,925	29,073	21,136	18,509	21,851	18,216	31,662	348,208
CS-1 Fuel																
36	891238	CHEYENNE M.C. FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-
37	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Total CS-1 Fuel			-	-	-	-	-	-	-	-	-	-	-	-	-
Totem Storage Fuel																
39	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	4,395	6,072	4,327	2,914	6,018	4,937	4,007	6,490	5,482	2,480	3,800	3,605	54,527
40	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	1,858	5,380	3,029	1,211	3,966	5,359	665	2,353	1,556	361	1,320	2,383	29,441
41	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	382	300	267	196	186	159	197	238	210	154	296	295	2,880
42	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	847	144	580	878	480	404	1,050	636	1,168	2,207	1,599	1,099	11,092
43	Total Totem Storage Fuel			7,482	11,896	8,203	5,199	10,650	10,859	5,919	9,717	8,416	5,202	7,015	7,382	97,940
44	Total FERC Account 810 - Compressor Station Fuel [lines 29 + 35 + 38 + 43]			249,843	263,866	263,532	239,520	270,048	268,008	275,025	240,898	257,623	251,294	231,150	241,335	3,052,142

Colorado Interstate Gas Company, L.L.C.

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Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars (a)	Apr-23 (b)	May-23 (c)	Jun-23 (d)	Jul-23 (e)	Aug-23 (f)	Sep-23 (g)	Oct-23 (h)	Nov-23 (i)	Dec-23 (j)	Jan-24 (k)	Feb-24 (l)	Mar-24 (m)	Total (n)
1	Actual Product Revenue													
2	Wattenberg, Altamont and Muddy Gap ¹	\$ 324,101	\$ 279,952	\$ 202,458	\$ 231,569	\$ 159,658	\$ 183,495	\$ 83,030	\$ 242,560	\$ 545,720	\$ 531,235	\$ 636,073	\$ 489,060	\$ 3,908,912
3	Incidental Gasoline and Oil Sales ²	\$ 24,787	\$ -	\$ 10,789	\$ 11,897	\$ 12,682	\$ 12,812	\$ 13,830	\$ 23,924	\$ 33,363	\$ 22,570	\$ 36,219	\$ 12,437	\$ 215,310
4	Total Processing Revenues	\$ 348,889	\$ 279,952	\$ 213,248	\$ 243,466	\$ 172,340	\$ 196,307	\$ 96,860	\$ 266,484	\$ 579,083	\$ 553,804	\$ 672,292	\$ 501,496	\$ 4,124,222
	Net Revenue/(Cost)													
5	Marketing Expenses/OPUS Pricing Adj	\$ (8,602)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (18,217)	\$ -	\$ (2,246)	\$ (4,391)	\$ -	\$ (33,455)
6	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Wattenberg Fee to 3rd party ³	\$ (40,601)	\$ (37,717)	\$ (30,387)	\$ (32,061)	\$ (18,598)	\$ (18,653)	\$ (10,094)	\$ (24,441)	\$ (65,403)	\$ (63,694)	\$ (75,972)	\$ (66,547)	\$ (484,168)
8	Total Revenue/(Cost)	\$ (49,203)	\$ (37,717)	\$ (30,387)	\$ (32,061)	\$ (18,598)	\$ (18,653)	\$ (10,094)	\$ (42,658)	\$ (65,403)	\$ (65,940)	\$ (80,362)	\$ (66,547)	\$ (517,622)
9	Revenue Attributable to Processing [line 4 + line 8]	\$ 299,686	\$ 242,235	\$ 182,861	\$ 211,405	\$ 153,742	\$ 177,654	\$ 86,766	\$ 223,827	\$ 513,680	\$ 487,865	\$ 591,930	\$ 434,949	\$ 3,606,599
10	Index Price ⁴	\$ 1,9044	\$ 1,7965	\$ 1,9346	\$ 2,2194	\$ 2,2874	\$ 2,1684	\$ 2,1892	\$ 2,2540	\$ 1,9927	\$ 4,4865	\$ 1,4261	\$ 1,2974	
11	Quantity Attributable to Processing (Dth) [line 9 / line 10]	157,365	134,837	94,521	95,253	67,212	81,929	39,634	99,302	257,781	108,741	415,069	335,247	1,886,891

Notes:

- 1) From Appendix D, Schedule 2, line 7.
- 2) From Appendix D, Schedule 2, line 8.
- 3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 4) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	August 2023		September 2023		October 2023		November 2023	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	80,240	\$107,012	79,703	\$124,222	34,339	\$49,064	118,924	\$158,009
3	N-Butane	75,388	\$12,641	15,976	\$13,369	9,418	\$8,561	22,757	\$23,636
4	I-Butane	27,402	\$18,749	45,921	\$21,207	28,952	\$11,620	65,256	\$23,308
5	Nat Gasoline	136,457	(\$1,939)	19,518	(\$1,143)	12,450	(\$543)	26,099	(\$2,431)
6	Ethane	33,165	\$23,196	41,628	\$25,841	24,557	\$14,328	57,784	\$40,038
7	Total Wattenberg, Altamont, and Muddy Gap	352,652	\$159,658	202,746	\$183,495	109,716	\$83,030	290,820	\$242,560
	Particulars - FERC Account 492 (a)	August 2023		September 2023		October 2023		November 2023	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	7,004	\$12,682	8,391	\$12,812	(7,222)	\$13,830	14,297	\$23,924

Colorado Interstate Gas Company, L.L.C.

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Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	NGPL (Mid-Continent)	\$ 1.8603	\$ 1.8509	\$ 1.9700	\$ 2.2580	\$ 2.3046	\$ 2.1916	\$ 2.2221	\$ 2.2780	\$ 2.0112	\$ 3.7498	\$ 1.4422	\$ 1.3168
2	CIG (N. Syst.)	\$ 1.9485	\$ 1.7421	\$ 1.8992	\$ 2.1808	\$ 2.2702	\$ 2.1452	\$ 2.1563	\$ 2.2300	\$ 1.9742	\$ 5.2232	\$ 1.4100	\$ 1.2780
3	Average	\$ 1.9044	\$ 1.7965	\$ 1.9346	\$ 2.2194	\$ 2.2874	\$ 2.1684	\$ 2.1892	\$ 2.2540	\$ 1.9927	\$ 4.4865	\$ 1.4261	\$ 1.2974

Notes:

- 1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

Colorado Interstate Gas Company, L.L.C.

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Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

