



February 28, 2019

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Semi-Annual Transportation Fuel Gas;
Quarterly Lost, Unaccounted-For and Other Fuel
Gas Reimbursement Percentage Filing;
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP19-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff")

Part II: Section 2 – Fuel and L&U Rates, Version 37.0.0

The tariff records reflect revised reimbursement percentages applicable to: (1) Lost, Unaccounted-For and Other Fuel Gas ("LUF"); and (2) Transportation Fuel Gas. The tariff records are proposed to become effective April 1, 2019.

Background

Section 13 of the General Terms and Conditions ("GT&C") of CIG's tariff requires it to reflect changes in its LUF reimbursement percentages quarterly and changes to its Transportation Fuel Gas semi-annually.¹

CIG is herein filing to update transportation fuel and LUF reimbursement percentages to be effective April 1, 2019. As further detailed below, the derivation of the reimbursement percentages includes current period reimbursement percentages, along with a true-up for the over- or under-collection of gas quantities for the period of July 1, 2018 through December 31, 2018 for Transportation Fuel Gas, and a true-up for the over- or under-collection of gas

¹ Section 13.1 and 13.2 of CIG's GT&C require CIG to update its mainline fuel retention percentages twice annually to be effective on April 1 and October 1 and to update its LUF retention percentage quarterly to be effective January 1, April 1, July 1, and October 1.

quantities for the period of October 1, 2018 through December 31, 2018 for all items pertaining to LUF.²

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations and GT&C Section 13 of CIG's Tariff, in order to revise its reimbursement percentages to reflect the new quarterly LUF reimbursement percentage and the semi-annual Transportation Fuel Gas reimbursement percentage.

LUF Reimbursement Percentage

As described in GT&C Section 13.5(a) of CIG's tariff, the LUF gas imbalance is the difference between actual LUF used and LUF volumes retained from shippers as computed on a monthly basis. Section 13.2 of CIG's GT&C requires CIG to update its LUF retention percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of January 2018 through September 2018. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data are shown on Appendix A, Schedule 3.³

On November 29 2018, in Docket No. RP19-333-000, CIG submitted its quarterly LUF True-up Filing that proposed to maintain the overall quarterly LUF percentage of 0.00% and to return over-collected LUF quantities of 309,339 Dth valued at \$736,646.52 to its shippers via invoice credits. The Commission accepted the proposed percentages to be effective January 1, 2019.⁴

The revised LUF reimbursement percentage proposed herein seeks to recover LUF that will occur over the three-month period from April 1, 2019 through June 30, 2019. The total LUF reimbursement percentage, including the current period from April 2019 through June 2019 and true-up volumes from prior periods, is proposed to be 0.43% from the current total percentage of 0.00%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained further below:

² *Colorado Interstate Gas Co.*, 112 FERC ¶ 61,356 (2005) and 115 FERC ¶ 61,322 (2006).

³ See Appendix A, Schedule 3, line 13, columns (b) through (m).

⁴ *Colorado Interstate Gas Co.*, Docket No. RP19-333-000 (Dec.18, 2018) (unpublished letter order).

- The current LUF reimbursement percentage remains at 0.00% based on the data collection period from January 1, 2018 through December 31, 2018.⁵ Section 13.2 of CIG's tariff requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect. Because the LUF for the twelve-month period ending December 2018 was negative (indicating a net gain of LUF)⁶ and CIG's Tariff essentially prohibits a negative LUF reimbursement percentage, CIG proposes to maintain the current period LUF reimbursement rate of zero percent.
- The comparison of LUF experienced during the three months ending December 31, 2018 to the LUF quantities retained during that same period revealed an under-collection of gas quantities of 714,004 Dth.⁷ CIG experienced three consecutive months of L&U losses during this period and had a 0.00% reimbursement percentage in place during the period.⁸ CIG proposes to collect this under-collection totaling 714,004 Dth⁹ by applying a true-up percentage of 0.43%.
- The sum of the current period reimbursement percentage and the true-up percentage results in a total LUF Retention Percentage for the three-month period beginning April 1, 2019 of 0.43%.
- On January 29, 2019, Wyoming Interstate Company, L.L.C. ("WIC") filed its Quarterly Recomputation of Fuel and Lost and Unaccounted-for Percentage in Docket No. RP19-596-000. In that filing, WIC referred to a potential measurement error at an interconnect between CIG and WIC possibly related to modifications made at the WIC Cheyenne Compressor Station and plant yard in connection with the WIC Cheyenne Compressor Station Expansion Project ("Expansion Project") in Docket No. CP18-177-000. During construction of the Expansion Project, WIC temporarily rerouted gas delivered by it to CIG at the Flying Hawk Interconnect to flow through the Bowie meter from July 31, 2018 through December 10, 2018. Once construction began on the Project, WIC began to experience large "gains" in L&U while CIG began to experience significantly increased losses on its High Plains System that appeared to correlate with the gains on WIC. These measurement errors have been identified and the records of both companies have been adjusted appropriately. However, the

⁵ See Appendix A, Schedule 3, Page 1 of 1, Line 13 columns (b) through (n).

⁶ See Appendix A, Schedule 3, line 13, column (n).

⁷ See Appendix A, Schedule 2, Page 1 of 1, Line 13, Column (f).

⁸ As discussed earlier, CIG reported an over-collection of LUF in its last filing which resulted in cashing out the over-collected quantities. Therefore, the reimbursement percentage was set at 0.00%.

⁹ See Appendix A, Schedule 1, Line 8, Column (b).

adjustments will not impact this Quarterly LUF calculation since they relate solely to CIG's High Plains system which has its reimbursement percentage adjusted annually and will be filed in August 2019. Thus, CIG includes this explanation in this filing for informational purposes only.

Transportation Fuel Gas

On August 31, 2018, CIG filed in Docket No. RP18-1123-000 to decrease its total Transportation Fuel Gas reimbursement percentage of 0.66% to 0.44% for the six-month period from October 1, 2018 through March 31, 2019. The revised Transportation Fuel Gas reimbursement percentages proposed herein seek to recover fuel gas consumption that will occur over the six-month period beginning April 1, 2019. The total Transportation Fuel Gas reimbursement percentage including the current period of April 1, 2019 through September 2019 and any true-up volumes from prior periods is proposed to be 0.47% which represents a slight increase of 0.03% from the current total reimbursement of 0.44%. The derivation of this reimbursement percentage is detailed in Appendix H of the attached work papers and explained further below:

- The Transportation Fuel Gas current reimbursement percentage slightly increases from 0.56% to 0.57% based on fuel burned during the same time period from the previous year that these current reimbursement percentages are proposed to be in effect (April through September).
- The comparison of Transportation Fuel Gas consumed during the six months ending December 31, 2018 to the actual fuel gas quantities retained during that same period revealed an over-collection of gas quantities of 354,798 Dth.¹⁰ Also, a comparison of true-up quantities sought in the past two fuel filings (Docket Nos. RP18-485-000 and RP18-1123-000) to true-up quantities retained indicates an under-collection of 57,915 Dth.¹¹ The total sum of these results in an over-collection of 296,881 Dth to be returned to shippers through a negative 0.10% true-up reimbursement percentage.
- The sum of the current period reimbursement percentage and the remaining true-up percentage results in a total Transportation Fuel Retention Percentage for the six-month period beginning April 1, 2019 of 0.47%.

Section 154.204 Discussion

¹⁰ See Appendix H, Schedule 2, Page 1 of 1, Line 14, Column (h).

¹¹ See Appendix H, Schedule 2, Page 1 of 1, Line 31, Column (c).

Pursuant to Section 154.204 of the Commission's regulations¹², CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

Inasmuch as this filing is fully described in this transmittal letter and the related supporting schedules, the statement of the nature, the reasons and the basis for the instant tariff filing required by Section 154.7(a)(6) of the Commission's regulations¹³ is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations,¹⁴ CIG is submitting an eTariff filings XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-J in PDF format; and
- iii) clean and marked versions of the tariff records.

CIG respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on April 1, 2019, which is not less than 30 days from the date of the filing. To the extent the Commission allows the revised tariff provisions to go into effect without change, CIG hereby moves to place the tendered tariff records into effect at the end of the suspension period, if any, specified in a Commission order.

¹² 18 C.F.R. § 154.204 (2018).

¹³ 18 C.F.R. § 154.7 (a)(6) (2018).

¹⁴ 18 C.F.R. §§ 154.101-154.603 (2018).

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

The undersigned hereby certifies that she has read this filing and knows (i) the contents of the paper copies and electronic media; (ii) that the paper copies contain the same information as contained on the electronic media; (iii) that the contents as stated in the copies and on the electronic media are true to the best of her knowledge and belief; and (iv) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY,
L.L.C.

By, _____/s/

M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 28th day of February 2019.

By, /s/
M. Catherine Rezendes
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Colorado Interstate Gas Company, L.L.C.
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Colorado Interstate Gas Company, L.L.C.

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Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description (a)	April 2019 - June 2019 (b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	-
3	LUF-Related Throughput ²	167,933,882
4	LUF Reimbursement Percentage [line 2 / line 3]	0.00%
5	Volumetric True-Up Reimbursement Calculation	October 2018 - December 2018
6	Current Period Quantity Under/(Over) Collected ³	714,004
7	Prior Period Quantity to True-up ⁴	-
8	Total Quantity to be Trued Up [Line 6 + Line 7]	714,004
9	LUF-Related Quarterly Throughput ²	167,933,882
10	LUF Volumetric True-up Reimbursement Percentage [line 8 / line 9]	0.43%

Notes:

- 1) Quantity from Appendix A, Schedule 3, line 13, column (n) divided by 4 unless the total period is negative, in which case the LUF Quantities will be set at zero.
- 2) Quantity from Appendix F, Schedule 1, line 87, Page 2 of 2, column (p) divided by 4.
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage¹	Current Period LUF Retained	Net LUF Loss/(Gain)²	Prior Period Adjustments³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	January-18					0
2	February-18					0
3	March-18					0
4	April-18					0
5	May-18					0
6	June-18					0
7	July-18				1	1
8	August-18				(27)	(27)
9	September-18				(389)	(389)
10	October-18	0.00%	0	134,339		134,339
11	November-18	0.00%	0	289,274		289,274
12	December-18	0.00%	0	290,807		290,807
13	Total		0	714,420	(415)	714,004
True-up Under/(Over) Collected Quantities						
	Month	True-up Reimbursement Percentage⁴	True-up Quantity Retained			
	(a)	(b)	(c)			
14	October-18	0.00%	0			
15	November-18	0.00%	0			
16	December-18	0.00%	0			
17	Total		0			
18	Quarterly Total (lines 14 thru 16)		0			
19	True-up Quantity Sought in RP18-1123 ⁵		0			
20	True-up Remaining [line 19 - line 18]		0			

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13.
- 3) Prior period adjustments made after the last LUF filing was submitted. No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of Docket No. RP19-333-000.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See Appendix A, Schedule 1, line 10, column (b) of Docket No. RP18-1123-000.

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	521,485	508,298	420,779	366,823	354,084	307,843	294,744	315,872	479,553	476,089	652,173	711,873	5,409,615
	Reductions													
2	FERC Account 810 - Compressor Station Fuel	313,780	290,140	291,763	318,238	320,034	329,956	332,924	364,290	349,020	287,667	298,807	314,248	3,810,867
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	0	0	207	5,294	4,754	0	0	716	11,275	0	10,674	1,577	34,497
5	FERC Account 812 - Other Utility Operations (Totem)	2,338	1,484	1,102	1,603	896	1,879	667	271	299	1,562	1,414	2,000	15,515
6	High Plains System L&U ³	12,260	8,915	(2,718)	(23,618)	82,283	(9,234)	(22,800)	(11,624)	(971)	9,384	24,407	28,436	94,720
7	CS-1 L&U ⁴	2,080	2,716	4	(3,638)	(11,183)	(6,372)	(4,971)	(4,721)	2,887	4,337	6,295	21,440	8,873
8	Total Reductions	330,458	303,255	290,358	297,878	396,784	316,229	305,820	348,932	362,510	302,950	341,597	367,701	3,964,472
9	LUF [line 1 - line 8]	191,027	205,043	130,421	68,945	(42,700)	(8,386)	(11,076)	(33,060)	117,043	173,139	310,576	344,172	1,445,143
10	Net Thermal Equivalent of Processing Revenues ⁵	(190,093)	(163,035)	(181,343)	(190,244)	(437,865)	(84,834)	(71,741)	(49,585)	(65,548)	(39,161)	(21,558)	(53,932)	(1,548,939)
11	Electric Commodity Expense ⁶ (Dth-Equivalent)	543	457	488	497	473	442	408	437	477	361	256	567	5,406
12	Processing Revenues Less Electric Commodity Expenses	(189,550)	(162,578)	(180,855)	(189,747)	(437,392)	(84,392)	(71,333)	(49,148)	(65,071)	(38,800)	(21,302)	(53,365)	(1,543,533)
13	Net LUF Loss/(Gain) [line 9 + line 12]	1,477	42,465	(50,434)	(120,802)	(480,092)	(92,778)	(82,409)	(82,208)	51,972	134,339	289,274	290,807	(98,390)
	Less:													
14	LUF Quantities Retained and carried forward Previous Filings	107,640	96,974	93,110	80,910	82,194	55,220	69,794	72,750	41,970				700,562
15	Net LUF Loss/(Gain) [line 13 - line 14]	(106,163)	(54,509)	(143,544)	(201,712)	(562,286)	(147,998)	(152,203)	(154,958)	10,002	134,339	289,274	290,807	(798,952)
16	Previously Approved Cashouts	106,163	54,510	143,544	201,712	562,286	147,998	152,204	154,931	(10,391)	0	0	0	1,512,957
17	NET LUF Loss/(Gain) [line 15 + line 16]	(0)	0	0	(0)	0	(0)	1	(27)	(389)	134,339	289,274	290,807	714,004

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix I, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Commission Order dated December 3, 2004 in Docket No. CP03-301-001, CS-1 L&U reimbursement will be collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. Please see Appendix J, Schedule 1 for the supporting Rate Schedule CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, line 14. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF mechanism in this instance. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would have been required to be retained.
- 6) From Appendix G, Schedule 1, line 3. Pursuant to Letter Order dated November 25, 2003 in Docket No. CP03-7-001, electric commodity expenses from certain facilities will be included in the LUF calculations as incurred.

Colorado Interstate Gas Company, L.L.C.

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Appendix B

Physical and Transactional Gas Balance

Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance

Receipts (Dth)

Line No.	Transactional Item	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
1	Rate Schedule													
2	NNT-1	17,735,092	17,197,402	12,672,843	10,276,654	10,348,570	12,616,388	13,591,971	16,214,768	18,148,361	16,541,386	19,792,263	83,065,087	248,200,785
3	NNT-2	191,875	126,926	72,476	97,923	170,493	88,711	93,080	133,993	96,195	82,553	93,226	-	1,247,451
4	TF-1	51,254,385	46,015,731	50,840,280	51,124,995	52,614,033	51,454,855	51,511,761	54,618,297	-	57,053,169	60,940,347	801,402	528,229,255
5	TF-4	187,656	152,404	192,644	191,730	160,828	94,650	92,070	109,957	-	83,980	141,875	190,314	1,598,108
6	TF-HP	26,618,964	25,105,994	25,433,353	24,085,411	23,759,695	19,149,454	19,873,643	17,665,251	-	19,551,281	22,498,496	775,472	224,517,014
7	TI-HP	153,064	117,775	686,524	204,500	100,000	455,285	1,704,292	2,985,230	-	3,191,365	2,412,774	6,495,058	18,505,867
8	TI-1	803,325	695,742	678,159	253,180	138,870	340,600	266,265	436,876	-	284,930	633,209	-	4,531,156
9	PAL-1	301,000	298,521	755,000	1,530,784	1,573,570	472,846	466,380	1,137,456	20	599,098	1,030,614	6,421,044	14,586,333
10	PAL-A	36,195	37,242	6,195	-	-	-	-	-	-	-	-	28,319	107,951
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	71,836,187	71,836,187
12	HUB-1	1,200	39,819	1,514	82,748	2,671	43,914	92,412	238,910	595,688	185,111	25,088	3,828,048	5,137,123
13	CS-1	2,127,414	1,585,527	2,546,119	3,888,419	4,248,097	4,776,862	3,011,040	2,342,464	3,254,009	2,472,704	1,685,335	6,069,297	38,007,287
14	Total Rate Schedule Receipts	99,410,170	91,373,083	93,885,107	91,736,344	93,116,827	89,493,565	90,702,914	95,883,202	22,094,273	100,045,577	109,253,227	179,510,228	1,156,504,517
15	OBA	(4,548,533)	(3,590,067)	(4,225,191)	(1,997,940)	(6,706,249)	(5,264,158)	(5,616,067)	(3,879,058)	(3,979,666)	(3,082,191)	(2,513,275)	2,202,651	(43,199,744)
16	WIC (Operational Loop of CIG)	5,145,101	4,647,188	5,145,101	4,979,130	5,145,101	4,978,800	5,145,101	5,145,101	4,979,130	4,773,101	4,619,130	-	54,701,984
17	CIG Operational Storage Withdrawals	(2,567,134)	(2,232,080)	(1,210,057)	(1,037,048)	(843,249)	(1,910,009)	(1,413,961)	(1,293,630)	(1,351,909)	(1,468,430)	(2,498,625)	11,220,106	(6,606,026)
18	Backhaul Transportation Transactions or Other Exceptions	(9,717,158)	(10,336,429)	(9,628,473)	(11,129,059)	(10,272,928)	(13,483,164)	(8,612,759)	(18,119,982)	55,868,992	(16,374,398)	(19,220,262)	(97,027,729)	(168,053,350)
19	Make-up Purchases	181,975	-	-	-	178,100	67,200	-	-	10,000	-	-	1,843,120	2,280,395
20	Net Linepack Decrease	89	128,643	-	19,960	-	-	22,381	-	39,812	-	-	28,319	239,203
21	Total System Receipts	87,904,510	79,990,338	83,966,487	82,571,387	80,617,602	73,882,234	80,227,609	77,735,633	77,660,631	83,893,659	89,640,195	97,776,696	995,866,980

Deliveries (Dth)

Line No.	Transactional Item	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
22	Rate Schedule													
22	NNT-1	22,574,060	22,276,138	14,410,450	12,375,780	7,648,224	8,189,713	9,915,008	11,598,379	14,707,352	16,589,372	20,952,806	-	161,237,282
23	NNT-2	291,527	237,250	73,357	58,762	77,786	26,175	27,090	46,061	33,305	125,189	185,948	182,718	1,365,168
24	TF-1	51,973,422	46,717,841	51,653,858	52,515,533	54,022,296	52,560,121	53,048,045	56,010,761	58,096,010	58,028,430	61,382,858	65,223,095	661,232,270
25	TF-4	185,917	151,032	190,908	159,712	159,712	93,990	91,419	109,213	85,529	83,592	139,863	223,025	1,704,580
26	TF-HP	26,903,806	25,351,533	25,679,622	24,345,752	24,009,624	19,362,099	20,142,323	17,948,040	15,946,907	20,417,260	23,138,724	27,289,486	270,535,176
27	TI-HP	152,899	102,683	685,795	204,322	99,908	450,109	1,702,541	2,966,839	3,055,741	3,175,530	2,348,390	2,005,169	16,949,956
28	TI-1	792,127	689,351	671,913	251,372	134,989	338,159	264,554	397,215	275,295	282,783	631,723	1,339,043	6,068,524
29	PAL-1	652,262	657,848	658,406	250,017	321,563	384,952	938,217	1,014,934	1,749,709	503,337	785,495	855,307	8,772,047
30	PAL-A	164,488	94,788	140,990	174,169	327,604	80,305	-	-	-	-	-	58,105	1,040,449
31	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
32	HUB-1	1,200	39,800	1,500	82,300	2,650	43,600	91,800	231,340	593,698	184,572	25,000	17,059	1,314,519
33	CS-1	2,114,648	1,576,013	2,530,842	3,863,209	4,210,691	4,689,279	2,960,080	2,230,701	2,934,998	2,456,182	1,679,260	1,937,734	33,183,637
34	Total Rate Schedule Deliveries	105,806,386	97,894,277	96,697,641	94,311,596	91,015,047	86,218,502	89,181,077	92,553,483	97,478,544	101,846,247	111,270,067	99,130,741	1,163,403,608
35	System Fuel:													
35	FERC Account 810 - Compressor Station Fuel	313,780	290,140	291,763	318,238	320,034	329,956	332,924	364,290	349,020	287,667	298,807	314,248	3,810,867
36	FERC Account 811 - Products Extraction	85,042	68,158	68,453	65,193	54,680	33,632	31,930	23,078	22,393	22,211	21,320	46,054	542,144
37	FERC Account 812 - Capitalized Gas	-	-	207	5,294	4,754	-	-	716	11,275	-	10,674	1,577	34,497
38	FERC Account 812 - Other Utility Operations (excluding Totem)	53,100	54,516	62,970	54,207	47,286	42,135	46,277	57,551	44,807	49,406	60,206	64,843	637,304
39	FERC Account 812 - Other Utility Operations (Totem)	2,338	1,484	1,102	1,603	896	1,879	667	271	299	1,562	1,414	2,000	15,515
40	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Fuel	454,260	414,298	424,495	444,535	427,650	407,602	411,798	445,906	427,794	360,846	392,421	428,722	5,040,327
42	OBA	(4,322,746)	(3,443,101)	(4,590,047)	(2,272,375)	(7,297,972)	(4,592,284)	(5,284,646)	(3,879,250)	(4,837,026)	(3,499,161)	(1,243,569)	(5,290,184)	(50,552,361)
43	WIC (Operational Loop of CIG)	5,165,809	4,665,892	5,165,251	4,998,630	5,165,251	4,998,810	5,165,778	5,165,778	4,995,600	4,788,849	4,634,370	4,773,101	59,683,119
44	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Backhaul Transportation Transactions or Other Exceptions	(19,266,424)	(19,635,029)	(13,783,163)	(14,833,287)	(8,675,769)	(13,065,500)	(9,129,344)	(16,467,631)	(20,456,039)	(19,773,338)	(25,688,188)	(1,548,835)	(182,322,548)
46	Make-up Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Net Linepack Increase	-	-	56,025	-	56,962	14,863	-	47,381	-	54,973	15,342	-	245,546
48	Total System Deliveries	87,837,285	79,896,338	83,970,203	82,649,099	80,691,168	73,981,993	80,344,663	77,865,667	77,608,873	83,778,416	89,380,443	97,493,545	995,497,691
49	L&U Loss/(Gain) [Line 21 - Line 48]	67,225	94,000	(3,716)	(77,712)	(73,566)	(99,759)	(117,054)	(130,034)	51,759	115,243	259,752	283,151	369,288
50	Total Compressor Fuel and LUF [Line 41 + Line 49]	521,485	508,298	420,779	366,823	354,084	307,843	294,744	315,872	479,553	476,089	652,173	711,873	5,409,615

Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance

Line No.	Item (a)	Receipts (Dth)												Total (n)
		Jan-18 (b)	Feb-18 (c)	Mar-18 (d)	Apr-18 (e)	May-18 (f)	Jun-18 (g)	Jul-18 (h)	Aug-18 (i)	Sep-18 (j)	Oct-18 (k)	Nov-18 (l)	Dec-18 (m)	
1	State:													
2	Colorado	69,260,218	62,727,435	68,968,731	69,538,950	67,939,742	62,058,392	68,869,408	67,450,791	67,771,686	71,467,813	76,722,287	83,065,087	835,840,540
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Oklahoma	897,717	695,014	897,547	890,763	929,722	874,249	801,566	783,707	751,436	791,965	762,040	801,402	9,877,127
5	Texas	-	-	313	151	23,616	-	26	-	-	1,388,066	18,547	190,314	1,621,033
6	Utah	726,473	630,906	964,464	936,277	1,063,999	954,728	943,426	865,051	833,036	783,209	753,726	775,472	10,230,764
7	Wyoming	9,737,086	8,317,484	8,864,303	8,799,748	10,481,506	9,524,466	8,393,871	7,906,691	7,463,214	7,516,875	6,783,293	6,495,058	100,283,594
8	Total Receipts	80,621,493	72,370,838	79,695,357	80,165,889	80,438,585	73,411,834	79,008,296	77,006,240	76,819,373	81,947,927	85,039,893	91,327,333	957,853,059
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Storage Withdrawal	7,282,928	7,490,856	4,271,130	2,385,538	179,017	470,400	1,196,932	729,393	801,447	1,945,731	4,600,301	6,421,044	37,774,718
11	Net Linepack Decrease	89	128,643	-	19,960	-	-	22,381	-	39,812	-	-	28,319	239,203
12	Total System Receipts	87,904,510	79,990,338	83,966,487	82,571,387	80,617,602	73,882,234	80,227,609	77,735,633	77,660,631	83,893,659	89,640,195	97,776,696	995,866,980

Line No.	Item	Deliveries (Dth)												Total
		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	
13	State:													
13	Colorado	68,409,354	61,249,860	60,464,683	57,296,527	51,913,712	46,330,617	53,205,072	46,494,343	48,809,709	56,916,231	64,764,044	71,901,600	687,755,752
14	Kansas	2,277,402	1,843,387	2,155,613	4,133,493	4,015,987	4,028,185	4,105,951	4,231,237	4,137,780	3,989,383	3,694,141	3,828,048	42,440,607
15	Oklahoma	5,002,640	4,774,395	6,785,792	7,223,360	7,513,460	6,613,350	5,393,682	5,598,172	6,554,209	7,291,946	6,719,264	6,069,297	75,539,567
16	Texas	3,699,733	3,307,383	3,547,936	4,332,842	3,242,338	4,270,378	5,140,605	4,740,173	4,002,583	2,389,265	1,429,033	2,202,651	42,304,919
17	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Wyoming	6,805,917	6,823,098	7,451,684	6,749,637	8,238,154	7,883,826	6,946,761	10,564,504	9,349,765	9,963,920	10,874,611	11,220,106	102,871,982
19	Total Deliveries	86,195,046	77,998,123	80,405,707	79,735,859	74,923,651	69,126,355	74,792,072	71,628,429	72,854,045	80,550,746	87,481,093	95,221,702	950,912,828
20	System Fuel:													
20	FERC Account 810 - Compressor Station Fuel	313,780	290,140	291,763	318,238	320,034	329,956	332,924	364,290	349,020	287,667	298,807	314,248	3,810,867
21	FERC Account 811 - Products Extraction	85,042	68,158	68,453	65,193	54,680	33,632	31,930	23,078	22,393	22,211	21,320	46,054	542,144
22	FERC Account 812 - Capitalized Gas	-	-	207	5,294	4,754	-	-	716	11,275	-	10,674	1,577	34,497
23	FERC Account 812 - Other Utility Operations (Excluding Totem)	53,100	54,516	62,970	54,207	47,286	42,135	46,277	57,551	44,807	49,406	60,206	64,843	637,304
24	FERC Account 812 - Other Utility Operations (Totem)	2,338	1,484	1,102	1,603	896	1,879	667	271	299	1,562	1,414	2,000	15,515
25	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Total Fuel	454,260	414,298	424,495	444,535	427,650	407,602	411,798	445,906	427,794	360,846	392,421	428,722	5,040,327
27	Total Storage Injection	1,187,979	1,483,917	3,083,975	2,468,705	5,282,905	4,433,173	5,140,794	5,743,951	4,327,033	2,811,851	1,491,587	1,843,120	39,298,990
28	Net Linepack Increase	-	-	56,025	56,962	56,962	14,863	-	47,381	-	54,973	15,342	-	245,546
29	Total System Deliveries	87,837,285	79,896,338	83,970,203	82,649,099	80,691,168	73,981,993	80,344,663	77,865,667	77,608,873	83,778,416	89,380,443	97,493,545	995,497,691
30	L&U Loss/(Gain) [Line 12 - Line 29]	67,225	94,000	(3,716)	(77,712)	(73,566)	(99,759)	(117,054)	(130,034)	51,759	115,243	259,752	283,151	369,288
31	Total Compressor Fuel and LUF [Lines 26 + 30]	521,485	508,298	420,779	366,823	354,084	307,843	294,744	315,872	479,553	476,089	652,173	711,873	5,409,615