DART PIN No.	DART Point Name	State	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Total Subject to LUF	Qyly Subj to LUF
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q) (p)/4
1	47967 (CMC) CHOKECHERRY BI DIR	WY	2,994	2,036	930	558	558	690	11,202	0	0	0	0	0	18,968	4,742
2	49051 DISC DJ/CIG PRAIRIE WOLF RECEIPT WE	TX	143,939	907,157	335,896	233,841	169,308	474,987	845,719	164,841	533,219	759,844	862,162	759,125	6,190,038	1,547,510
3	49945 DCP OPER/CIG BOURN RECEIPT WELD	CO	1,170,385	3,190,925	3,157,877	5,328,067	4,507,325	3,660,182	3,406,548	3,520,703	3,332,198	3,569,170	2,946,374	4,618,850	42,408,604	10,602,151
4	49655 ROCKY MTN/CIG PRAIRIE DOG RECEIPT WE	CO	3,860,866	4,014,984	3,830,272	2,733,499	4,517,468	4,582,950	3,794,755	3,647,282	3,893,472	4,104,788	3,319,504	3,750,283	46,500,123	11,512,531
5	50575 REP/ PROC/CIG PIERCE RECEIPT WELD	CO	1,485,583	1,602,847	1,850,682	1,507,221	1,812,638	1,683,564	1,863,581	1,817,271	2,022,217	1,793,383	1,837,271	1,974,210	21,250,471	5,312,618
6	50608 ROCKY MTN /CIG(PHO) PRAIRIE HOUND RE	CO		2,965						0	0	0	0	0	2,965	741
7	53893 CIG/CIG HIGH FIVE WELD	CO	76,866				370,856	407,863	26,391	35,895	219,902	180,201	230,223	24,962	36,799,420	9,197,355
8	54079 CIG/CIG (DUC) DUCK CREEK LARAMIE	WY	2,961,569	2,698,773	2,740,248	2,704,765	2,167,798	2,430,944	3,719,832	3,564,150	2,818,753	3,415,977	3,352,649	4,213,962	36,779,350	9,197,355
9	54080 CIG/CIG (SOP) SOAPSTONE WELD	CO	597,157	752,447	1,096,189	1,360,585	1,980,388	1,522,418	1,769,841	640,421	1,104,290	1,044,231	901,539	1,507,838	14,277,354	3,569,339
10	54862 RICHACRE/CIG (CRD) CIRRS DELIVERY	KS					5,603			0	0	0	0	0	5,603	1,401
11	55320 BHSC/CIG (EKO) ELKHART DELIVERY MOR	KS						9,089		1,888	0	0	0	0	10,603	2,515
12	592015 TKO/CIG (LBO) LOBO CIMMARON	OK								3,503	0	0	0	0	3,503	876
13	291655 ANG/CIG (HUM) J. HUME BACA	CO	98	486	487	340				1,800	0	0	0	0	2,473	593
14	291664 NNG/CIG (MDK) MEADOWLARK FINNEY	KS		453						0	0	0	0	0	453	113
15	291665 WFS/CIG (KIN) KING METER STATION LI	WY		20,000						14	0	0	0	0	20,000	5,000
16	291761 KERRMCCGE/CIG (PTV) PLATTE VALLEY WE	CO	4,265,688	3,563,226	4,774,755	5,609,272	4,330,567	5,295,628	4,332,679	4,947,152	5,601,541	5,055,406	5,272,040	5,274,601	58,322,555	14,580,639
17	292036 LOST CRK/CIG (LCK) LOST CREEK CIG S	WY	685,930	557,630	326,888	0				143,315	61,864	0	0	0	1,775,627	443,907
18	292073 (BPP) BRIGHTON POWER PLANT	CO		29,394	4,697					4,697	0	0	22,000	0	60,788	15,197
19	592027 ARPPROD/CIG (RTC) RTA CANYON LAS A	CO	1,371,797	1,444,306	1,314,811	1,278,670	1,396,687	1,343,713	1,363,559	1,356,270	1,379,357	1,298,977	1,271,223	1,337,996	16,157,366	4,039,342
20	800058 TALLGRAS/CIG (AHD) ARROWHEAD WELD	CO	76,866	17,827			370,856	407,863	26,391	35,895	219,902	180,201	230,223	24,962	1,903,656	475,914
21	800084 CIG/CIG (APL) AUTO PARK & LOAN WELD	CO	166,482	176,059	236,058	184,383	178,886	180,066	3,516	196,060	132,264	0	211,683	78,550	1,743,987	435,997
22	800077 YGS/CIG (BCS) BIJOU CREEK RECEIPT M	CO				5,040				5,040	0	0	3,821	0	13,901	3,475
23	800078 ANR/CIG BEAVER DELIVERY BEAVER	OK	0	0	96,750	99,750	99,750	96,750	99,326	0	0	3,279	0	0	496,055	124,014
24	800089 EPN/CIG (BIG) BIG BLUE MOORE	TX	1,297,462	1,333,420	1,260,000	1,388,736	1,344,057	1,264,502	1,302,000	457,682	401,626	514,177	483,227	432,576	11,459,465	2,864,866
25	800104 WIC/CIG (BOW) BOWIE WELD	CO	2,276,839	1,577,529	1,661,821	2,993,383	2,629,778	2,108,481	1,352,998	1,540,490	1,777,003	2,020,988	1,519,945	2,272,143	23,731,398	5,932,850
26	800107 PNR USA/CIG (BRC) BURRO CANYON LAS	CO	454,500	469,600	449,700	450,300	473,200	454,667	393,164	483,081	495,200	500,786	501,431	564,300	5,689,929	1,422,482
27	800112 CIG/CIG (BSN) BISON RETAINED LIQUID	CO							0	0	36,114	45,000	75,000	99,000	255,114	63,779
28	800116 WIC/CIG (BTW) BAXTER TO WIC SWEETWA	WY					0	0		12,126	1,277	0	0	0	13,403	3,351
29	800140 CIG/WIC (CHD) CHROME DOME SWEETWATE	WY					43,900			0	0	0	0	0	43,900	10,975
30	800143 (CHP) CENTRAL HEADSTATION POOL	CO	1,613,523	1,222,046	1,386,875	1,505,207	1,426,904	1,254,103	1,599,876	1,016,780	998,327	1,063,144	754,233	720,398	14,561,416	3,640,354
31	800189 BHSC/CIG (CRK) CASTLE ROCK AREA DOU	CO							0	10	263	108	115	0	496	124
32	800196 (DCM) DARK CANYON METER STATION	CO	154,771	676,433	115,772				124,774	168,938	29,721	125,522	23,839	304,393	3,039,500	509,875
33	800197 RMM/CIG (DDB) DUDLEY BLUFFS RIO BL	CO								0	11,997	60,300	37,700	0	109,997	27,498