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-___

Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

Total																	
DART		Six Months Apr-18 - Sep-18															
Line No.	PIN No.	DART Point Name	Contra Account	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Transmission Compressor Fuel																	
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	5,862	5,621	11,464	6,305	8,845	9,170	5,120	8,779	10,003	8,816	12,160	9,037	101,182	48,222
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238	CHEYENNE M.C. FUEL WELD	854	2,182	3,977	101	-	107	-	-	-	-	-	11,953	28,902	47,222	107
4	891282	ELK BASIN FUEL GAS PARK	854	3,278	-	-	61	4,769	3,557	26	-	1,277	3,729	206	-	16,903	9,690
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	562	-	-	-	-	-	-	-	-	-	-	-	562
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	48,069	39,781	45,168	38,195	39,811	36,911	37,749	26,549	21,899	29,829	30,257	41,433	435,651	201,114
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	-	22	-	11	-	-	-	12	-	-	10,558	9,083	19,686	23
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	11,992	10,869	11,621	13,800	10,829	14,560	19,620	17,434	14,626	291	2,453	5,248	133,343	90,869
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465	KING COMPRESSOR FUEL LINCOLN	854	-	-	-	75	1,036	35	-	-	-	-	-	-	-	1,146
11	866464	KIT CARSON COMP FUEL KIOWA	854	13,990	15,742	22,903	68,041	65,520	73,546	75,852	76,855	75,157	33,146	20,774	13,308	554,834	434,971
12	866466	LAKIN COMPRESSOR FUEL KEARNY	854	14	6	5	144	-	-	-	-	-	42	5,684	14	5,909	144
13	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	-	-	-	-	244	-	3	-	-	577	231	-	1,055	247
14	891279	LOST CABIN COMPRESSOR FUEL FREMONT	854	1,185	473	168	130	4,394	5,411	3,213	3,039	2,667	2,546	1,764	4,392	29,382	18,854
15	866481	MOCANE COMPRESSOR FUEL BEAVER	854	59,575	39,604	46,223	43,676	45,540	43,428	42,125	45,881	44,807	46,966	46,299	47,991	552,115	265,457
16	866480	MORTON COMPRESSOR FUEL MORTON	854	1,466	1,668	-	30	-	-	-	-	1,716	69	-	1,462	6,411	1,746
17	891950	MUDDY GAP COMPRESSOR FUEL CARBON	854	3,700	-	-	-	961	2,468	-	-	662	-	-	-	7,791	4,091
18	565742	NIORARA COMPRESSOR FUEL WASHINGTON	854	4,539	4,157	4,526	4,350	4,484	4,120	4,972	4,969	4,843	4,654	4,716	4,862	55,192	27,738
19	891904	OREGON BASIN COMPRESSOR STATI PARK	854	976	623	1,163	1,107	1,083	1,069	1,114	745	1,052	1,125	1,140	1,120	12,317	6,170
20	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	891407	RAWLINS MAIN COMP. FUEL CARBON	854	-	5,757	-	-	1,744	1	-	-	-	1	1	-	7,504	1,745
22	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	4,361	2,993	1,451	-	4,621	543	495	7,266	10,715	8,212	6,168	-	46,825	23,640
22	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	-	-	4,093	16,285	17,287	19,370	20,017	19,899	19,260	1,315	1,930	-	119,456	112,118
23	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	2,862	2,206	2,624	2,165	2,532	1,282	787	692	750	843	956	1,116	18,815	8,208
24	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	892216	WAMSUTTER COMPRESSOR FUEL SWEETWATI	854	1,315	7,627	29	-	-	-	1,117	19,668	15,713	18,809	21,706	25,174	111,158	36,498
26	892127	WATKINS TOTAL FUEL ADAMS	854	88,506	88,123	68,074	61,329	47,948	40,765	44,792	46,490	50,187	66,589	76,151	93,137	772,091	291,511
27	Fuel paid to WIC on CIG contract for transporation on WIC		854	20,708	18,704	20,150	19,500	20,150	20,010	20,679	20,676	16,471	15,748	15,239	3	208,038	117,486
28	Total Transmission Compressor Fuel			274,580	248,515	239,763	275,204	281,905	276,246	277,681	298,954	291,805	243,307	270,346	286,282	3,264,588	1,701,795
Storage Compressor Fuel																	
29	866410	BOEHM COMP. FUEL MORTON	819	6,734	6,532	6,037	3,671	2,673	572	3,203	5,645	7,879	1,948	-	2,672	47,566	-
30	866434	FLANK MAIN COMPRESSOR FUEL BACA	819	3,892	9,193	5,143	5,237	4,288	8,161	11,807	11,077	4,245	7,034	1,911	1,991	73,979	-
31	891295	FLANK FLD. FUEL GAS #2 BACA	819	3,879	3,277	2,723	2,624	2,169	3,013	2,385	3,557	2,414	2,850	3,177	3,361	35,429	-
32	891242	FORT MORGAN COMPRESSOR STATIO MORG	819	8,898	6,947	9,069	8,629	7,807	7,830	7,090	7,754	8,412	7,471	9,072	8,634	97,613	-
33	891193	LATIGO COMP.FUEL ARAPAHOE	819	2,162	6,981	13,524	3,312	9,075	11,654	14,456	15,098	17,142	8,853	915	1,183	104,355	-
34	Total Storage Compressor Fuel			25,565	32,930	36,496	23,473	26,012	31,230	38,941	43,131	40,092	28,156	15,075	17,841	358,942	
CS-1 Fuel																	
35	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	7,709	3,646	7,118	13,288	5,684	10,870	8,531	6,555	6,813	7,464	5,887	5,913	89,478	-
36	Total CS-1 Fuel			7,709	3,646	7,118	13,288	5,684	10,870	8,531	6,555	6,813	7,464	5,887	5,913	89,478	
Totem Storage Fuel																	
37	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	1,092	643	1,642	2,609	2,179	5,593	2,285	6,042	3,891	2,733	2,626	1,320	32,655	-
38	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	2,664	1,872	4,164	2,497	3,611	5,315	4,285	9,293	5,914	5,141	3,606	1,368	49,730	-
39	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	251	217	262	259	228	194	158	69	56	131	174	175	2,174	-
40	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	1,917	2,318	2,317	908	416	505	1,043	246	449	735	1,093	1,349	13,296	-
41	Total Totem Storage Fuel			5,924	5,050	8,385	6,273	6,434	11,607	7,771	15,650	10,310	8,740	7,499	4,212	97,855	
				11,695	16,997	9,307	7,391	5,014	5,977	3,221	3,966	5,248	10,530	3,148	8,323		
42	Total FERC Account 810 - Compressor Station Fuel [lines 28 + 34 + 36 + 41]			313,778	290,141	291,762	318,238	320,035	329,953	332,924	364,290	349,020	287,667	298,807	314,248	3,810,863	

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-____

Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual Product Revenue													
2	Rawlins ^{1,2}	\$ -	\$ -	\$ -	\$ -	\$ 535,567	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 535,567
3	Wattenberg, Altamont and Muddy Gap ³	\$ 622,300	\$ 426,931	\$ 402,252	\$ 419,552	\$ 361,038	\$ 201,685	\$ 195,542	\$ 109,947	\$ 136,616	\$ 119,640	\$ 85,609	\$ 217,400	\$ 3,298,514
4	Incidental Gasoline and Oil Sales ⁴	\$ 30,132	\$ -	\$ 47,389	\$ 30,120	\$ -	\$ 10,372	\$ -	\$ 19,193	\$ 11,119	\$ -	\$ 7,143	\$ -	\$ 155,468
5	Total Processing Revenues	\$ 652,432	\$ 426,931	\$ 449,641	\$ 449,672	\$ 896,605	\$ 212,057	\$ 195,542	\$ 129,140	\$ 147,735	\$ 119,640	\$ 92,753	\$ 217,400	\$ 3,989,549
	Net Revenue/(Cost)													
6	Marketing Expenses/OPUS Pricing Adj	\$ -	\$ -	\$ (6,070)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,070)
7	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Wattenberg Fee to 3rd party ⁵	\$ (69,797)	\$ (55,390)	\$ (55,116)	\$ (52,310)	\$ (42,418)	\$ (24,004)	\$ (21,526)	\$ (13,657)	\$ (13,243)	\$ (12,822)	\$ (12,217)	\$ (33,787)	\$ (347,462)
9	3rd Party Shrinkage Reimbursement ⁶	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	3rd Party Processing Fee paid to CIG ⁷	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Total Revenue/(Cost)	\$ (69,797)	\$ (55,390)	\$ (61,186)	\$ (52,310)	\$ (42,418)	\$ (24,004)	\$ (21,526)	\$ (13,657)	\$ (13,243)	\$ (12,822)	\$ (12,217)	\$ (33,787)	\$ (353,531)
12	Revenue Attributable to Processing [line 5 + line 11]	\$ 582,635	\$ 371,541	\$ 388,455	\$ 397,362	\$ 854,187	\$ 188,053	\$ 174,016	\$ 115,483	\$ 134,492	\$ 106,818	\$ 80,535	\$ 183,613	\$ 3,577,192
13	Index Price ⁸	\$ 3.0650	\$ 2.2789	\$ 2.1421	\$ 2.0887	\$ 1.9508	\$ 2.2167	\$ 2.4256	\$ 2.3290	\$ 2.0518	\$ 2.7277	\$ 3.7358	\$ 3.4045	
14	Quantity Attributable to Processing (Dth) [line 12 / line 13]	190,093	163,035	181,343	190,244	437,865	84,834	71,741	49,585	65,548	39,161	21,558	53,932	1,548,939

Notes:

- From Appendix D, Schedule 2, line 7.
- CIG Filed for abandonment of the Rawlins Plant in Docket No. CP17-493-000. On November 29, 2017 FERC issued an order approving the abandonment.
- From Appendix D, Schedule 3, line 7.
- From Appendix D, Schedule 3, line 8.
- Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- From Appendix D, Schedule 2, line 14.
- From Appendix D, Schedule 2, line 15.
- From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.
Sales of Products Extracted from Natural Gas - FERC Account 490

Line No.	Particulars - FERC Account 490	January 2018		February 2018		March 2018		April 2018	
		Gallons	Amount	Gallons	Amount	Gallons	Amount	Gallons	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Rawlins:¹								
2	Propane	0	\$0	0	\$0	0	\$0	0	\$0
3	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
4	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
5	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
6	Ethane	0	\$0	0	\$0	0	\$0	0	\$0
7	Total Rawlins	0	\$0	0	\$0	0	\$0	0	\$0
8	3rd Party Processing Reimbursement:								
9	Propane	0	\$0	0	\$0	0	\$0	0	\$0
10	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
11	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
12	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
13	Total	0	\$0	0	\$0	0	\$0	0	\$0
14	Less Replacement Gas Cost (Shrinkage)		\$0		\$0		\$0		\$0
15	Less Processing Fee		\$0		\$0		\$0		\$0
16	Net 3rd Party Processing Reimbursement		\$0		\$0		\$0		\$0

Notes:

- 1) CIG Filed to abandon the Rawlins Plant in Docket No. CP17-493-000. FERC issued an order granting abandonment on November 29, 2017. As part of the order, CIG was to sell Overland Pass Liquids and return the equivalent Dths through it's fuel tracker. The May amounts reflect that sale.

Colorado Interstate Gas Company, L.L.C.
Sales of Products Extracted from Natural Gas - FERC Account 490

Line No.	Particulars - FERC Account 490	May 2018		June 2018		July 2018		August 2018	
		Gallons	Amount	Gallons	Amount	Gallons	Amount	Gallons	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Rawlins:¹								
2	Propane	102,984	\$67,944	0	\$0	0	\$0	0	\$0
3	N-Butane	540,162	\$406,601	0	\$0	0	\$0	0	\$0
4	I-Butane	38,724	\$38,073	0	\$0	0	\$0	0	\$0
5	Natural Gasoline	16,758	\$22,915	0	\$0	0	\$0	0	\$0
6	Ethane	6,972	\$33	0	\$0	0	\$0	0	\$0
7	Total Rawlins	705,600	\$535,567	0	\$0	0	\$0	0	\$0
8	3rd Party Processing Reimbursement:								
9	Propane	0	\$0	0	\$0	0	\$0	0	\$0
10	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
11	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
12	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
13	Total	0	\$0	0	\$0	0	\$0	0	\$0
14	Less Replacement Gas Cost (Shrinkage)		\$0		\$0		\$0		\$0
15	Less Processing Fee		\$0		\$0		\$0		\$0
16	Net 3rd Party Processing Reimbursement		\$0		\$0		\$0		\$0

Notes:

- 1) CIG Filed to abandon the Rawlins Plant in Docket No. CP17-493-000. FERC issued an order granting abandonment on November 29, 2017. As part of the order, CIG was to sell Overland Pass Liquids and return the equivalent Dths through it's fuel tracker. The May amounts reflect that sale.

Colorado Interstate Gas Company, L.L.C.
Sales of Products Extracted from Natural Gas - FERC Account 490

Line No.	Particulars - FERC Account 490 (a)	September 2018		October 2018		November 2018		December 2018	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Rawlins:¹								
2	Propane	0	\$0	0	\$0	0	\$0	0	\$0
3	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
4	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
5	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
6	Ethane	0	\$0	0	\$0	0	\$0	0	\$0
7	Total Rawlins	0	\$0	0	\$0	0	\$0	0	\$0
8	3rd Party Processing Reimbursement:								
9	Propane	0	\$0	0	\$0	0	\$0	0	\$0
10	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
11	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
12	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
13	Total	0	\$0	0	\$0	0	\$0	0	\$0
14	Less Replacement Gas Cost (Shrinkage)		\$0		\$0		\$0		\$0
15	Less Processing Fee		\$0		\$0		\$0		\$0
16	Net 3rd Party Processing Reimbursement		\$0		\$0		\$0		\$0

Notes:

- 1) CIG Filed to abandon the Rawlins Plant in Docket No. CP17-493-000. FERC issued an order granting abandonment on November 29, 2017. As part of the order, CIG was to sell Overland Pass Liquids and return the equivalent Dths through it's fuel tracker. The May amounts reflect that sale.