34	800212 WIC/CIG (DOV) DOVER METER STATION W	CO	2,743,392	2,371,029	2,187,757	2,199,713	2,345,274	2,407,339	3,193,637	3,455,483	3,433,626	2,641,334	3,360,046	2,986,157	33,324,787	8,331,197
35	800229 WBI/CIG (ELK) ELK BASIN PARK	WY	12,712	12,499	357	78,227	273,165	100,553	525,936	1,887,721	2,494,751	3,298,319	1,503,904	1,517,871	11,706,015	2,926,504
36	800234 GMT/CIG (ERS) EAST ROCK SPRINGS SWE	WY	21,090	18,700	11,500	21,720	22,300	17,600	20,500	3,362	10,311	12,309	15,600	17,000	191,992	47,998
37	800235 WAMSUTT/CIG (ES2) ECHO SPRINGS CARB	WY	1,778,712	2,920,231	2,098,413	2,537,315	3,134,215	2,434,622	3,097,284	3,353,199	3,657,190	3,438,654	3,510,487	2,822,145	34,782,467	8,695,617
38	800245 WIC/CIG (FLY) FLYING HAWK	CO		39,517		911				1,228	1,000	0	20	0	42,676	10,669
39	800251 PNR USA/CIG (FRK) FREDERICK LAS ANI	CO	147,300	152,800	145,800	148,200	153,100	147,185	127,800	147,500	147,100	135,002	142,248	152,900	1,746,935	436,734
40	800253 REX/CIG (FRW) FREWEN LAKE SWEETWATE	WY	3,086,631	511,534	356,365	1,381,578	1,974,167	564,711	760,418	1,725,298	1,799,976	1,764,987	798,012	687,191	15,419,328	3,854,832
41	800279 PSCC/CIG(GRE) GREELEY WELD	CO							0	0	0	0	0	0	39,998	10,000
42	800282 NW P/L/CIG (GRN) GREEN RIVER NPC ST	WY	58,572	15,383	253	0	0	0	21,201	59,279	15,782	239,683	0	0	410,153	102,538
43	800284 NW/CIG (GRZ) GRIZZLY METER STATION	WY							6,760	116,512	30,349	87,790	58,320	0	299,731	74,933
44	800326 (HP) CIG WYOMING MAINLINE HE	WY	34,529	35,681	39,101	57,519	151,982	48,975	40,807	42,192	35,705	42,112	42,825	35,681	606,909	151,727
45	800335 OPC/CIG (KAN) KANDA SWEETWATER	WY		234,665	352,350	69,988			6,000	0	0	63,999	0	0	3,348	730,850
46	800381 PEPL/CIG (LAP) LAKIN PEPL PROCESSED	KS		72,709	16,931				7,516	2,676	7,568	0	2,141	0	109,607	27,402
47	800376 LORGAS/CIG (LCT) LORENCITO LAS ANIM	CO	99,300	102,701	100,700	98,000	97,600	72,004	85,600	98,600	102,100	91,300	94,900	100,500	1,143,305	285,826
48	800386 (LPP) LIMON POWER PLANT	CO	10,000	119,485			10,000	7,900	0	7,000	0	0	0	0	154,385	38,596
49	800421 DCP MDS/CIG (MEW) MEWBOURN WELD	CO	5,016,628	4,580,784	5,143,577	4,728,637	5,555,500	5,657,209	6,143,186	5,780,575	6,288,731	5,949,465	6,109,337	6,337,615	67,291,244	16,822,811
50	800490 DCP MDS/CIG (NEF) NEFF LAKE WELD	CO	714,000	724,000	712,550	736,598	719,910	677,827	731,932	721,007	751,560	669,482	693,045	752,314	8,604,225	2,151,056
51	800493 (NHP) NORTHERN HEADSTATION PO	WY	55,460	264,463	502,779	289,618	524,784	484,558	522,510	486,750	504,850	475,459	491,047	529,975	5,132,253	1,283,063
52	800556 CTES/CIG (PGT) PURGATOIRE LAS ANIMA	CO	491,596	518,990	506,403	560,330	520,002	493,455	504,328	475,120	505,607	461,320	449,668	476,337	5,963,156	1,490,789
53	800557 (PHP) PICKETWIRE-HEADSTATION LAS ANIMAS	CO				142,484	0	109,625	302,683	0	0	18,183	14,073	0	587,048	146,762
54	800564 PNR USA/CIG (PKW) PICKETWIRE LAS AN	CO	591,900	605,734	598,931	632,800	634,200	611,063	643,287	622,700	715,503	613,756	734,104	636,178	7,640,156	1,910,039
55	800616 BARGATH/CIG (RKL) ROAN CLIFFS GARFI	CO	19,700	38,652	141,500	82,900	32,099	14,595	58,799	61,300	17,600	8,569	9,400	7,196	839,310	209,828
56	800638 SSC GPL/CIG (RNR) RINER ROAD CARBON	WY	15,014	18,100	45,802	66,211	85,810	97,340	32,840	17,888	6,402	30,910	33,572	179,909	629,798	157,450
57	800642 DCP MDS/CIG (RIG) ROOGIEN WELD	CO	1,154,649	1,536,072	1,558,000	1,569,999	1,412,801	1,414,495	945,762	1,413,286	1,800,196	1,498,242	1,606,511	1,688,000	17,582,013	4,399,507
58	800666 CIG/WIC (RTW) RAWLINS TO WIC CARBON	WY	175,928	46,370	240,088	775,055	251,378	68,195	66,416	72,626	396,974	430,281	336,266	136,949	3,008,516	752,123
59	800677 CIG/CIG (SHB) SPRUCE HILL BLENDING	CO	32,162						63,183	189,050	342,279	487,341	307,830	249,642	1,671,487	417,872
60	800709 CIG/WIC (SWT) SWEETWATER SWEETWATER	WY	131,850		1,277				0	0	0	0	0	0	133,127	33,282
61	800759 WGRASSET/CIG (WAT) WATKINS ADAMS	CO	2,337,989	3,128,847	3,283,780	3,882,308	3,452,032	3,954,266	3,023,962	3,924,866	4,203,106	3,914,268	3,724,339	3,585,507	42,415,270	10,603,818
62	800760 WIC/CIG (WAW) WAMSUTTER TO WIC SWEE	WY							25,125	0	19,027	0	0	0	44,152	11,038
63	800769 TALLGRAS/CIG (WEL) WELD COUNTY KN W	CO	395	15,028	29	31	31	30	86	1,095	1,165	1,369	660	380	20,299	5,075
64	800771 PNR USA/CIG (WET) WET CANYON LAS AN	CO	695,400	702,700	666,000	693,000	693,900	655,382	599,116	659,600	681,200	654,567	553,355	577,400	7	

**Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹**

DART PIN No. (a)	DART Point Name (b)	State (c)	Apr-23 (d)	May-23 (e)	Jun-23 (f)	Jul-23 (g)	Aug-23 (h)	Sep-23 (i)	Oct-23 (j)	Nov-23 (k)	Dec-23 (l)	Jan-24 (m)	Feb-24 (n)	Mar-24 (o)	Total Subject to LUF (p)	Qyly Subj to LUF (q) (p)/4
81	891885 NW P/L/CIG (HMF) HAMS FORK LINCOLN	WY		13,500					0	0	0	0	0	0	13,500	3,375
82	891897 MOCANE PLT DISPLACEMENT RECEI RGNCY	OK	292,500	297,193	274,360	259,996	338,796	288,000	279,000	270,000	271,399	270,000	252,000	213,000	3,306,244	826,561
83	891926 WYGAS/CIG (BUR) BURLINGTON BIG HORN	WY							786	0	0	0	0	0	786	197
84	892187 AEC-I/CIG (GBP) GREELEY BOTTLING PL	CO							5,000	0	0	0	0	0	5,000	1,250
85	892247 REX/CIG (CZH) CRAZY HORSE WELD	CO	89,500	109,500			45,000	16,371	20,934	151,058	165,664	161,230	145,420	164,363	1,069,040	267,260
86	892251 BHSC/CIG (FIN) FINNEY METER STATION	KS					2,097	9,990	2,969	0	0	0	0	0	15,056	3,764
87	892265 CHIPPROC/CIG (ANA) ANABUTTES RECEIP	UT	750,858	775,000	750,000	730,600	775,000	750,000	777,088	750,203	775,000	827,500	725,000	775,000	9,161,249	2,290,312
88	892268 WRH/CIG (FLT) FLAT TOP RECEIPT RIO	CO	1,315,811	900,542	716,759	583,731	513,806	576,646	963,966	1,090,441	1,516,377	1,590,494	1,006,786	972,186	11,747,545	2,936,886
89	892291 PSCC/CIG (RIF) RIFLE DELIVERY GARF 1	CO					600	0	0	0	0	0	0	0	600	150
90	892306 TRISTATE/CIG (MLT) MILTON PP WELD	CO	3,000		8,000	9,000		687	0	0	0	9,394	0	0	30,081	7,520
91	892328 QGC/CIG (FTH) FOOTHILLS DELIVERY SW	WY						0	0	0	0	4,717	0	0	4,717	1,179
92	892318 WAMSUTT/CIG (NWD) NORTH WAMSUTTER D	WY	13,819			20,108	35,869	10,047	5,575	19,337	14,032	4,329	16,366	0	139,482	34,871
93	894500 WESTOPER/CIG (VAL) VALLERY PLANT MO	CO	10,061	110				0	0	0	0	0	0	0	10,171	2,543
94	895002 RGNCY FS/CIG (MOC) MOCANE BEAVER	OK	811,200	856,240	813,200	808,240	794,240	811,200	785,160	768,860	838,172	631,851	784,160	628,240	9,330,763	2,332,691
95	895008 MGR/CIG (TAB) TABLE ROCK MASTER MET	WY	68,307	85,800	67,650	63,460	71,837	69,750	70,154	66,240	64,835	61,716	62,060	75,580	827,389	206,847
96	895009 MGR/CIG (LOS) LOST CABIN FREMONT	WY	497,011	516,050	617,478	521,958	674,963	697,042	630,443	664,385	673,443	578,257	404,222	387,550	6,862,802	1,715,701
97	896046 PSCC/CIG (PON) PONDEROSA WELD	CO						0	0	0	0	0	0	0	90,000	22,500
98	965742 HIPLGATH/CIG (NIO) NIOBRARA TOTAL	CO	46,919	44,736	61,904	62,484	51,443	35,516	57,771	55,136	55,380	38,701	44,835	53,838	608,663	152,166
99	TOTAL		49,635,835	51,324,420	50,610,323	55,059,573	56,136,054	53,154,199	54,161,277	57,077,247	60,786,555	60,514,182	55,170,575	58,412,711	662,042,951	165,510,738

¹ Excludes receipts on the High Plains system.