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	January 2018		February 2018		March 2018		April 2018	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	234,612	\$167,623	184,470	\$102,459	184,410	\$88,326	173,700	\$91,658
3	N-Butane	181,360	\$148,466	140,658	\$95,001	140,225	\$80,528	134,093	\$78,455
4	I-Butane	69,867	\$63,355	55,251	\$43,747	54,714	\$39,342	50,970	\$44,717
5	Nat Gasoline	199,177	\$239,545	158,703	\$187,214	158,371	\$198,049	154,053	\$206,931
6	Ethane	106,252	\$3,311	88,856	(\$1,490)	87,117	(\$3,993)	80,209	(\$2,210)
7	Total Wattenberg, Altamont, and Muddy Gap	791,268	\$622,300	627,938	\$426,931	624,837	\$402,252	593,025	\$419,552

Line No.	Particulars - FERC Account 492 (a)	January 2018		February 2018		March 2018		April 2018	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	21,720	\$30,132	0	\$0	47,460	\$47,389	23,707	\$30,120

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	May 2018		June 2018		July 2018		August 2018	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	80,240	\$80,512	71,468	\$36,229	60,675	\$33,224	35,570	\$21,869
3	N-Butane	75,388	\$74,380	59,426	\$36,160	52,074	\$32,685	31,337	\$18,600
4	I-Butane	27,402	\$36,512	21,634	\$21,273	18,923	\$15,861	11,675	\$9,509
5	Nat Gasoline	136,457	\$174,204	101,309	\$110,715	99,658	\$115,716	60,663	\$60,675
6	Ethane	33,165	(\$4,570)	32,125	(\$2,692)	26,439	(\$1,944)	15,577	(\$707)
7	Total Wattenberg, Altamont, and Muddy Gap	352,652	\$361,038	285,962	\$201,685	257,769	\$195,542	154,822	\$109,947

Line No.	Particulars - FERC Account 492 (a)	May 2018		June 2018		July 2018		August 2018	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	0	\$0	7,042	\$10,372	0	\$0	20,642	\$19,193

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	September 2018		October 2018		November 2018		December 2018	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	34,221	\$20,939	35,647	\$22,526	36,235	\$17,727	100,738	\$47,152
3	N-Butane	29,613	\$22,215	29,630	\$23,655	29,355	\$17,870	80,953	\$47,231
4	I-Butane	11,417	\$12,230	11,520	\$11,518	11,421	\$8,497	31,587	\$24,154
5	Nat Gasoline	71,973	\$81,986	51,743	\$62,700	44,744	\$41,310	123,473	\$95,982
6	Ethane	16,214	(\$755)	16,819	(\$758)	16,749	\$205	46,285	\$2,881
7	Total Wattenberg, Altamont, and Muddy Gap	163,438	\$136,616	145,359	\$119,640	138,504	\$85,609	383,036	\$217,400
Line No.	Particulars - FERC Account 492 (a)	September 2018		October 2018		November 2018		December 2018	
		BBLs (b)	Amount (c)	BBLs (d)	Amount (e)	BBLs (f)	Amount (g)	BBLs (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	7,158	\$11,119	0	\$0	5,825	\$7,143	0	\$0

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-____

Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	NGPL (Mid-Continent)	\$ 3.1777	\$ 2.2707	\$ 2.2129	\$ 2.2207	\$ 2.1261	\$ 2.3117	\$ 2.4583	\$ 2.2570	\$ 2.0253	\$ 2.5889	\$ 3.6566	\$ 3.2259
2	CIG (N. Syst.)	\$ 2.9523	\$ 2.2871	\$ 2.0713	\$ 1.9567	\$ 1.7755	\$ 2.1217	\$ 2.3929	\$ 2.4010	\$ 2.0783	\$ 2.8665	\$ 3.8150	\$ 3.5831
3	Average	\$ 3.0650	\$ 2.2789	\$ 2.1421	\$ 2.0887	\$ 1.9508	\$ 2.2167	\$ 2.4256	\$ 2.3290	\$ 2.0518	\$ 2.7277	\$ 3.7358	\$ 3.4045

Notes:

- 1) Prior to April, 2017 the "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL-Midcont Pool and the CIG Mainline as published in the Intercontinental Exchange ("ICE") Day ahead Index for each day of the production month. Beginning in April 2017, the "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-____

Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

Line No	DART P#	DART Point Name	State	Semi-Annual (April-18 to Sep-18)												Total Subject to LUF	Total Subject to Fuel	Subject to Fuel	
				Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18				
				(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)		
1	47967	(CMC) CHOKECHERRY BI DIR	WY	61,323	29,514	6,636	860		13,115	3,500	0	0	0	20,608	29,308	164,864	79,710	17,475	
2	49051	DISC DJ/CIG PRAIRIE WOLF RECEIPT WE	TX	131,240	240,000	325,000	418,500	496,000	409,048	416,824	617,053	823,142	997,621	1,250,770	1,363,988	7,489,186	6,623,280	2,519,612	
3	49057	RMNG/CIG RIFLE DEL (RMNG) GARFIELD	CO												78,171	0	0	0	
4	49945	DCP OPER/CIG BOURN RECEIPT WELD	CO								3,346,331	5,061,193	5,392,514	5,496,807	6,586,072	25,882,917	0	4,406,161	
5	291655	ANG/CIG (HUM) J. HUME BACA	CO								475	269	0	0	0	744	0	728	
6	291661	TPC/CIG (TOM) TOMAHAWK WELD	CO		2,019	64,496	64,730	2,675	49,914	92,412	270,712	95,576	174,431	116,088	65,044	998,097	907,402	485,324	
7	291665	WFS/CIG (KIN) KING METER STATION LI	WY	20,000	0	0	0	109,300	11,458	16,000	0	0	0	0	0	156,758	343,328	323,328	
8	291683	TALLGRAS/CIG (SYR) SURACISE TO HAMIL TO	CO							33	0	0	0	0	0	33	0	33	
9	291761	KERRMCGE/CIG (PTV) PLATTE VALLEY WE	CO	9,673,347	7,929,942	10,975,013	11,393,243	11,683,004	12,107,714	14,123,872	14,216,866	13,682,392	12,902,703	11,195,362	13,255,484	143,138,942	136,585,824	71,688,626	
10	292036	LOST CRK/CIG (LCK) LOST CREEK CIG S	WY	0				0	98,492	0	110,222	0	0	0	0	208,714	367,015	367,015	
11	292073	(BPP) BRIGHTON POWER PLANT	CO					5,006	0	0	0	0	0	0	0	5,006	0	0	
12	520227	ARPPROD/CIG (RTG) RITA CANYON LAS A	CO	1,956,000	1,765,200	1,922,900	1,854,700	1,904,300	1,821,139	1,871,756	1,867,000	1,825,149	1,860,026	1,780,230	1,844,199	22,272,599	20,963,756	9,835,201	
13	800055	MGR/CIG (ABM) AIRPORT/BLACK BUTTE/M	WY							0	0	0	0	0	0	0	0	0	
14	800058	TALLGRAS/CIG (AHD) ARROWHEAD WELD	CO	381,360	424,030	146,012	3,400	54,221		0	0	0	0	0	87,360	53,120	1,149,503	57,621	
15	800064	CIG/CIG (APL) AUTO PARK & LOAN WELD	CO	161,427	94,598	129,186	174,169	315,280	72,985	0	0	0	0	0	0	46,345	993,990	562,434	
16	800078	ANR/CIG BEAVER DELIVERY BEAVER	OK	0	4,943	10,846		310,000		0	21,700	5,980	0	150,000	155,000	658,469	906,451	591,529	
17	800089	EPNG/CIG (BIG) BIG BLUE MOORE	TX	19,669		198,160	285,382	2,500	302,000	365,895	338,538	420,800	1,285,160	335,017	183,063	3,736,184	2,897,999	1,376,333	
18	800094	PEPL/CIG (BKP) BAKER PEPL TEXAS	TX	2,130	0	38,854	30,210	12,865		15,965	0	130,733	0	0	0	230,757	452,875	281,158	
19	800104	WIC/CIG (BOW) BOWIE WELD	CO	2,767,090	2,459,866	2,680,699	1,720,400	1,979,181	2,896,037	2,844,950	2,565,019	2,422,343	2,263,732	2,666,411	2,288,006	29,553,734	28,346,332	13,220,528	
20	800107	PNR USA/CIG (BRC) BURRO CANYON LAS	CO	892,904	826,661	900,559	874,164	878,228	855,263	862,962	866,103	831,307	831,288	749,411	757,587	10,126,437	10,434,482	5,476,072	
21	800112	CIG/CIG (BSN) BISON RETAINED LIQUID	CO	43,699	45,542	52,490	40,912	27,858	40,282	13,212	20,370	23,610	28,195	118,376	135,490	590,036	707,633	283,841	
22	800116	WIC/CIG (BTW) BAXTER TO WIC SWEETWA	WY					93	90	0	0	0	2,721	151	0	2,872	0	0	
23	800118	MGR/CIG (BUI) BULLFROG/TEEPER FLATS	WY	1,333	1,120	1,054	372	5,000	4,200	23,800	124	124	0	65	50	145,639	142,017	142,017	
24	800140	CIG/WIC (CHD) CHROME DOME SWEETWATE	WY	36,712	0	9,000						8,800	2,900	2,517	54,500	147,429	147,429	41,800	
25	800143	(CHP) CENTRAL HEADSTATION POOL	CO	1,881,975	1,540,602	1,593,646	627,118	543,126	615,531	712,314	593,514	607,708	860,626	815,148	718,631	11,109,939	12,211,354	4,800,726	
26	800196	(DCM) DARK CANYON METER STATION	CO			25,000	516,056	266,769	211,629	82,571	566,757	615,516	846,424	669,771	517,209	4,317,702	2,872,313	1,181,918	
27	800197	RMNG/CIG (DDB) DUDLEY BLUFFS RIO BL	CO	120,000	93,000	0			0	0	1,500	3,742	0	0	143,662	361,904	319,679	1,500	
28	800212	WIC/CIG (DOV) DOVER METER STATION W	CO	1,021,876	1,063,720	638,929	719,439	459,317	293,338	262,772	577,300	538,020	601,017	661,356	1,019,670	7,856,754	7,721,181	2,773,917	
29	800229	WBI/CIG (ELK) ELK BASIN PARK	WY	1,021,803	709,382	429,375	242,307	39,356	128,315	158,030	305,922	311,552	336,742	85,410	102,141	3,870,335	4,338,118	1,653,265	
30	800234	GMT/CIG (ERS) EAST ROCK SPRINGS SWE	WY	12,700	3,008	30,500	21,550	4,335	1,105	8,050	35,797	15,140	9,450	12,166	14,203	168,004	186,957	104,930	
31	800235	WAMSUTT/CIG (ES2) ECHO SPRINGS CARB	WY	1,441,250	1,393,859	1,770,185	2,024,236	1,468,577	1,388,882	2,266,200	3,048,534	3,314,874	2,497,409	2,998,331	2,203,900	25,816,237	25,957,653	13,652,719	
32	800251	PNR USA/CIG (FRK) FREDERICK LAS ANI	CO	212,047	173,796	182,652	172,260	174,871	175,271	176,176	180,723	176,914	178,198	178,400	185,750	2,167,058	2,168,552	1,057,709	
33	800253	REX/CIG (FRW) FREWEN LAKE SWEETWATE	WY							0	1,700	0	0	0	0	1,700	1,700	1,700	
34	800272	AKA ENER/CIG (GIL) GILCREST WELD	CO	105,092	14,379	67,246	139,787	78,744	71,513	59,311	41,538	90,718	63,767	193,413	252,132	1,177,634	1,759,476	1,063,453	
35	800282	NW PL/CIG (GRN) GREEN RIVER NPC ST	WY	1,657,078	1,693,503	1,081,875	970,108	1,121,169	863,453	368,392	49,617	51,900	69,689	61,566	0	2,345	7,990,695	8,218,285	3,652,229
36	800284	NW/CIG (GRZ) GRIZZLY METER STATION	WY							0	0	0	0	0	25,921	25,921	0	0	
37	800298	MDLKMDS/CIG (HFR) HEREFORD RANCH W	CO	229,986	172,262	308,938	360,199	390,820	392,380	411,601	472,063	490,200	546,366	566,501	537,000	4,878,316	4,456,765	2,867,749	
38	800326	(HP) CIG WYOMING MAINLINE HE	WY	348,284	722,900	347,045	340,200	501,580	331,478	341,393	342,397	217,400	294,965	270,277	284,357	4,342,276	4,291,921	2,024,093	
39	800335	QPC/CIG (KAN) KANDA SWEETWATER	WY	6,000	3,000	39,729	0	0	0	5,601	0	39,750	18,100	6,741	0	118,921	118,921	45,351	
40	800360	KERMCGE/CIG (LAN) LANCASTER METER	CO		0				0	0	0	0	0	0	4,284	0	4,284	0	
41	800361	PEPL/CIG (LAP) LAKIN PEPL PROCESSED	KS	31,021	53,293	31,279	55,040	85,213	76,665	74,135	83,235	80,990	0	0	570,871	583,085	467,492		
42	800376	LORGAS/CIG (LCT) LORENCITO LAS ANIM	CO	119,690	107,077	117,474	130,289	31,336	97,707	95,955	106,211	100,789	107,346	104,610	105,100	1,223,584	1,199,436	538,139	
43	800386	(LPP) LIMON POWER PLANT	CO						2,100	3,000	0	13,600	0	0	18,700	13,600	0	0	
44	800421	DCP MIDS/CIG (MEW) MEWBOWN WELD	CO	6,468,079	5,803,530	6,208,537	7,293,148	7,832,705	7,717,837	7,441,113	7,765,216	6,442,816	7,569,169	7,528,606	7,704,951	85,775,707	73,325,457	37,042,801	
45	800490	DCP MIDS/CIG (NEF) NEFF LAKE WELD	CO	1,400,049	1,031,132	1,039,368	878,964	774,747	647,618	572,165	372,562	673,619	41,304	168,290	1,005,539	8,805,357	5,848,117	3,092,599	
46	800493	(NHP) NORTHERN HEADSTATION PO	WY	2,280,957	2,402,948	2,407,508	1,008,189	1,100,469	1,164,924	1,286,761	1,092,046	876,180	856,785	2,826,239	2,740,950	20,043,956	20,814,038	7,298,651	
47	800556	CTES/CIG (PGT) PURGATOIRE LAS ANIMA	CO	930,735	816,238	937,217	872,786	912,161	866,512	856,743	872,343	804,797	794,781	707,503	720,546	10,092,342	9,413,613	4,506,593	
48	800564	PNR USA/CIG (PKW) PICKETWIRE LAS AN	CO	886,350	764,446	841,029	785,382	850,127	804,341	828,952	813,145	1,054,778	1,723,466	1,527,771	1,305,128	12,184,915	11,814,912	4,766,722	
49	800614	CIG/CPG RED CLOUD METER STATION	CO					272	0	10,726	0	0	0	0	0	10,998	10,998	10,998	
50																			