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 03/31/24
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	DART Contract No.	Legacy contract	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1	ANADARKO ENERGY SERVICES COMPANY	213006	213006-TF1CIG	666,014	717,618	1,999,644	2,743,751	1,632,351	2,942,774	1,270,957	1,977,678	1,600,696	1,005,217	1,554,843	1,061,827	19,173,370
2	BLACK HILLS DISTRIBUTION LLC/COLORADO	200286	33261001-TF1CIG	450	465	360	372	372	207	370	207	651	930	725	775	5,884
3	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	200269	33171032-TF1CIG	25,050	30,535	93,600	68,820	47,120	59,253	89,090	119,793	161,349	193,170	152,775	30,225	1,070,780
4	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	200270	33175032-TF1CIG							0	0	0	7,400	2,500	0	9,900
5	BLACK HILLS GAS DISTRIBUTION, LLC D/B/A/ BLACK HI	201910	33611001-TF1CIG	185,605	151,880	399,853	211,090	332,588	256,200	407,155	183,530	518,500	606,553	331,500	264,000	3,848,454
6	BLACK HILLS SERVICE COMPANY, LLC	215685	215685-TF1CIG	142,000	16,300					74,000	155,500	139,500	255,000	172,500	178,000	1,132,800
7	BLACK HILLS SERVICE COMPANY, LLC	215686	215686-TF1CIG	553,000	425,000	466,000	641,483	628,500	554,786	465,000	590,500	381,998	508,110	312,000	250,999	5,777,376
8	BLACK HILLS SERVICE COMPANY, LLC	215681	215681-TF1CIG	107,000						16,300	0	42,000	10,000	80,500	0	255,800
9	BLACK HILLS SERVICE COMPANY, LLC	215707	215707-TF1CIG	8,200	3,200					11,600	0	0	0	0	0	23,000
10	BLACK HILLS SERVICE COMPANY, LLC	215695	215695-TF1CIG	535,600	600,000	445,790	370,933	366,133	432,540	550,190	742,600	787,500	773,741	722,015	542,661	6,869,703
11	BLACK HILLS SERVICE COMPANY, LLC	215680	215680-TF1CIG	46,162						63,183	189,050	350,279	487,341	323,830	259,642	1,719,487
12	BLACK HILLS SERVICE COMPANY, LLC	215682	215682-TF1CIG							0	0	0	3,000	0	0	3,000
13	BLACK HILLS SERVICE COMPANY, LLC	215684	215684-TF1CIG							0	8,000	77,000	63,000	0	5,000	153,000
14	BLACK HILLS SERVICE COMPANY, LLC	218854	218854-TF1CIG	538,500	496,500	515,500	704,000	678,500	687,714	728,000	659,500	403,000	403,000	377,000	403,000	6,594,214
15	BLACK HILLS SERVICE COMPANY, LLC	200336	33349006-TF1CIG	2,994	2,036	1,140	775	775	900	1,419	2,400	3,000	2,759	3,485	2,339	24,022
16	BLACK HILLS SERVICE COMPANY, LLC	217671	217671-TF1CIG	15,000	37,200	24,000	4,581	20,486	36,240	12,607	15,000	19,840	20,668	18,850	15,500	239,972
17	BLACK HILLS SERVICE COMPANY, LLC	220686	220686-TF1CIG							0	0	788,000	734,200	706,500	660,700	2,889,400
18	BONANZA BIOENERGY LLC	200412	33521000-TF1CIG	60,613	62,651	60,582	62,496	62,496	53,799	57,674	60,297	62,310	62,372	58,348	62,372	726,010
19	BP ENERGY COMPANY	200377	33417000-TF1CIG	174,875	217,310	193,826	221,723	276,193	200,281	216,659	191,880	296,553	234,422	243,898	342,866	2,810,486
20	BP ENERGY COMPANY	211039	211039-TF1CIG	458,894	754,086	900,649	922,924	1,165,509	691,462	690,324	0	0	0	0	0	5,585,906
21	BP ENERGY COMPANY		36026000-T11CIG				153,333			0	0	0	0	0	0	153,333
22	BP ENERGY COMPANY	217807	217807-TF1CIG	99,003	373,777	417,410	537,204	721,208	450,438	470,053	218,617	459,275	334,984	414,077	552,721	5,048,767
23	BP ENERGY COMPANY	220165	220165-TF1CIG	19,209	49,209	96,240	109,649	215,052	165,297	115,836	0	0	0	0	0	770,492
24	BP ENERGY COMPANY	220407	220407-TF1CIG							0	690,352	724,910	709,065	665,313	1,079,383	3,869,023
25	CHEYENNE LIGHT, FUEL AND POWER COMPANY	200166	31037000-NNT1CIG			40,290	41,633	41,633	40,290	40,290	40,290	0	0	0	0	204,136
26	CHEVRON U.S.A. INC.	218876	218876-TF1CIG		62,455		8,064			115,920	97,479	114,872	64,062	38,004	87,072	26,443
27	CHS INC	200249	33093000-TF1CIG	376,904	443,846	506,992	375,800	431,500	453,500	474,979	492,500	488,600	511,900	477,500	496,000	5,530,021
28	CIMA ENERGY, LP	218373	218373-TF1CIG	210,568	221,272	251,281	169,046	236,200	222,772	271,064	357,975	405,062	339,851	346,882	271,229	3,283,202
29	CIMA ENERGY, LP	219982	219982-TF1CIG	148,252	109,693	108,728	124,472	155,007	127,374	124,474	125,090	201,227				1,224,317
30	CIMA ENERGY, LP	220741	220741-TF1CIG										168,754	151,585	98,858	419,197
31	CIMA ENERGY, LP	200566	36248000-T11CIG	15,173		20,269	34,411	2,189	5,602	19,534	14,103	4,352	16,455	0	0	132,088
32	CITIGROUP ENERGY INC.	220169	220169-TF1CIG	200,991	165,816	236,328	327,693	309,111	288,287	300,957	166,250	256,382	305,483	290,768	157,604	3,005,670
33	COLORADO NATURAL GAS, INC.	200344	33387000-TF1CIG	31,350	22,850	14,800	9,300	8,550	11,325	24,800	22,100	17,900	29,500	24,400	18,950	235,825
34	COLORADO NATURAL GAS, INC.	200474	33727000-TF1CIG							0	45,000	46,500	46,500	43,500	46,500	228,000
35	COLORADO NATURAL GAS, INC.	200622	38006000-TF4CIG	30,000	21,700	15,000	15,500	15,500	15,000	27,950	29,100	27,900	37,200	31,900	31,000	297,750
36	COLORADO NATURAL GAS, INC.	218569	218569-TF1CIG	25,800	8,950	4,650	2,150	6,950	6,150	2,000	0	0	0	0	0	56,650
37	COLORADO NATURAL GAS, INC.	220526	220526-TF1CIG							13,600	23,750	28,250	6,000	2,800	0	74,400
38	COLORADO SPRINGS UTILITIES	200264	33166003-TF1CIG	151,821	163,484		35,900	15,750	63,888	107,708	53,091	210,297	103,091	155,903	5,000	1,065,933
39	COLORADO SPRINGS UTILITIES	200274	33186000-TF1CIG	24,000	145,139	76,948	112,400	82,821	84,001	125,091	5,000	15,000	185,000	20,000	42,450	917,850
40	COLORADO SPRINGS UTILITIES	200278	33247000-TF1CIG	722,269						0	0	0	0	0	0	722,269
41	COLORADO SPRINGS UTILITIES	200279	33248000-TF1CIG	303,012	313,255	217,710	186,688	234,364	236,429	258,478	301,500	311,550	311,674	291,566	311,674	3,277,900
42	COLORADO SPRINGS UTILITIES	200285	33259000-TF1CIG	151,590	33,790		33,900			145,100	150,750	155,775	155,837	143,970	155,837	1,430,970
43	COLORADO SPRINGS UTILITIES	200308	33300000-TF1CIG	66,206						0	0	0	0	0	0	66,206
44	COLORADO SPRINGS UTILITIES	200312	33326000-TF1CIG							0	0	243,000	244,994	20,000	305,000	812,994
45	COLORADO SPRINGS UTILITIES	200315	33327000-TF1CIG	233,597	178,300	192,188	230,825	219,334	290,186	301,340	281,909	113,750	121,573	25,000	24,919	2,212,921
46	COLORADO SPRINGS UTILITIES	200322	33328000-TF1CIG	228,517	260,505	294,390	246,657	292,406	554,521	653,158	707,251	281,687	205,933	258,780	471,931	4,318,736
47	COLORADO SPRINGS UTILITIES	200323	33329000-TF1CIG	327,566	265,119	380,926	151,068	384,760	225,302	415,551	481,282	250,401	554,794	380,235	156,353	3,973,357
48	COLORADO SPRINGS UTILITIES	200342	33377000-TF1CIG	369,420	380,539	239,600	276,000	168,670	171,644	363,660	646,985	844,923	926,390	624,838	563,937	6,248,106
49	COLORADO SPRINGS UTILITIES	200371	33409000-TF1CIG	364,114	62,676	229,531	216,141			107,761	36,000	444,921	116,215	61,500	37,350	1,694,490
50	COLORADO SPRINGS UTILITIES	200380	33463000-TF1CIG							0	13,500	390,657	459,066	324,025	469,670	1,656,918
51	COLORADO SPRINGS UTILITIES	200381	33464000-TF1CIG							0	364,760	551,098	622,613	635,061	639,804	2,813,336
52	COLORADO SPRINGS UTILITIES	219323	219323-TF1CIG	438,400	734,215	604,505	627,500	676,451	586,177	35,025	757,867	1,035,793	1,076,594	894,107	1,157,800	8,624,434
53	COLORADO SPRINGS UTILITIES	219322	219322-TF1CIG	523,495	1,024,300	735,000	1,141,409	1,031,578	629,900	532,470	629,280	345,251	347,741	450,396	363,713	7,754,533
54	COLORADO SPRINGS UTILITIES	220539	220539-TF1CIG							5,169	150,064	155,775	412,123	174,957	0	898,088
55	COLORADO SPRINGS UTILITIES	220621	220621-TF1CIG							0	11,195	56,374	23,503	10,000	0	101,072
56	CONCORD ENERGY LLC	215515	215515-TF1CIG	1,061,029	1,009,981	915,184	991,455	1,094,644	1,003,204	1,052,809	1,046,616	1,093,825	1,031,853	1,025,627	1,086,058	12,412,285
57	CONCORD ENERGY LLC	217658	217658-TF1CIG	1,042,968	1,715,377	1,506,205	1,352,454	1,502,859	1,310,820	1,562,131	1,387,535	1,487,032	999,238	1,032,996	753,822	15,653,437
58	CONCORD ENERGY LLC	217651	217651-TF1CIG	625,896	1,049,776	952,665	774,524	816,034	1,015,012	1,413,827	1,111,357	1,111,357	913,808	866,416	553,790	11,606,046
59	CONCORD ENERGY LLC	217656	217656-TF1CIG	907,122	724,065	991,411	642,613	652,047	634,608	679,145	583,173	738,876	592,889	880,826	700,955	8,727,730
60	CONCORD ENERGY LLC	218745	218745-TF1CIG	281,894	427,137	437,288	628,519	478,828	343,279	428,247	523,284	662,945	351,185	327,226	517,190	5,117,090
61	CONCORD ENERGY LLC	219307	219307-TF1CIG	447,671	542,824	459,252	437,493	455,863	468,137	441,185	423,715	454,219	394,377	423,133	363,395	5,311,264
62	CONCORD ENERGY LLC	219306	219306-TF1CIG	1,337,313	1,426,746	1,359,541	1,302,850	1,357,200	1,371,147	1,379,715	1,440,998	1,343,810	1,230,631	1,098,119	1,098,119	15,906,246
63	CONCORD ENERGY LLC	220642	220642-TF1CIG							0	214,650	222,415	149,648	200,565	193,659	980,937
64	CONOCOPHILLIPS COMPANY	211898	211898-TF1CIG	4,732	5,194	4,816				0	0	0	0	0	0	14,742
65	CONOCOPHILLIPS COMPANY	219115	219115-TF1CIG	636,819	742,311	615,078	565,344	613,369	627,345	782,309	848,222	721,558	584,121	525,410	694,725	7,956,611
66	CONOCOPHILLIPS COMPANY	200493	36042000-T11CIG							0	0	0	31,844	0	0	

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
81	KOCH ENERGY SERVICES, LLC	220310	220310-TF1CIG			20,421				0	0	0	0	0	0	20,421
82	KOCH ENERGY SERVICES, LLC	220387	220387-TF1CIG				324,967			0	0	0	0	0	0	324,967
83	KOCH ENERGY SERVICES, LLC	220602	220602-TF1CIG							195,030	0	0	0	0	0	195,030
84	KEYES TOWN OF	200624	38008000-TF4CIG		1,170	1,178	837	527	450	775	30	31	31	493	31	7,053
85	MACQUARIE ENERGY LLC	216973	216973-TF1CIG	151,589	156,643	151,590	100,800	156,240	151,200	153,024	150,750	155,775	155,839	145,190	155,837	1,784,477
86	MACQUARIE ENERGY LLC	219344	219344-TF1CIG	151,582	156,642	151,590	100,800	156,240	147,359	153,024	150,750	155,775	155,814	145,200	155,837	1,780,613
87	MACQUARIE ENERGY LLC	219204	219204-TF1CIG	151,584	156,640	151,590	100,800	156,240	149,852	153,024	150,750	155,775	155,837	145,191	155,837	1,783,120
88	MERCURIA ENERGY AMERICA, LLC	210374	210374-T1CIG							0	0	0	370	0	0	370
89	MIDWEST ENERGY, INC.	200266	33168001-TF1CIG	8,400	10,150	6,950	8,300	11,425	5,800	9,275	12,900	15,500	14,700	11,600	6,200	121,200
90	MIECO, INC.	216956	216956-TF1CIG	916,837	1,120,753	1,248,732	1,119,788	1,222,236	1,193,889	1,140,293	1,056,596	1,221,528	933,532	1,214,692	1,306,045	13,694,921
91	MIECO LLC	219489	219489-TF1CIG	266,676	302,866	281,863	288,299	277,181	304,396	301,383	0	0	0	0	0	2,022,664
92	MIECO LLC	219488	219488-TF1CIG	469,002	487,505	469,980	471,697	479,020	489,822	508,425	0	0	0	0	0	3,375,451
93	MIECO LLC	219432	219432-TF1CIG	127,265	176,963	151,983	131,664	134,344	126,616	124,236	125,333	94,672	82,366	193,473	255,944	1,724,859
94	MIECO LLC	220112	220112-TF1CIG	292,168	375,691	385,055	437,547	406,628	568,225	444,809	0	0	0	0	0	2,910,123
95	MIECO LLC	220162	220162-TF1CIG	66,117	117,307	122,076	107,915	99,992	114,091	155,908	0	0	0	0	0	783,406
96	MIECO LLC	220644	220644-TF1CIG							0	925,369	1,206,828	1,287,061	1,315,790	1,336,999	6,072,047
97	MIECO LLC	220606	220606-TF1CIG							0	282,307	197,250	226,629	388,280	388,280	1,641,404
98	MIECO LLC	220605	220605-TF1CIG							0	479,880	479,988	405,753	431,468	489,015	2,286,104
99	MOUNTAIN CEMENT COMPANY LLC	219338	219338-TF1CIG	21,360	22,993					0	0	0	0	0	0	44,353
100	MOUNTAIN CEMENT COMPANY LLC	220264	220264-TF1CIG			26,679	34,308	32,789	19,691	28,987	21,750	18,050	16,709	24,465	13,795	237,223
101	NEXTERA ENERGY MARKETING, LLC	200605	36292000-T1CIG							0	0	0	177	0	0	177
102	NOBLE ENERGY, INC.	200271	33179000-TF1CIG	350,456						0	0	0	0	0	0	350,456
103	NOBLE ENERGY, INC.	200606	36293000-T1CIG	266,994	585,008	667,445	711,290	629,063	667,982	440,040	702,536	430,029	0	0	0	5,100,387
104	PUBLIC SERVICE COMPANY OF COLORADO	200253	33100000-TF1CIG	562,485	470,000	485,000	555,000	1,085,000	470,000	470,000	553,000	652,000	675,500	522,800	534,416	7,035,201
105	PUBLIC SERVICE COMPANY OF COLORADO	200311	33319000-TF1CIG	2,925,500	2,698,300	2,493,000	2,540,326	2,347,500	2,360,000	2,612,050	3,538,943	3,534,850	3,985,459	3,145,200	3,482,000	35,663,128
106	PUBLIC SERVICE COMPANY OF COLORADO	200331	33333000-TF1CIG	184,000	300					0	300,000	310,000	310,000	290,000	310,000	1,704,300
107	PUBLIC SERVICE COMPANY OF COLORADO	200333	33341000-TF1CIG	24,771	100,000	150,000	505,814	456,000	320,000	0	84,500	19,500	12,000	0	0	1,672,585
108	PUBLIC SERVICE COMPANY OF COLORADO	200334	33342000-TF1CIG	926,671	398,311	229,900	928,203	795,158	585,081	663,603	1,020,000	1,171,771	1,157,428	1,090,000	1,411,000	10,377,126
109	PUBLIC SERVICE COMPANY OF COLORADO	200400	33501000-TF1CIG	450,000	991,895	960,000	930,000	992,000	960,000	992,000	300,000	310,000	310,000	278,000	274,000	7,809,895
110	PUBLIC SERVICE COMPANY OF COLORADO	200423	33610000-TF1CIG	750,000	775,000	750,000	730,600	775,000	750,000	775,000	530,000	666,899	633,401	545,100	542,600	8,223,400
111	PUBLIC SERVICE COMPANY OF COLORADO	200473	33726000-TF1CIG	220,200	227,540	220,200	227,540	227,540	220,200	227,540	220,200	220,200	205,520	212,860	227,540	2,664,420
112	PUBLIC SERVICE COMPANY OF COLORADO	200335	33344000-TF1CIG							0	2,400	0	0	0	0	2,400
113	QUESTAR GAS COMPANY	211257	211257-TF1CIG	150	650		567	0	360	372	150	155	3,875	1,450	1,550	9,279
114	RADIATE ENERGY LLC	219394	219394-T1CIG	4,019		3,139		0		0	13,061	0	0	0	0	20,219
115	RADIATE ENERGY LLC	220159	220159-TF1CIG	50,158	62,291	69,001	66,552	16,087	27,247	28,195	0	0	0	0	0	319,531
116	RADIATE ENERGY LLC	220215	220215-TF1CIG	15,275						0	0	0	0	0	0	15,275
117	RADIATE ENERGY LLC	220693	220693-TF1CIG							0	2,855	0	0	0	0	2,855
118	RADIATE ENERGY LLC	220598	220598-TF1CIG							0	207,645	0	0	0	0	207,645
119	RADIATE ENERGY LLC	220701	220701-TF1CIG							0	0	411,961	450,500	222,731	180,448	1,265,640
120	RADIATE ENERGY LLC	220811	220811-TF1CIG							0	0	0	57,317	0	0	57,317
121	RATON GAS TRANSMISSION CO	200280	33249000-TF1CIG	30,000	3,410	14,250	14,725	41,113	39,250	7,500	30,000	48,075	43,300	39,150	31,000	341,773
122	RATON GAS TRANSMISSION CO	200376	33415000-TF1CIG	89,100	65,100	40,800	41,850	40,915	40,500	24,200	57,600	102,040	90,520	65,830	76,570	735,025
123	RATON GAS TRANSMISSION CO	200541	36209000-T1CIG							0	0	0	6,500	0	0	6,500
124	SEQUENT ENERGY MANAGEMENT LLC	219206	219206-TF1CIG	821,075	1,481,194	979,576	592,373	815,032	731,318	1,065,181	0	173,809	0	0	0	6,659,558
125	SEQUENT ENERGY MANAGEMENT LLC	219207	219207-TF1CIG	605,408	591,556	1,007,844	1,114,999	1,086,953	1,038,497	944,535	795,617	1,035,417	1,041,295	792,962	1,531,125	11,586,208
126	SEQUENT ENERGY MANAGEMENT LLC	220185	220185-TF1CIG	1,512,586						0	0	0	0	0	0	1,512,586
127	SEQUENT ENERGY MANAGEMENT LLC	220168	220168-TF1CIG	461,425	243,567	79,897	214,323	448,551	313,504	397,927	451,728	237,887	205,673	188,122	382,886	3,625,490
128	SEQUENT ENERGY MANAGEMENT LLC	220166	220166-NNT1CIG	10,147	126,009	142,566	84,075	115,381	217,168	154,283	116,809	85,356	153,270	86,723	114,627	1,406,414
129	SEQUENT ENERGY MANAGEMENT LLC	220164	220164-TF1CIG	862,216	510,443	489,830	536,334	736,933	510,880	530,575	729,101	440,061	355,908	365,806	421,710	6,489,797
130	SEQUENT ENERGY MANAGEMENT LLC	220184	220184-TF1CIG	1,968,196						0	0	0	0	0	0	1,968,196
131	SEQUENT ENERGY MANAGEMENT LLC	220167	220167-TF1CIG	41,443	68,156	10,370	75,563	133,673	111,803	70,902	147,012	72,729	68,454	64,148	61,009	925,262
132	SEQUENT ENERGY MANAGEMENT LLC	220257	220257-TF1CIG		1,548,741					0	0	0	0	0	0	1,548,741
133	SEQUENT ENERGY MANAGEMENT LLC	220258	220258-TF1CIG		2,965					0	0	0	0	0	0	2,965
134	SEQUENT ENERGY MANAGEMENT LLC	220256	220256-TF1CIG		1,944,883					0	0	0	0	0	0	1,944,883
135	SEQUENT ENERGY MANAGEMENT LLC	220290	220290-TF1CIG			1,638,413				0	0	0	0	0	0	1,638,413
136	SEQUENT ENERGY MANAGEMENT LLC	220289	220289-TF1CIG							0	0	0	0	0	0	2,121,565
137	SEQUENT ENERGY MANAGEMENT LLC	220382	220382-TF1CIG				1,947,452			0	0	0	0	0	0	1,947,452
138	SEQUENT ENERGY MANAGEMENT LLC	220381	220381-TF1CIG				2,100,139			0	0	0	0	0	0	2,100,139
139	SEQUENT ENERGY MANAGEMENT LLC	220432	220432-TF1CIG					1,982,332		0	0	0	0	0	0	1,982,332
140	SEQUENT ENERGY MANAGEMENT LLC	220431	220431-TF1CIG					1,929,729		0	0	0	0	0	0	1,929,729
141	SEQUENT ENERGY MANAGEMENT LLC	220490	220490-TF1CIG						1,593,941	0	0	0	0	0	0	1,593,941
142	SEQUENT ENERGY MANAGEMENT LLC	220489	220489-TF1CIG						2,127,384	0	0	0	0	0	0	2,095,121
143	SEQUENT ENERGY MANAGEMENT LLC	220552	220552-TF1CIG							2,576,048	0	(200,373)	0	0	0	2,375,675
144	SEQUENT ENERGY MANAGEMENT LLC	220553	220553-TF1CIG							1,552,835	0	0	0	0	0	1,552,835
145	SEQUENT ENERGY MANAGEMENT LLC	220655	220655-TF1CIG							0	2,603,063	(11,470)	0	0	0	2,591,593
146	SEQUENT ENERGY MANAGEMENT LLC	220656	220656-TF1CIG							0	1,513,501	0	0	0	0	1,513,501
147	SEQUENT ENERGY MANAGEMENT LLC	220690	220690-TF1CIG							0	0	1,722,688	0	0	0	1,722,688
148	SEQUENT ENERGY MANAGEMENT LLC	220691	220691-TF1CIG							0	0	1,559,580	0	0	0	1,559,580
149	SEQUENT ENERGY MANAGEMENT LLC	220731	220731-TF1CIG										1,575,735	0	0	1,575,735
150	SEQUENT ENERGY MANAGEMENT LLC	220787	220787-TF1CIG										247,162	0	0	247,162
151	SEQUENT ENERGY MANAGEMENT LLC	220730	220730-TF1CIG										2,728,883	0	0	2,728,883
152	SEQUENT ENERGY MANAGEMENT LLC	220840	220840-TF1CIG										0	2,706,301	0	2,706,301
153	SEQUENT ENERGY MANAGEMENT LLC	220841	220841-TF1CIG										0	1,457,828	0	1,457,828
154	SEQUENT ENERGY MANAGEMENT LLC	220872	220872-TF1CIG										0	0	1,558,344	1,558,344
155	SEQUENT ENERGY MANAGEMENT LLC	220871	220871-TF1CIG										0	0	3,066,043	3,066,043
156	SIN															