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

Line No	DART PI#	DART Point Name	State													Semi-Annual (April-18 to Sep-18)		
				Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total Subject to LUF	Total Subject to Fuel	Subject to Fuel
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
81	894180	MGR/CIG (PAT) PATRICK DRAW PLANT SW	WY	497483	273433	610341	646516	680776	706705	510399	519978	417690	423347	932979	857095	7,076,742	8,868,172	5,273,494
82	894500	WESTOPER/CIG (VAL) VALLERY PLANT MO	CO	10472	9401	10322	9816	10548	10434	10201	10061	10370	10769	10075	9918	122,387	94,430	69,414
83	895002	RGNCY FS/CIG (MOC) MOCANE BEAVER	OK	867,997	668,000	879,823	862,219	907,042	859,844	792,718	738,022	712,644	762,719	687,258	733,154	9,471,440	9,103,419	4,504,468
84	895008	MGR/CIG (TAB) TABLE ROCK MASTER MET	WY	32,000	27,962	39,600	25,150	39,922	89,367	43,478	28,922	63,886	33,067	40,612	33762	497,728	1,088,403	881,400
85	895009	MGR/CIG (LOS) LOST CABIN FREMONT	WY	346,576	310,396	341,169	344,207	374,903	474,641	462,218	722,922	794,922	471,789	335,684	361,367	5,340,794	5,544,963	3,377,982
86	965742	HIPLGATH/CIG(NIO) NIOBRARA TOTAL	CO	69,152	54,714	60,636	55,187	60,884	58,129	67,046	65,724	63,420	57,964	60,270	65,410	738,536	819,021	450,875
87		TOTAL		54,334,075	48,877,424	53,475,727	54,073,309	55,115,967	53,508,402	54,084,574	56,399,721	56,625,984	57,885,269	61,318,455	66,036,620	671,735,527	593,119,503	299,588,302

Notes:

1) Excludes receipts on the High Plains system.

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 09/30/18
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	DART Contract No.	Legacy contract	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	10/1/18	Nov-18	Dec-18	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	ANADARKO ENERGY SERVICES COMPANY	200550	36227000-T11CIG	100,570	90,970	97,160	88,060	95,500	82,380	94,540	92,620	92,380	97,391	103,860	106,784	1,142,215
2	ANADARKO ENERGY SERVICES COMPANY	213006	213006-TF1CIG	7,227,703	6,055,735	7,522,235	7,207,034	7,526,078	7,121,286	7,485,091	7,326,943	7,211,731	6,996,965	7,158,603	7,432,492	86,271,896
3	BLACK HILLS DISTRIBUTION LLC/COLORADO	200286	33261001-TF1CIG		1,549	1,120	775	540	341	180	183	186	180	267	1,843	7,474
4	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	200269	33171032-TF1CIG	127,950	101,380	38,225	27,460	55,459	61,017	61,039	61,033	59,070	98,073	137,759	170,657	999,122
5	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	200270	33175032-TF1CIG	62,000	56,000	15,500					0	0	2,200	0	5,000	140,700
6	BLACK HILLS ENERGY SERVICES COMPANY	214453	214453-TF1CIG						1,230	535	3,021	570	1,085	1,476	1,395	9,312
7	BLACK HILLS GAS DISTRIBUTION, LLC D/B/A/ BLACK HI	201910	33611001-TF1CIG	431,500	507,780	191,000	374,994	305,000	346,000	340,982	309,778	276,500	433,663	402,000	599,000	4,518,197
8	BLACK HILLS UTILITY HOLDINGS, INC.	200265	33167000-TF1CIG				4647			0	0	0	42,100	25,147	88,660	160,554
9	BLACK HILLS UTILITY HOLDINGS, INC.	200351	33391000-TF1CIG	310,000	124,000	6,000	122,400	3,800		0	0	0	125,735	242,970	288,084	1,222,989
10	BLACK HILLS UTILITY HOLDINGS, INC.	200352	33392000-TF1CIG	562,865	596,822	512,953	560,297	455,150	398,450	391,065	375,525	374,207	632,930	684,441	712,380	6,257,085
11	BLACK HILLS UTILITY HOLDINGS, INC.	200422	33599000-TF1CIG	230,179	260,127	128,000	181,500	187,500	391,000	504,341	417,726	306,995	286,978	121,000	112,000	3,127,346
12	BLACK HILLS UTILITY HOLDINGS, INC.	200439	33640000-TF1CIG	187,500	88,000	43,000	34,500	84,500	205,500	328,900	303,250	265,000	201,500	241,000	316,000	2,298,650
13	BLACK HILLS UTILITY HOLDINGS, INC.	213757	213757-TF1CIG	95,201	85,987	93,516				0	0	0	2,287	1,500	42,100	320,591
14	BLACK HILLS UTILITY HOLDINGS, INC.	213759	213759-TF1CIG	274,722	282,407	312,663	5,656	1,550	1,500	1,530	1,532	225	12,005	116,234	267,118	1,277,142
15	BLACK HILLS UTILITY HOLDINGS, INC.	200398	33497000-TF1CIG										0	0	65,776	65,776
16	BLACK HILLS UTILITY HOLDINGS, INC.	200433	33629000-TF1CIG										0	0	9,956	9,956
17	BONANZA BIOENERGY LLC	200412	33521000-TF1CIG	62,000	56,000	62,000	59,082	58,020	60,170	61,257	62,403	56,400	62,152	60,241	62,279	722,004
18	BP ENERGY COMPANY	200377	33417000-TF1CIG	443,589	354,804	437,008	554,819	481,228	440,383	439,139	440,981	373,010	422,223	419,502	236,583	5,043,269
19	BP ENERGY COMPANY	200414	33524000-TF1CIG	295,364	410,018	413,475	86,000	55,633	11,077	282,721	527,496	472,160	560,000	602,579	622,731	4,339,254
20	BP ENERGY COMPANY	211039	211039-TF1CIG	1,044,649	853,774	808,273	1,303,942	1,234,029	907,255	910,772	1,118,900	884,290	1,124,578	1,442,342	494,724	12,127,528
21	BP ENERGY COMPANY	213551	213551-TF1CIG	63,878	139,812	199,527				0	0	0	0	0	0	403,217
22	BP ENERGY COMPANY	213687	213687-TF1CIG	277,875	188,175	237,690				0	0	0	0	0	0	703,740
23	BP ENERGY COMPANY	213821	213821-TF1CIG	300,710	368,946	459,927	444,628			0	0	0	0	0	0	1,574,211
24	BP ENERGY COMPANY	213822	213822-TF1CIG	473,864	381,642	518,152	621,028			0	0	0	0	0	0	1,994,686
25	BP ENERGY COMPANY	214186	214186-TF1CIG				216,358	257,469	225,811	182,828	203,692	170,748	170,077	0	0	1,426,983
26	BP ENERGY COMPANY	214326	214326-TF1CIG					531,312	412,638	400,149	0	0	0	0	0	1,344,099
27	BP ENERGY COMPANY	214327	214327-TF1CIG					1,016,579	754,720	709,394	0	0	0	0	0	2,480,693
28	BP ENERGY COMPANY	214640	214640-TF1CIG								393,092	290,418	521,165	0	0	1,204,675
29	BP ENERGY COMPANY	214639	214639-TF1CIG								669,652	563,249	625,597	0	0	1,858,498
30	BP ENERGY COMPANY	215113	215113-TF1CIG										0	0	588,103	588,103
31	CENTERPOINT ENERGY SERVICES, INC.	213145	213145-TF1CIG	117,138	93,290	119,877	112,359	77,346		0	0	0	0	0	0	520,010
32	CENTERPOINT ENERGY SERVICES, INC.	213146	213146-TF1CIG	17,755	13,981	17,949	16,572	12,588		0	0	0	0	0	0	78,845
33	CENTERPOINT ENERGY SERVICES, INC.	213581	213581-TF1CIG	1,467,319	1,227,523	1,464,365				0	0	0	0	0	0	4,159,207
34	CENTERPOINT ENERGY SERVICES, INC.	213624	213624-TF1CIG	323,514	244,095	294,249				0	0	0	0	0	0	861,585
35	CENTERPOINT ENERGY SERVICES, INC.	213799	213799-TF1CIG	198,178	174,695	195,489	166,700	146,741	130,450	85,191	121,314	64,744	104,685	115,503	114,801	1,618,491
36	CENTERPOINT ENERGY SERVICES, INC.	213818	213818-TF1CIG	236,501						0	0	0	0	0	0	236,501
37	CENTERPOINT ENERGY SERVICES, INC.	213905	213905-TF1CIG		411,769					0	0	0	0	0	0	411,769
38	CENTERPOINT ENERGY SERVICES, INC.	214084	214084-TF1CIG			487,991				0	0	0	0	0	0	487,991
39	CENTERPOINT ENERGY SERVICES, INC.	214185	214185-TF1CIG				449,733	408,892	328,597	430,398	388,122	247,220	431,789	0	0	2,684,751
40	CENTERPOINT ENERGY SERVICES, INC.	214194	214194-TF1CIG				536,354			0	0	0	0	0	0	536,354
41	CENTERPOINT ENERGY SERVICES, INC.	214227	214227-TF1CIG				1,025,709	938,726	890,880	717,042	788,906	717,737	1,079,166	(125)	0	6,158,041
42	CENTERPOINT ENERGY SERVICES, INC.	214427	214427-TF1CIG						9,377	14,047	9,843	10,539	12,085	8,544	6,611	71,046
43	CENTERPOINT ENERGY SERVICES, INC.	214428	214428-TF1CIG						69,286	64,215	64,042	61,726	79,890	58,988	48,338	446,485
44	CENTERPOINT ENERGY SERVICES, INC.	214563	214563-TF1CIG							244,724	0	0	0	0	0	244,724
45	CENTERPOINT ENERGY SERVICES, INC.	214564	214564-TF1CIG							46,372	0	0	0	0	0	46,372
46	CENTERPOINT ENERGY SERVICES, INC.	214630	214630-TF1CIG								410,534	0	0	0	0	410,534
47	CENTERPOINT ENERGY SERVICES, INC.	214629	214629-TF1CIG								365,982	0	0	0	0	365,982
48	CENTERPOINT ENERGY SERVICES, INC.	214714	214714-TF1CIG									198,700	0	0	0	198,700
49	CENTERPOINT ENERGY SERVICES, INC.	214715	214715-TF1CIG									429,416	0	0	0	429,416
50	CENTERPOINT ENERGY SERVICES, INC.	214829	214829-TF1CIG										9,736	0	0	9,736
51	CENTERPOINT ENERGY SERVICES, INC.	214843	214843-TF1CIG										200,543	0	0	200,543
52	CENTERPOINT ENERGY SERVICES, INC.	214916	214916-TF1CIG										0	403,074	441,252	844,326
53	CENTERPOINT ENERGY SERVICES, INC.	214938	214938-TF1CIG										0	1,294,428	1,219,869	2,514,297
54	CENTERPOINT ENERGY SERVICES, INC.	214939	214939-TF1CIG										0	1,079,877	1,103,274	2,183,151
55	CENTERPOINT ENERGY SERVICES, INC.	214943	214943-TF1CIG										0	361,659	447,491	809,150
56	CF&I STEEL, L.P. DBA EVRAZ ROCKY MOUNTAIN STEEL	200281	33251000-TF1CIG	125,147	112,929	125,147	120,888	124,899	120,738	124,745	124,713	117,429	124,558	125,026	124,306	1,470,505
57	CF&I STEEL, L.P. DBA EVRAZ ROCKY MOUNTAIN STEEL	200341	33376000-TF1CIG	62,589	56,532	62,589	60,450	62,465	60,450	62,465	62,465	60,450	62,279	55,784	62,518	731,036
58	CHEYENNE LIGHT, FUEL AND POWER COMPANY	200166	31037000-NN1CIG						34,500	35,650	35,611	34,500	35,650	0	0	175,911
59	CHS INC	200249	33093000-TF1CIG	397,600	351,450	351,700	395,900	471,500	481,500	528,345	494,750	475,600	492,197	489,000	485,275	5,414,817
60	CIMA ENERGY, LP	213228	213228-TF1CIG	129,376	123,688	210,986	210,953	132,769	180,878	0	0	0	0	0	0	988,650
61	CIMA ENERGY, LP	213790	213790-TF1CIG	453,667						0	0	0	0	0	0	453,667
62	CIMA ENERGY, LP	213939	213939-TF1CIG		279,778					0	0	0	0	0	0	279,778
63	CIMA ENERGY, LP	214086	214086-TF1CIG			80,220				0	0	0	0	0	0	80,220
64	CIMA ENERGY, LP	214566	214566-TF1CIG							96,365	0	0	0	0	0	96,365
65	CIMA ENERGY, LP	214646	214646-TF1CIG								110,615	0	0	0	0	110,615
66	CIMA ENERGY, LP	200566	36248000-T11CIG								36,257	0	0	0	0	36,257
67	CIMA ENERGY, LP	214716	214716-TF1CIG									270,135	0	0	0	270,135
68	CIMA ENERGY, LP	214796	214796-TF1CIG										166,725	0	0	166,725
69	CIMA ENERGY, LP	214850	214850-TF1CIG										659,357	0	0	659,357
70	CIMA ENERGY, LP	214928	214928-TF1CIG										0	490,239	503,604	993,843
71	CITADEL ENERGY MARKETING LLC	214935	214935-TF1CIG										0	1,369,834	1,456,055	2,825,889
72	COLORADO NATURAL GAS, INC.	200344	33387000-TF1CIG	33,366	26,798	26,987	14,600	18,600	11,498	12,400	10,075	6,750	17,071	24,938	45,148	248,231