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
162	SPOTLIGHT ENERGY, LLC	220417	220417-TF1CIG				902,903			0	0	0	0	0	0	902,903
163	SPOTLIGHT ENERGY, LLC	220459	220459-TF1CIG					153,031		0	0	0	0	0	0	153,031
164	SPOTLIGHT ENERGY, LLC	220463	220463-TF1CIG					372,814		0	0	0	0	0	0	372,814
165	SPOTLIGHT ENERGY, LLC	220467	220467-TF1CIG					309,712		0	0	0	0	0	0	309,712
166	SPOTLIGHT ENERGY, LLC	220462	220462-TF1CIG					91,628		0	0	0	0	0	0	91,628
167	SPOTLIGHT ENERGY, LLC	220708	220708-TF1CIG							0	0	289,859	0	0	0	289,859
168	SPOTLIGHT ENERGY, LLC	220720	220720-TF1CIG							0	0	82,154	0	0	0	82,154
169	SPOTLIGHT ENERGY, LLC	220722	220722-TF1CIG							0	0	20,101	0	0	0	20,101
170	SPOTLIGHT ENERGY, LLC	220719	220719-TF1CIG							0	0	4,611	0	0	0	4,611
171	SPOTLIGHT ENERGY, LLC	220748	220748-TF1CIG										5,745	0	0	5,745
172	SPOTLIGHT ENERGY, LLC	220751	220751-TF1CIG										42,297	0	0	42,297
173	SPOTLIGHT ENERGY, LLC	220756	220756-TF1CIG										311,553	0	0	311,553
174	SPOTLIGHT ENERGY, LLC	220757	220757-TF1CIG										88,064	0	0	88,064
175	SRC ENERGY INC.	214984	214984-T11CIG	651,767	870,859	732,643	700,448	702,447	744,039	466,080	783,548	994,984	1,440,363	1,471,917	1,444,040	11,003,135
176	STANCHION ENERGY, LLC	219778	219778-T11CIG	2,600	14,486	303	13,769	55,880	183,705	32,412	48,592	0	20	0	0	351,767
177	STANCHION ENERGY, LLC	220608	220608-TF1CIG							14,579	0	0	0	0	0	14,579
178	SUMMIT ENERGY LLC		36294000-T11CIG		1,000					0	0	0	0	0	0	1,000
179	SYMMETRY ENERGY SOLUTIONS, LLC	218000	218000-TF1CIG	1,080,465	952,281	812,659	1,111,036	1,028,044	1,125,821	1,316,912	1,295,248	1,955,653	2,039,230	1,899,337	1,160,466	15,777,152
180	SYMMETRY ENERGY SOLUTIONS, LLC	219336	219336-TF1CIG	98,962	80,152					0	0	0	0	0	0	179,114
181	SYMMETRY ENERGY SOLUTIONS, LLC	219337	219337-TF1CIG	15,423	12,017					0	0	0	0	0	0	27,440
182	SYMMETRY ENERGY SOLUTIONS, LLC	219625	219625-TF1CIG	182,437	158,465	129,464	102,900	102,554	146,988	186,936	259,787	265,599	273,702	241,412	325,508	2,375,752
183	SYMMETRY ENERGY SOLUTIONS, LLC	220276	220276-TF1CIG			76,192	96,016	110,985	101,918	99,689	96,869	136,067	127,073	110,164	124,820	1,079,793
184	SYMMETRY ENERGY SOLUTIONS, LLC	220277	220277-TF1CIG			11,422	14,402	16,635	15,266	14,699	14,496	20,542	19,194	16,773	18,950	162,379
185	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	200441	33645000-TF1CIG	395	28	29	31	31	30	86	1,095	1,165	1,369	660	380	5,299
186	TATA CHEMICALS (SODA ASH) PARTNERS	200421	33592000-TF1CIG	494,876	508,000	460,572	486,693	408,300	480,999	459,460	489,988	511,500	493,500	470,456	511,500	5,775,844
187	TENASKA MARKETING VENTURES	200248	33087017-TF1CIG	306,665	373,954	292,475	188,858	197,937	374,891	327,866	0	0	0	0	0	2,062,646
188	TENASKA MARKETING VENTURES	218263	218263-TF1CIG	1,327,405	975,938					0	0	0	0	0	0	2,303,343
189	TENASKA MARKETING VENTURES	200532	36183000-T11CIG	0						106,055	0	0	18,084	0	0	124,139
190	TENASKA MARKETING VENTURES	219754	219754-TF1CIG	451,507	469,892	453,557	393,188	449,245	472,197	448,507	0	0	0	0	0	3,138,093
191	TENASKA MARKETING VENTURES	220129	220129-TF1CIG	58,619	62,651	60,630	24,192	2,016	8,048	0	76,008	17,482	17,094	42,231	62,341	431,312
192	TENASKA MARKETING VENTURES	220128	220128-TF1CIG	1,073,439	1,092,890	991,845	1,124,816	1,071,041	1,181,629	1,187,675	1,344,451	1,222,170	1,169,373	844,872	1,053,368	13,357,569
193	TENASKA MARKETING VENTURES	220158	220158-TF1CIG			882,965	930,029	1,071,999	944,682	1,034,126	1,187,046	1,243,892	1,304,392	1,386,833	1,546,854	11,532,818
194	TENASKA MARKETING VENTURES	220595	220595-TF1CIG							145,641	30,503	145,641	117,465	25,079	0	479,747
195	TENASKA MARKETING VENTURES	220638	220638-TF1CIG							449,411	439,553	345,661	332,099	462,376	2,029,100	2,029,100
196	TIGER NATURAL GAS, INC.	219570	219570-TF1CIG	372,600	349,501	313,739	610,563	541,226	267,600	309,454	419,996	854,887	890,575	628,386	549,696	6,108,223
197	TOWN OF WALDEN	200268	33170000-TF1CIG	10,890	7,440	2,670	2,077	5,239	150	6,603	8,640	16,523	15,700	16,066	10,230	102,228
198	TRINIDAD CITY OF	200625	38009000-TF4CIG	55,710	41,292	37,871	27,900	28,303	30,090	28,458	24,270	54,002	58,962	71,920	46,128	504,906
199	TRI-STATE GENERATION AND TRANSMISSION ASSOCI	200440	33644000-TF1CIG	490,000	768,903	518,000	773,242	826,515	530,556	495,500	432,000	510,958	738,606	470,000	990,000	7,544,280
200	TRI-STATE GENERATION AND TRANSMISSION ASSOCI	200590	36274000-T11CIG							160,000	0	0	0	0	0	160,000
201	TRI-STATE GENERATION AND TRANSMISSION ASSOCI	215897	215897-TF1CIG	205,092	345,393	175,092	317,002	377,669	191,183	224,842	264,941	306,457	327,396	197,183	470,306	3,402,556
202	TWIN EAGLE RESOURCE MANAGEMENT, LLC	211242	211242-T11CIG							18,599	24,991	23,746	18,528	10,923	0	106,923
203	TWIN EAGLE RESOURCE MANAGEMENT, LLC	220156	220156-TF1CIG	146,041	136,061	114,200	112,700	114,200	114,379	143,381	0	0	0	0	0	880,962
204	UNITED ENERGY TRADING, LLC	200298	33283006-TF1CIG	76,283	86,428	53,641	54,652	58,260	39,260	57,962	58,099	58,299	73,459	46,799	47,436	710,578
205	UNITED ENERGY TRADING, LLC	200434	33630000-TF1CIG	329,637	345,328	265,042	205,305	287,992	221,587	249,715	156,178	131,241	248,466	200,921	209,507	2,850,919
206	UNITED ENERGY TRADING, LLC	213828	213828-TF1CIG	912,405	680,135	882,589	915,401	961,370	1,066,509	969,217	953,697	1,046,391	1,070,957	992,267	1,119,104	11,570,042
207	UNITED ENERGY TRADING, LLC	216760	216760-TF1CIG	1,640,922	1,063,736	1,123,595	1,052,489	1,099,582	946,124	1,235,634	1,080,235	1,276,849	1,295,330	1,128,189	1,225,823	14,168,508
208	UNITED ENERGY TRADING, LLC	200548	36225000-T11CIG		1,446					1,446	0	0	0	0	0	1,446
209	UNITED ENERGY TRADING, LLC	218833	218833-TF1CIG	121,260	125,302	121,260	124,992	124,992	120,960	124,620	120,600	124,620	124,682	116,638	124,682	1,474,608
210	UNITED ENERGY TRADING, LLC	218834	218834-TF1CIG	60,630	62,651	60,630	62,496	62,496	60,480	62,310	60,300	0	0	0	0	491,993
211	UNITED ENERGY TRADING, LLC	219233	219233-TF1CIG	388,746	310,142	186,706	98,949	284,889	299,891	197,731	167,616	228,347	211,724	257,661	190,012	2,822,414
212	UNITED ENERGY TRADING, LLC	219725	219725-TF1CIG	150,308	100,998	69,534	109,934	79,789	105,620	130,399	0	0	0	0	0	746,582
213	UNITED ENERGY TRADING, LLC	220177	220177-TF1CIG	317,052	376,762	287,208	258,272	393,504	311,298	319,256	0	0	0	0	0	2,263,352
214	UNITED ENERGY TRADING, LLC	220230	220230-TF1CIG	70,227	406,043					0	0	0	0	0	0	476,270
215	UNITED ENERGY TRADING, LLC	220313	220313-TF1CIG		6,570	39,420	19,650	40,409	39,300	28,528	0	0	0	0	0	173,877
216	UNITED ENERGY TRADING, LLC	220306	220306-TF1CIG			448,511	261,690	310,110	332,907	434,160	0	0	0	0	0	1,787,378
217	UNITED ENERGY TRADING, LLC	220636	220636-TF1CIG							0	374,152	394,182	358,617	387,064	379,967	1,893,982
218	UNITED ENERGY TRADING, LLC	220637	220637-TF1CIG							0	114,390	157,233	148,864	152,148	120,970	1,290,970
219	UNITED ENERGY TRADING, LLC	220612	220612-TF1CIG							0	101,594	130,253	110,951	115,053	103,511	561,362
220	UNITED ENERGY TRADING, LLC	220641	220641-TF1CIG							0	200,984	230,111	218,325	173,148	186,817	1,009,385
221	UNITED ENERGY TRADING, LLC	220610	220610-TF1CIG							0	203,628	224,450	296,918	197,069	233,771	1,155,836
222	UNITED ENERGY TRADING, LLC	220698	220698-TF1CIG							0	0	62,310	62,341	58,319	62,341	245,311
223	UNITED ENERGY TRADING, LLC	219665	219665-TF1CIG				5,040		5,040	0	0	0	3,821	0	0	13,901
224	WALSENBERG CITY OF	200626	38010000-TF4CIG	18,390	14,663	11,700	7,502	5,673	6,150	12,679	11,640	16,027	15,500	19,227	15,128	154,279
225	WOLF CREEK ENERGY LLC	220189	220189-TF1CIG	12,400	4,800	5,350	5,300	4,925	175	0	0	0	0	0	0	32,950
226	WOLF CREEK ENERGY LLC	220229	220229-TF1CIG		4,000				3,867	6,775	10,050	8,550	7,750	7,250	7,750	55,992
227	WOODRIVER ENERGY LLC	220157	220157-TF1CIG	29,989	31,000	30,000	30,990	31,000	30,000	31,000	31,000	0	0	0	0	213,979
228	WOODRIVER ENERGY LLC	202310	36325000-T11CIG						600	0	0	0	5,073	0	0	5,673
229	WORLD FUEL SERVICES, INC.	220888	220888-TF1CIG											8,044	0	8,044
230	WTG GAS MARKETING, INC.	213204	213204-T11CIG	98	486	487	340	148	14	13,657	0	0	0	0	0	15,230
231	WYOMING DEPT OF TRANSPORTATION	200495	36048000-T11CIG	150	62	30	28	28	28	31	81	243	186	203	155	1,225
232	TOTAL			49,635,835	51,324,420	50,610,323	55,059,573	56,136,054	53,154,199	54,161,277	57,077,247	60,786,555	60,514,182	55,170,575	58,412,711	662,042,951