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 09/30/18
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	DART Contract No.	Legacy contract	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	10/1/18	Nov-18	Dec-18	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
73	COLORADO NATURAL GAS, INC.	200444	33660000-TF1CIG	2,227	2,398	3,024				0	0	0	0	0	0	7,649
74	COLORADO NATURAL GAS, INC.	200474	33727000-TF1CIG	46,498	42,000	46,500				0	0	0	0	45,000	46,500	226,498
75	COLORADO NATURAL GAS, INC.	200622	38006000-TF4CIG	83,713	41,804	30,345	45,000	21,700	21,000	21,700	24,490	14,200	24,150	30,782	51,993	410,877
76	COLORADO SPRINGS UTILITIES	200264	33166003-TF1CIG	211,203	180,951	170,854	178,968	158,591	146,306	29,383	151,466	18,622	163,185	9,500	6,780	1,425,809
77	COLORADO SPRINGS UTILITIES	200274	33186000-TF1CIG				49,138		41,038		71,724	0	71,416	5,000	11,800	250,116
78	COLORADO SPRINGS UTILITIES	200278	33247000-TF1CIG	1,392,415	1,102,961	920,122	1633851	1,403,081	1,532,506	1,595,250	1,096,887	1,712,598	1,674,860	1,426,931	1,234,808	16,726,270
79	COLORADO SPRINGS UTILITIES	200279	33248000-TF1CIG	312,883	280,575	312,786	302190	312,263	259,566	256,877	276,950	300,459	287,586	301,320	275,675	3,479,130
80	COLORADO SPRINGS UTILITIES	200285	33259000-TF1CIG	146,380	141,287	136,242	151080	40,990	110,400	141,763	124,845	147,360	143,786	139,463	120,000	1,543,596
81	COLORADO SPRINGS UTILITIES	200308	33300000-TF1CIG	141,884	121,998	89,924	2500	24,372		0	0	0	89,319	89,168	18,804	577,969
82	COLORADO SPRINGS UTILITIES	200312	33326000-TF1CIG	188,532	281,150	143,262	309941	226,395	268,983	119,764	305,373	103,707	145,394	133,823	133,823	2,517,058
83	COLORADO SPRINGS UTILITIES	200315	33327000-TF1CIG	5,000	19,378		231685	11,427	2,200	8,433	86,598	6,355	0	80,217	176,781	628,074
84	COLORADO SPRINGS UTILITIES	200322	33328000-TF1CIG	252,900	225,900	94,201	583934	560,089	470,180	658,229	551,505	339,752	718,363	152,256	241,924	4,849,233
85	COLORADO SPRINGS UTILITIES	200323	33329000-TF1CIG	625,828	461,554	459,766	30238	7,272		910		0	0	243,358	343,136	2,172,062
86	COLORADO SPRINGS UTILITIES	200342	33377000-TF1CIG	435,085	564,705	395,751	606,329	295,006	442,872	473,394	191,786	271,438	514,448	166,466	638,999	4,996,279
87	COLORADO SPRINGS UTILITIES	200371	33409000-TF1CIG	176,120	92,532	49,344	23,591	47,866	63,090	0	0	0	26,620	489,144	486,190	1,454,497
88	COLORADO SPRINGS UTILITIES	200380	33463000-TF1CIG	349,634	269,760	180,914				0	0	0	0	542,021	535,826	1,878,155
89	COLORADO SPRINGS UTILITIES	200381	33464000-TF1CIG	408,544	434,750	262,454				0	0	0	0	731,227	720,692	2,557,667
90	CONCORD ENERGY LLC	211870	211870-TF1CIG	268,419	239,478	222,364	281997	0		0	0	0	0	0	0	1,012,258
91	CONCORD ENERGY LLC	211877	211877-TF1CIG	906,673	733,268	790,459	867451	0		0	0	0	0	0	0	3,297,851
92	CONCORD ENERGY LLC	212493	212493-TF1CIG	2,258,426	1,448,841	2,746,284	2,398,806	2,704,816	2,495,809	2,141,988	2,258,368	2,320,613	2,373,980	3,213,530	3,128,653	29,490,114
93	CONCORD ENERGY LLC	212586	212586-TF1CIG	1,417,853	1,242,270	1,626,938	1,665,638	1,848,726	1,608,666	1,281,614	1,644,009	1,302,361	1,467,480	1,795,961	1,749,240	18,650,756
94	CONCORD ENERGY LLC	212816	212816-TF1CIG	1,027,389	816,855	916,370				0	0	0	0	0	0	2,760,614
95	CONCORD ENERGY LLC	213832	213832-TF1CIG	672,154						0	0	0	0	0	0	672,154
96	CONCORD ENERGY LLC	213824	213824-TF1CIG	472,514						0	0	0	0	0	0	472,514
97	CONCORD ENERGY LLC	213951	213951-TF1CIG		539,751					0	0	0	0	0	0	539,751
98	CONCORD ENERGY LLC	213952	213952-TF1CIG		423,892					0	0	0	0	0	0	423,892
99	CONCORD ENERGY LLC	214093	214093-TF1CIG			469,309	453,270	468,379	453,270	468,100	468,100	453,000	467,046	451,980	467,046	4,619,500
100	CONCORD ENERGY LLC	214092	214092-TF1CIG			929,889	1,013,623	992,923	650,159	0	0	0	0	0	0	3,586,594
101	CONCORD ENERGY LLC	213879	213879-TF1CIG				903,162	1,136,541	716,794	856,696	1,100,558	1,394,186	935,413	1,415,497	1,233,583	9,692,430
102	CONCORD ENERGY LLC	213885	213885-TF1CIG				1,538,201	1,643,182	1,299,661	1,457,480	1,588,339	1,919,880	1,745,631	0	0	11,192,374
103	CONCORD ENERGY LLC	214338	214338-TF1CIG					555,840		0	0	0	0	0	0	555,840
104	CONCORD ENERGY LLC	214345	214345-TF1CIG					328,861	229,636	282,415	316,683	296,588	310,176	371,547	438,238	2,574,144
105	CONCORD ENERGY LLC	214346	214346-TF1CIG					792,600	538,710	533,329	556,289	722,550	746,860	779,480	823,248	5,493,066
106	CONCORD ENERGY LLC	214449	214449-TF1CIG						203,941	0	0	0	0	0	0	203,941
107	CONCORD ENERGY LLC	214469	214469-TF1CIG						241,333	0	0	0	0	0	0	241,333
108	CONCORD ENERGY LLC	214537	214537-TF1CIG						140,857	202,794	340,564	856,775	0	0	0	1,540,990
109	CONCORD ENERGY LLC	214539	214539-TF1CIG							957,186	972,420	973,956	1,001,613	319,787	862,253	5,087,215
110	CONCORD ENERGY LLC	214787	214787-TF1CIG									243,457	0	0	0	243,457
111	CONCORD ENERGY LLC	214800	214800-TF1CIG									25,099	0	0	0	25,099
112	CONCORD ENERGY LLC	214795	214795-TF1CIG										280,948	0	0	280,948
113	CONCORD ENERGY LLC	214809	214809-TF1CIG										1,198,644	0	0	1,198,644
114	CONCORD ENERGY LLC	201917	36320000-TIHPICIG										0	4,284	0	4,284
115	CONCORD ENERGY LLC	215018	215018-TF1CIG										0	152,633	0	152,633
116	CONCORD ENERGY LLC	214914	214914-TF1CIG										0	933,104	0	933,104
117	CONCORD ENERGY LLC	215063	215063-TF1CIG										0	0	707,210	707,210
118	CONOCOPHILLIPS COMPANY	211898	211898-TF1CIG	6,411	4,703	5,338	4202	6,640	7,888	7,740	8,458	8,814	7,688	7,906	8,235	84,023
119	CONOCOPHILLIPS COMPANY	200493	36042000-TI1CIG						83,338	0	93,910	0	0	17,742	139,460	334,450
120	CONOCOPHILLIPS COMPANY	214134	214134-TF1CIG			271,179				0	0	0	0	0	0	271,179
121	CONOCOPHILLIPS COMPANY	214426	214426-TF1CIG					12,451	60,435	0	0	0	0	0	0	72,886
122	CONOCOPHILLIPS COMPANY	214660	214660-TF1CIG							0	495,642	571,333	418,990	0	0	1,485,965
123	DCP MIDSTREAM MARKETING, LLC	213450	213450-TF1CIG										0	2,728,173	2,804,126	5,532,299
124	DCP MIDSTREAM MARKETING, LLC	213160	213160-TF1CIG	1,368,482	1,848,233	1,958,813	2189292	978046	1971430	1,953,928	1,817,235	1,946,682	2,082,946	1,440,559	2,219,810	21,775,456
125	DCP MIDSTREAM MARKETING, LLC	214222	214222-TF1CIG				750642	666669		0	0	0	0	0	0	1,417,311
126	DCP MIDSTREAM MARKETING, LLC	214409	214409-TF1CIG						93343	42,549	81,366	84,600	0	0	0	301,858
127	DCP MIDSTREAM MARKETING, LLC	213517	213517-TF1CIG										0	2,491,631	5,563,614	8,055,245
128	DCP OPERATING COMPANY, LP	213293	213293-TF1CIG	1,102,181	949,404	1,053,595	1169091	1,092,895	759,346	938,804	33,355	0	0	0	0	7,098,671
129	DCP OPERATING COMPANY, LP	200524	36165000-TI1CIG										0	12,955	399,068	412,023
130	DEVLAR ENERGY MARKETING, L.L.C.	213481	213481-TF1CIG	53,433	66,582	81,663				0	0	0	0	0	0	201,678
131	DEVLAR ENERGY MARKETING, L.L.C.	214181	214181-TF1CIG				77,346	77,349	64,968	41,623	44,183	63,020	59,804	0	0	428,293
132	DEVLAR ENERGY MARKETING, L.L.C.	214861	214861-TF1CIG										0	76,330	63,281	139,611
133	EIF KC LANDFILL GAS, LLC	200466	33706000-TF1CIG	31,021	60,256	70,133	81,380	85,213	76,665	82,778	79,455	56,716	79,119	87,792	85,772	876,300
134	EOG RESOURCES, INC.	214425	214425-TF1CIG						333,630	0	0	0	0	0	0	333,630
135	ETC FIELD SERVICES LLC	200553	36230000-TI1CIG	244,435	220,780	170,500	165,000	169,300	165,000	170,500	170,500	165,000	170,004	164,520	170,004	2,145,543
136	FORT MORGAN CITY OF	200623	38007000-TF4CIG	34,441	69,608	77,500	63,600	74,090	36,630	36,177	38,223	33,090	27,931	49,865	81,189	622,344
137	HARTREE PARTNERS, LP	213636	213636-TI1CIG	410,595	370,860	410,406				0	0	0	0	0	0	1,191,861
138	HOLCIM (US) INC.	200343	33378000-TF1CIG	4,680	4,228	4,681	4,530	4,681	4,358	4,609	4,530	4,530	4,681	4,530	4,681	54,719
139	K2 COMMODITIES, LLC	214200	214200-TF1CIG			5,452				0	0	0	0	0	0	5,452
140	K2 COMMODITIES, LLC	214311	214311-TF1CIG						263,829			0	0	0	0	263,829
141	K2 COMMODITIES, LLC	212279	212279-TI1CIG							1	6,523	0	15,866	3,880	0	26,270
142	K2 COMMODITIES, LLC	214650	214650-TF1CIG								97,654	0	0	0	0	97,654
143	K2 COMMODITIES, LLC	214652	214652-TF1CIG								13,228	0	0	0	0	13,228
144	K2 COMMODITIES, LLC	214653	214653-TF1CIG								16,415	0	0	0	0	16,415
145	KEYES TOWN OF	200624	38008000-TF4CIG	93	28	1,240	960	1,674	1,080	930	992	870	31	870	465	9,233

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 09/30/18
(Quantities (Dth) Subject to LUF)

No.	Service Requester	DART Contract No.	Legacy contract	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	10/1/18	Nov-18	Dec-18	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
146	MACQUARIE ENERGY LLC	200425	33612000-TF1CIG	156,425	141,315	156,446	151080	156,116	148,584	156,023	156,023	150,990	155,682	150,660	155,682	1,835,026
147	MACQUARIE ENERGY LLC	200428	33612003-TF1CIG	156,425	141,316	156,453	150954	155,748	146,076	156,023	156,023	150,990	155,682	150,660	155,682	1,832,032
148	MERCURIA ENERGY AMERICA, INC.	214673	214673-TF1CIG									1,513,037	1,407,335	1,239,930	1,379,867	5,540,169
149	MERCURIA ENERGY AMERICA, INC.	214672	214672-TF1CIG									1,308,023	1,465,992	1,511,927	1,395,303	5,681,245
150	MIDWEST ENERGY, INC.	200266	33168001-TF1CIG	15,500	14,000	9,300	4500	3,100	4,447	3,875	4,650	3,750	4,650	8,000	13,500	89,272
151	MIECO, INC.	212358	212358-TF1CIG	555,115	600,591	584,638	696860	935,154	856,417	915,359	766,597	752,591	529,121	0	0	7,192,443
152	MIECO, INC.	212359	212359-TF1CIG	349,850	402,691	646,560	720825	859,288	773,694	851,665	781,385	856,522	636,621	0	0	6,879,101
153	MIECO, INC.	212445	212445-TF1CIG	1,607,104	1,506,124	1,790,228	1809359	1,894,081	1,804,678	1,933,247	1,866,403	2,545,483	1,890,603	0	0	18,647,310
154	MIECO, INC.	213541	213541-TF1CIG	648,467	552,819	582,070				0	0	0	0	0	0	1,783,356
155	MIECO, INC.	214230	214230-TF1CIG				659062			0	0	0	0	0	0	659,062
156	MIECO, INC.	200596	36280000-T11CIG					40,042	0	0	0	0	0	0	0	40,042
157	MIECO, INC.	214432	214432-TF1CIG						432,794	0	0	0	0	0	0	432,794
158	MIECO, INC.	214705	214705-TF1CIG							0	0	0	542,345	622,843	496,611	1,661,799
159	MOUNTAIN CEMENT COMPANY	214416	214416-TF1CIG						12,044	0	0	0	0	0	0	12,044
160	MOUNTAIN CEMENT COMPANY	214243	214243-TF1CIG				6,418			0	0	0	0	0	0	6,418
161	MOUNTAIN CEMENT COMPANY	201900	33262010-TF1CIG	3,336	5,505	8,104				0	0	0	0	0	0	16,945
162	MOUNTAIN CEMENT COMPANY	214321	214321-TF1CIG					14,386		0	0	0	0	0	0	14,386
163	MOUNTAIN CEMENT COMPANY	214562	214562-TF1CIG							5,536	0	0	0	0	0	5,536
164	MOUNTAIN CEMENT COMPANY	214632	214632-TF1CIG								5,336	0	0	0	0	5,336
165	MOUNTAIN CEMENT COMPANY	214718	214718-TF1CIG									4,480	0	0	0	4,480
166	MOUNTAIN CEMENT COMPANY	215004	215004-TF1CIG										0	22,220	0	22,220
167	MOUNTAIN CEMENT COMPANY	215107	215107-TF1CIG										0	0	43,291	43,291
168	NOBLE ENERGY, INC.	200271	33179000-TF1CIG	441,924	393,316	422,442	332033	339,342	382,089	326,751	455,534	441,592	348,177	54,698	91,836	4,029,734
169	NOBLE ENERGY, INC.	200378	33420000-TF1CIG	156,416	141,302	156,442	151080	156,116	151,085	156,034	156,023	151,002	155,676	150,660	155,682	1,837,518
170	N THERM, LLC	213979	213979-TF1CIG		291,500					0	0	0	0	0	0	291,500
171	N THERM, LLC	214070	214070-TF1CIG			597,782				0	0	0	0	0	0	597,782
172	N THERM, LLC	214209	214209-TF1CIG				371995	433,627	464,123	470,383	444,500	494,200	508,267	0	0	3,187,095
173	OCCIDENTAL ENERGY MARKETING, INC.	200560	36238000-T11CIG										0	500	427	927
174	OKLAHOMA ENERGY SOURCE, LLC	213802	213802-TF1CIG	558						0	0	0	0	0	0	558
175	OKLAHOMA ENERGY SOURCE, LLC	213960	213960-TF1CIG		364					0	0	0	0	0	0	364
176	OKLAHOMA ENERGY SOURCE, LLC	214071	214071-TF1CIG			279				0	0	0	0	0	0	279
177	OKLAHOMA ENERGY SOURCE, LLC	214199	214199-TF1CIG				180			0	0	0	0	0	0	180
178	OKLAHOMA ENERGY SOURCE, LLC	214322	214322-TF1CIG					124		0	0	0	0	0	0	124
179	OKLAHOMA ENERGY SOURCE, LLC	214431	214431-TF1CIG						90	0	0	0	0	0	0	90
180	OKLAHOMA ENERGY SOURCE, LLC	214567	214567-TF1CIG							62	0	0	0	0	0	62
181	OKLAHOMA ENERGY SOURCE, LLC	214622	214622-TF1CIG								62	0	0	0	0	62
182	OKLAHOMA ENERGY SOURCE, LLC	214690	214690-TF1CIG									90	0	0	0	90
183	OKLAHOMA ENERGY SOURCE, LLC	214794	214794-TF1CIG										186	0	0	186
184	OKLAHOMA ENERGY SOURCE, LLC	214957	214957-TF1CIG										0	270	0	270
185	OKLAHOMA ENERGY SOURCE, LLC	215108	215108-TF1CIG										0	0	465	465
186	PIONEER NATURAL RESOURCES USA, INC.	200429	33615000-TF1CIG	1,188,943	754,934	1,205,635	332,392	315,269	84,611	0	42,706	0	0	0	0	3,924,490
187	PIONEER NATURAL RESOURCES USA, INC.	200438	33638000-TF1CIG	1,856,959	1,992,200	1,810,569				0	0	0	0	0	0	5,659,728
188	PIONEER NATURAL RESOURCES USA, INC.	213755	213755-TF1CIG				1,420,446	1,560,711	1,516,385	1,560,338	1,560,323	0	0	0	0	7,618,203
189	PIONEER NATURAL RESOURCES USA, INC.	213758	213758-TF1CIG				1,161,630	1,027,458	1,268,895	1,367,756	1,326,701	0	0	0	0	6,152,440
190	PUBLIC SERVICE COMPANY OF COLORADO	200253	33100000-TF1CIG	388,500	111,994	374,500	464,000	1,122,384	1,102,725	1,150,086	1,142,195	1,116,000	1,152,084	795,743	177,000	9,097,211
191	PUBLIC SERVICE COMPANY OF COLORADO	200311	33319000-TF1CIG	5,938,799	5,187,525	5,115,000	4,377,037	3,411,000	3,668,108	3,565,000	3,624,933	4,205,000	4,996,900	5,489,355	5,486,441	55,065,098
192	PUBLIC SERVICE COMPANY OF COLORADO	200331	33333000-TF1CIG	10,000	40,000	30,000	20,000			0	0	0	0	50,100	305,880	455,980
193	PUBLIC SERVICE COMPANY OF COLORADO	200333	33341000-TF1CIG	1,224,900	1,177,700	1,659,400	275,900	393,700	956,405	741,800	1,647,000	1,489,200	747,400	1,269,098	938,400	12,520,903
194	PUBLIC SERVICE COMPANY OF COLORADO	200334	33342000-TF1CIG	1,111,200	1,126,900	1,064,300	1,545,166	2,217,499	2,005,935	1,956,016	2,285,000	738,000	419,222	1,524,838	929,794	16,923,870
195	PUBLIC SERVICE COMPANY OF COLORADO	200400	33501000-TF1CIG	535,000	616,800	305,000	137,500	713,000	837,100	713,000	713,000	690,000	1,038,498	1,312,083	812,500	8,423,481
196	PUBLIC SERVICE COMPANY OF COLORADO	200423	33610000-TF1CIG	345,000	329,200	345,000	316,500	465,000	330,000	310,000	310,000	300,000	355,000	492,500	535,000	4,433,200
197	PUBLIC SERVICE COMPANY OF COLORADO	200473	33726000-TF1CIG	227,540	205,520	227,540	220,200	227,540	220,200	227,540	227,528	220,200	227,540	220,200	227,540	2,679,088
198	PUBLIC SERVICE COMPANY OF COLORADO	200335	33344000-TF1CIG	10,000			716,328	1,170,079	1,627,755	1,643,000	1,579,350	1,150,330	0	0	0	7,986,842
199	PUBLIC SERVICE COMPANY OF COLORADO	200379	33429000-TF1CIG		5,000		17,321	126,044	137,892	157,817	159,805	154,650	159,464	0	0	917,993
200	QUESTAR GAS COMPANY	211257	211257-TF1CIG	7,750	6,720	6,354	2,895	1,550	600	465	465	450	2,325	4,500	6,231	40,305
201	RATON GAS TRANSMISSION CO	200280	33249000-TF1CIG	46,438	33,600	30,850	24000	18,600	9,000	21,700	31,000	18,000	15,340	25,500	41,850	315,878
202	RATON GAS TRANSMISSION CO	200376	33415000-TF1CIG	90,520	63,560	57,970	47100	43,700	45,000	43,400	46,500	45,300	46,358	57,600	90,520	677,528
203	SHELL ENERGY NORTH AMERICA (US), L.P.	200411	33515000-TF1CIG	34,854	78,963	119,500	156349	208,800	355,916	365,528	370,404	358,500	0	0	0	2,048,814
204	SINCLAIR OIL CORPORATION	200277	33244000-TF1CIG	269,669	247,628	273,731	259350	232045	236350	242,321	286,005	262,361	265,114	267,361	289,758	3,131,693
205	SOUTHWEST ENERGY, L.P.	213221	213221-TF1CIG	63,489	79,990	61,382				0	0	0	0	0	0	204,861
206	SOUTHWEST ENERGY, L.P.	200567	36249000-T11CIG	4,240					0	0	0	0	0	0	0	4,240
207	SOUTHWEST ENERGY, L.P.	214314	214314-TF1CIG					70,075	76,924	62,812	20,130	60,390	50,219	0	0	340,550
208	SOUTHWEST ENERGY, L.P.	214402	214402-TF1CIG						159,931	245,662						

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
219	TENASKA MARKETING VENTURES	213175	213175-TF1CIG	1,949,248	1,802,068	1,977,121	1956392	1972376	1805365	1,895,477	1,857,809	1,923,322	1,805,976	1,754,348	1,791,756	22,491,258
220	TENASKA MARKETING VENTURES	213579	213579-TF1CIG	271,504	235,469	184,986				0	0	0	0	0	0	691,959
221	TENASKA MARKETING VENTURES	213490	213490-TF1CIG	126,846	175,386					0	0	0	0	0	0	302,232
222	TENASKA MARKETING VENTURES	213527	213527-TF1CIG	3,602	0					0	0	0	0	0	0	3,602
223	TENASKA MARKETING VENTURES	214178	214178-TF1CIG				430,125	325,773	296,013	335,964	401,634	575,661	450,922	0	0	2,816,092
224	TENASKA MARKETING VENTURES	214384	214384-TF1CIG					81,276		0	0	0	0	0	0	81,276
225	TENASKA MARKETING VENTURES	214385	214385-TF1CIG					80,257		0	0	0	0	0	0	80,257
226	TENASKA MARKETING VENTURES	214603	214603-TF1CIG					90		0	0	0	0	0	0	90
227	TENASKA MARKETING VENTURES	214569	214569-TF1CIG							177711	0	0	0	0	0	177,711
228	TENASKA MARKETING VENTURES	214641	214641-TF1CIG								194,545	0	0	0	0	194,545
229	TENASKA MARKETING VENTURES	214742	214742-TF1CIG									154,010	0	0	0	154,010
230	TENASKA MARKETING VENTURES	214917	214917-TF1CIG										0	272,245	268,811	541,056
231	TENASKA MARKETING VENTURES	215029	215029-TF1CIG										0	4,044	167,677	171,721
232	TENASKA MARKETING VENTURES	215160	215160-TF1CIG										0	0	153,004	153,004
233	TENASKA MARKETING VENTURES	215161	215161-TF1CIG								0	0	0	0	81,509	81,509
234	THE WESTERN SUGAR COOPERATIVE	200504	36070000-T11CIG	17,462	12,992					0	0	0	0	0	0	30,454
235	TOWN OF WALDEN	200268	33170000-TF1CIG	12,710	8,792	9,207	10470	5,239	1,890	1,488	2,199	2,910	5,177	9,921	13,330	83,333
236	TRINIDAD CITY OF	200625	38009000-TF4CIG	55,738	31,612	62,000	61740	50,375	27,810	26,071	38,750	28,170	25,823	44,152	70,525	522,766
237	TRI-STATE GENERATION AND TRANSMISSION ASSOCI/	200440	33644000-TF1CIG	589,000	521,000	366,000	285,463	588,500	365,994	418,294	444,757	608,000	325,013	230,084	178,165	4,920,270
238	TRI-STATE GENERATION AND TRANSMISSION ASSOCI/	200460	33698000-TF1CIG	120000						0	0	0	0	0	0	120,000
239	TWIN EAGLE RESOURCE MANAGEMENT, LLC	213576	213576-TF1CIG	337501	367560	264237				0	0	0	0	0	0	969,298
240	TWIN EAGLE RESOURCE MANAGEMENT, LLC	213801	213801-TF1CIG	135,553						0	0	0	0	0	0	135,553
241	TWIN EAGLE RESOURCE MANAGEMENT, LLC	213950	213950-TF1CIG		123,445					0	0	0	0	0	0	123,445
242	TWIN EAGLE RESOURCE MANAGEMENT, LLC	214076	214076-TF1CIG			123,663				0	0	0	0	0	0	123,663
243	TWIN EAGLE RESOURCE MANAGEMENT, LLC	214188	214188-TF1CIG				202902	140106	108123	126988	121814	138451	202,539	(2)	0	1,040,921
244	TWIN EAGLE RESOURCE MANAGEMENT, LLC	214965	214965-TF1CIG										0	364,881	0	364,881
245	TWIN EAGLE RESOURCE MANAGEMENT, LLC	215070	215070-TF1CIG										0	0	425,768	425,768
246	TWIN EAGLE RESOURCE MANAGEMENT, LLC	215178	215178-TF1CIG										0	0	50,834	50,834
247	UNITED ENERGY TRADING, LLC	200191	32024000-HUB1CIG			1514			43914	92412	123213	90576	122,889	20,088	10,044	571,588
248	UNITED ENERGY TRADING, LLC	200298	33283006-TF1CIG	134903	102492	110560	201577	190558	100465	140194	72041	96548	97,399	83,910	85,375	1,416,022
249	UNITED ENERGY TRADING, LLC	200434	33630000-TF1CIG	424664	324603	347210	540563	274121	261271	282919	258623	236096	245,856	235,898	258,498	3,690,322
250	UNITED ENERGY TRADING, LLC	200459	33697000-TF1CIG	62570	74089	76236				0	0	0	0	0	0	212,895
251	UNITED ENERGY TRADING, LLC	213528	213528-TF1CIG	180157	196507	177141				0	0	0	0	0	0	553,805
252	UNITED ENERGY TRADING, LLC	213828	213828-TF1CIG	443614	460199	593498	585316	544449	396344	388541	726292	675824	707,519	688,976	754,260	6,964,832
253	UNITED ENERGY TRADING, LLC	214217	214217-TF1CIG				277556	362751	408236	368715	358004	225142	338,671	0	0	2,339,075
254	UNITED ENERGY TRADING, LLC	214479	214479-TF1CIG						78045	0	0	0	0	0	0	78,045
255	UNITED ENERGY TRADING, LLC	214580	214580-TF1CIG							85325	120256	103907	0	0	0	309,488
256	UNITED ENERGY TRADING, LLC	214636	214636-TF1CIG								7354	0	0	0	0	7,354
257	UNITED ENERGY TRADING, LLC	214698	214698-TF1CIG									341,363	584,058	0	0	925,421
258	UNITED ENERGY TRADING, LLC	214837	214837-TF1CIG										179262	0	0	179,262
259	UNITED ENERGY TRADING, LLC	214699	214699-TF1CIG										0	1323643	1268006	2,591,649
260	UNITED ENERGY TRADING, LLC	214945	214945-TF1CIG										0	61040	118048	179,088
261	UNITED ENERGY TRADING, LLC	215006	215006-TF1CIG										0	97720	135959	233,679
262	WALSBURG CITY OF	200626	38010000-TF4CIG	13671	9352	21524	20430	12989	8130	7192	7502	9750	6045	14771	19840	151,196
263	WOLF CREEK ENERGY LLC	213640	213640-TF1CIG	20450	19700	18450				0	0	0	0	0	0	58,600
264	WOLF CREEK ENERGY LLC	214266	214266-TF1CIG				9100	10850	9000	0	6200	6000	25521	0	0	66,671
265	WOLF CREEK ENERGY LLC	200609	36297000-T11CIG										0	22500	32300	54,800
266	WOODRIVER ENERGY LLC	202310	36325000-T11CIG					350		0	0	0	700	0	0	1,050
267	WOODRIVER ENERGY LLC	214360	214360-TF1CIG					28140		0	0	0	0	0	0	28,140
268	WOODRIVER ENERGY LLC	214458	214458-TF1CIG						30000	0	0	0	0	0	0	30,000
269	WOODRIVER ENERGY LLC	214583	214583-TF1CIG							27146	0	0	0	0	0	27,146
270	WOODRIVER ENERGY LLC	214628	214628-TF1CIG								30824	0	0	0	0	30,824
271	WOODRIVER ENERGY LLC	214729	214729-TF1CIG									33941	0	0	0	33,941
272	WOODRIVER ENERGY LLC	214844	214844-TF1CIG										21880	0	0	21,880
273	WOODRIVER ENERGY LLC	215009	215009-TF1CIG										0	12388	0	12,388
274	WOODRIVER ENERGY LLC	215071	215071-TF1CIG										0	0	18,600	18,600
275	WTG GAS MARKETING, INC.	213204	213204-T11CIG								475	269	0	0	0	744
276	WYOMING DEPT OF TRANSPORTATION	200495	36048000-T11CIG	186	140	93	120	62	30	31	31	30	62	120	155	1,060
277	WYOMING GAS COMPANY	200241	33065000-TF1CIG	40300	36400	40300	37000	20200	13700	1230	0	0	0	0	0	189,130
278	WYOMING GAS COMPANY	200494	36044000-T11CIG	22000						0	0	0	0	0	0	22,000
279	TOTAL			54,334,075	48,877,424	53,475,727	54,073,309	55,115,967	53,508,402	54,084,574	56,399,721	56,625,984	57,885,269	61,318,455	66,036,620	671,735,527