Colorado Interstate Gas Company, L.L.C.

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Appendix G

Electric Commodity Expenses

Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses

Line No.	Description	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$ 5,245	\$ 4,637	\$ 3,658	\$ 3,916	\$ 9,772	\$ 4,523	\$ 99,107	\$ 73,281	\$ 81,000	\$ 167,158	\$ 151,699	\$ 147,647	\$ 751,644
2	Index Price ²	\$ 1.9044	\$ 1.7965	\$ 1.9346	\$ 2.2194	\$ 2.2874	\$ 2.1684	\$ 2.1892	\$ 2.2540	\$ 1.9927	\$ 4.4865	\$ 1.4261	\$ 1.2974	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	2,754	2,581	1,891	1,764	4,272	2,086	45,271	32,511	40,648	37,258	106,374	113,802	391,212

Notes:

- 1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility and electric expense for service at the Watkins Air Booster.
- 2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

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Appendix H

Rate Schedule CS-1 L&U

Colorado Interstate Gas Company, L.L.C.
CS-1 L&U Determination
(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain)	CS-1 Throughput Percentage	CS-1 L&U Loss/(Gain)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						[(d) - (e)]	[(b) / ((b) + (c))]	[(f) x (g)]
1	April-23	0	49,635,835	109,722	(27,405)	137,127	0.00%	0
2	May-23	0	51,324,420	3,839	24,541	(20,702)	0.00%	0
3	June-23	0	50,610,323	72,013	(10,272)	82,285	0.00%	0
4	July-23	0	55,059,573	47,423	(6,219)	53,642	0.00%	0
5	August-23	0	56,136,054	175,548	9,210	166,338	0.00%	0
6	September-23	53,250	53,154,199	135,597	19,691	115,906	0.10%	117
7	October-23	4,403	54,161,277	89,832	15,706	74,126	0.01%	6
8	November-23	53,250	57,077,247	106,989	25,794	81,195	0.09%	76
9	December-23	175,256	60,786,555	267,149	19,857	247,292	0.29%	719
10	January-24	302,895	60,514,182	332,768	31,865	300,903	0.50%	1,505
11	February-24	0	55,170,575	233,835	34,754	199,081	0.00%	0
12	March-24	220,351	58,412,711	238,670	44,187	194,483	0.38%	734
13	Total	809,405	662,042,951	1,813,385	181,709	1,631,676		3,157

Notes:

- 1) From Appendix B, Schedule 1, line 13.
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 94.
- 3) System L&U from Appendix B, Schedule 1, line 49.
- 4) High Plains system L&U from Appendix I, Schedule 1, line 38.

Colorado Interstate Gas Company, L.L.C.

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Appendix I

High Plains Gas Balance

Clean Tariff Records

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.44%	-0.06%	0.38%
Lost, Unaccounted-For, and Other Fuel Gas	0.21%	0.04%	0.25%
Storage Fuel Gas	0.54%	0.08%	0.62%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.66%	6.78%	7.44%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.27%	1.89%	2.16%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.00%	0.00%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	0.82%	-0.04%	0.78%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.37%	-0.04%	0.33%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Marked Tariff Records

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.44%	-0.06%	0.38%
Lost, Unaccounted-For, and Other Fuel Gas	0.4921%	0.014%	0.205%
Storage Fuel Gas	0.54%	0.08%	0.62%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.66%	6.78%	7.44%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.27%	1.89%	2.16%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.00%	0.00%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	0.82%	-0.04%	0.78%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.37%	-0.04%	0.33%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).