Colorado Interstate Gas Company, L.L.C.

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Appendix G

Electric Commodity Expenses

Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses

Line No.	Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$ 1,665	\$ 1,042	\$ 1,045	\$ 1,038	\$ 924	\$ 979	\$ 989	\$ 1,018	\$ 978	\$ 984	\$ 955	\$ 1,930	\$ 13,547
2	Index Price ²	\$ 3.0650	\$ 2.2789	\$ 2.1421	\$ 2.0887	\$ 1.9508	\$ 2.2167	\$ 2.4256	\$ 2.3290	\$ 2.0518	\$ 2.7277	\$ 3.7358	\$ 3.4045	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	543	457	488	497	473	442	408	437	477	361	256	567	5,406

Notes:

1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility.

2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

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Appendix H

Transportation Fuel Gas Reimbursement Percentage

Colorado Interstate Gas Company, L.L.C.
Transportation Fuel Gas Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	
	(a)	(b)
1	Current Semi-Annual Reimbursement Calculation	April 2019 - September 2019
2	FERC Account 810 - Compressor Station Fuel ¹	1,701,795
3	Transportation Fuel-Related Throughput ²	299,588,302
4	Transportation Fuel Reimbursement Percentage [line 2 / line 3]	0.57%
5	Volumetric True-Up Reimbursement Calculation	July 2018 - December 2018
6	Current Period Quantity Under/(Over) Collected ³	(354,798)
7	Prior-Period True-up Quantity Remaining ⁴	57,917
8	Total Quantity to be Trued-up (line 6 + line 7)	(296,881)
9	Transportation Fuel-Related Throughput (Semi-Annual) ²	299,588,302
10	Volumetric True-Up Reimbursement Percentage (line 8 / line 9)	-0.10%

Notes:

- 1) From Appendix C, Schedule 1, line 28, column (q).
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 87, column (r) .
- 3) From Appendix H, Schedule 2, line 14, column (h).
- 4) From Appendix H, Schedule 2, line 31, column (c).

Colorado Interstate Gas Company, L.L.C.
Transportation Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities

Line No.	Month	Current Reimbursement Percentage ¹	Current Period Fuel Retained	FERC Account 810 Fuel Used ²	HUB-1 Fuel Collection (Dth-Equivalent) ³	High Plains Portion of Fuel to Compress Air ⁴	Net FERC Account 810 Fuel Used	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e)	(f)	(g) [(d)-(e)-(f)]	(h) [(g)-(c)]
1	January-18	0.65%	311,958	274,580	0	12,025	262,555	(49,403)
2	February-18	0.65%	274,006	275,904	0	11,127	264,777	(9,229)
3	March-18	0.65%	305,163	239,763	0	4,860	234,903	(70,260)
4	April-18	0.67%	319,287	275,204	0	1	275,203	(44,084)
5	May-18	0.67%	333,224	281,905	0	0	281,905	(51,319)
6	June-18	0.67%	330,132	276,246	0	0	276,246	(53,886)
7	July-18	0.67%	332,725	277,681	0	0	277,681	(55,044)
8	August-18	0.67%	348,591	298,954	0	0	298,954	(49,637)
9	September-18	0.67%	343,922	291,805	0	0	291,805	(52,117)
10	October-18	0.56%	295,291	243,307	0	0	243,307	(51,984)
11	November-18	0.56%	325,723	270,346	0	20,554	249,793	(75,931)
12	December-18	0.56%	346,535	286,282	0	9,832	276,450	(70,085)
13	Total		3,866,557	3,291,977	0	58,399	3,233,578	(632,979)
14	Semi-Annual Total (lines 7-12)		1,992,787	1,668,375	0	30,386	1,637,989	(354,798)

True-up Under/(Over) Collected Quantities

	Month	True-up Reimbursement Percentage ⁵	True-up Quantity Retained
	(a)	(b)	(c)
15	January-18	0.12%	58,055
16	February-18	0.12%	51,187
17	March-18	0.12%	57,184
18	April-18	-0.01%	(4,642)
19	May-18	-0.01%	(4,799)
20	June-18	-0.01%	(4,751)
21	July-18	-0.01%	(4,672)
22	August-18	-0.01%	(5,238)
23	September-18	-0.01%	(5,159)
24	October-18	-0.12%	(63,206)
25	November-18	-0.12%	(69,880)
26	December-18	-0.12%	(74,380)
27	Total		(70,301)
28	Semi-Annual Total (lines 21-26)		(222,535)
29	True-up Quantity Sought in RP18-485 ⁶		(8,113)
30	True-up Quantity Sought in RP18-1123 ⁷		(156,505)
31	True-up Remaining [lines (29 + 30) - line 28]		57,917

Notes:

- 1) Current portion of the transportation fuel reimbursement percentage in effect during the month.
- 2) From Appendix C, Schedule 1, line 28.
- 3) From Appendix H, Schedule 3, column (f).
- 4) From Appendix I, Schedule 2, column (f).
- 5) Transportation fuel true-up reimbursement percentage in effect during the month.
- 6) In CIG's filing in Docket No. RP18-485-000, Appendix H, Schedule 1, line 8, column (b), CIG sought to return through the volumetric true-up mechanism 16,226 Dth. Since only 3 months of the 6-month true-up period had passed as of June 30, 2018, CIG is reflecting the remaining half here.
- 7) In CIG's filing Docket No. RP18-1123-000, Appendix H, Schedule 1, line 8, column (b), CIG sought to return through the volumetric true-up mechanism 313,009 Dth. Since only 3 months of the 6-month true-up period has passed as of December 31, 2018, CIG is reflecting half of the true-up amount here and will reflect the remaining half in its next Semi-Annual fuel filing.

Colorado Interstate Gas Company, L.L.C.
HUB-1 Fuel Retention¹

Line No.	Month	Amounts (\$) Received for Fuel	Index Price ²	Dth-Equivalent Fuel (Dth)	In-Kind Retention (Dth)	HUB-1 Fuel Collection (Dth)
	(a)	(b)	(c)	(d) [(b) / (c)]	(e)	(f) [(d) + (e)]
1	January-18	\$0	\$3.0650	0	0	0
2	February-18	\$0	\$2.2789	0	0	0
3	March-18	\$0	\$2.1421	0	0	0
4	April-18	\$0	\$2.0887	0	0	0
5	May-18	\$0	\$1.9508	0	0	0
6	June-18	\$0	\$2.2167	0	0	0
7	July-18	\$0	\$2.4256	0	0	0
8	August-18	\$0	\$2.3290	0	0	0
9	September-18	\$0	\$2.0518	0	0	0
10	October-18	\$0	\$2.7277	0	0	0
11	November-18	\$0	\$3.7358	0	0	0
12	December-18	\$0	\$3.4045	0	0	0
13	Total	\$0		0	0	0

Notes:

- 1) Shippers using the HUB-1 service elect to either pay fuel in-kind or pay a monetized amount for the fuel consumed to provide the service.
- 2) From Appendix E, Schedule 1, Page 1, Line 3.

Colorado Interstate Gas Company, L.L.C.

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Appendix I

High Plains Gas Balance and High Plains GQC

Colorado Interstate Gas Company, L.L.C.
High Plains System Physical Gas Balance and L&U Computation

Line No.	Item	Receipts (Dth)												Total
		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	ADAMS	89,086	-	-	-	127	-	67	-	-	-	-	33	89,313
2	BIJOU CREEK	735,388	778,346	562,185	160,330	88,612	66,966	341,406	767,078	1,557,315	633,662	81,485	461,884	6,234,657
3	COAL CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-
4	FLYING HAWK	-	-	-	1	-	-	-	-	-	-	-	-	1
5	HEARTLAND RECEIPT	-	-	-	-	-	-	-	-	-	-	-	-	-
6	JIM CREEK WELD	-	-	-	-	-	-	-	6,102	106,412	226,236	134,633	213,283	686,667
7	KIOWA CREEK	1,554,504	1,606,922	1,302,334	482,505	302,776	460,118	891,280	235,956	526,501	811,246	1,246,347	1,612,274	11,032,764
8	LA SALLE RECEIPT	5,187,267	4,730,228	5,347,042	4,809,942	4,934,923	4,788,882	5,061,484	4,901,320	4,353,855	4,928,081	5,049,103	5,677,200	59,769,327
9	LANCASTER RECEIPT	13,905,785	13,155,213	13,646,896	12,616,824	12,362,897	8,007,135	9,504,392	8,877,899	8,400,419	11,623,383	14,123,452	14,151,852	140,376,147
10	LUCERNE RECEIPT	4,857,824	4,500,984	5,081,471	5,295,820	5,437,282	5,107,256	5,159,317	5,509,210	5,309,984	5,426,421	4,746,304	4,722,709	61,154,583
11	TRI-TOWN	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Receipts	26,329,854	24,771,693	25,939,929	23,365,424	23,126,617	18,430,358	20,957,945	20,297,565	20,254,486	23,649,029	25,381,325	26,839,234	279,343,459
13	Net Linepack Decrease	-	7,114	1,122	5,595	-	957	1,914	-	9,393	-	3,199	3,623	32,916
14	Total System Receipts	26,329,854	24,778,807	25,941,050	23,371,019	23,126,617	18,431,315	20,959,858	20,297,565	20,263,879	23,649,029	25,384,524	26,842,857	279,376,375

Line No.	Item	Deliveries (Dth)												Total
		Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	
15	BANNER LAKE	1,532,133	1,442,991	1,289,252	1,620,927	1,429,131	1,348,151	932,129	369,169	398,443	1	658,102	5,225,549	16,245,978
16	BIJOU CREEK	253,948	563,681	608,194	938,448	895,699	280,129	257,172	523,546	248,661	863,704	1,701,605	1,226,783	8,361,569
17	DERBY LAKE	3,508,247	3,327,622	1,680,900	7,085	0	1	292,008	0	-	-	251,005	2,622,567	11,689,435
18	FLYING HAWK DELIVERY	15,328,627	13,936,626	18,325,225	17,159,375	18,525,582	14,096,689	15,713,561	14,988,140	15,623,491	17,809,905	16,031,523	11,399,960	188,938,704
19	FULTON DITCH DELIVERY	220,006	546,228	116,357	164,809	2,911	265,018	932,479	533,398	84,406	387,080	267	520,846	3,773,806
20	HEARTLAND DELIVERY	5,020	6,858	7,290	5,218	5,057	4,961	5,688	6,863	6,541	7,533	8,651	10,362	80,043
21	KIOWA CREEK-Totem	661,975	447,974	92,342	582,666	1,086,741	1,770,445	979,927	2,037,438	1,183,600	1,066,272	844,263	430,648	11,184,290
22	KLUG LAKE	47,721	41,081	44,697	43,002	38,994	32,187	31,765	32,564	32,072	40,101	48,154	55,062	487,400
23	LASALLE DELIVERY	-	-	-	-	0	-	-	-	10,091	-	-	-	10,091
24	PORCUPINE CREEK	169,801	374,975	64,618	11,600	103,659	219,645	411,722	325,153	374,018	89,351	142,068	194,499	2,481,107
25	RED MAPLE	365,544	111,176	1,081	6,976	79,988	220,316	459,570	304,445	129,007	235,409	36,722	196,595	2,146,828
26	TRI-TOWN	4,223,507	3,970,682	3,713,813	2,854,530	874,439	203,008	966,638	1,178,901	2,174,520	3,121,638	5,637,757	4,931,550	33,850,982
27	UNMETERED USAGE	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Total Deliveries	26,316,528	24,769,892	25,943,769	23,394,637	23,042,202	18,440,548	20,982,658	20,299,616	20,264,850	23,620,995	25,360,117	26,814,421	279,250,234
29	Net Linepack Increase	1,066	-	-	-	2,132	-	-	9,573	-	18,650	-	-	31,421
30	Total System Deliveries	26,317,594	24,769,892	25,943,769	23,394,637	23,044,334	18,440,548	20,982,658	20,309,189	20,264,850	23,639,645	25,360,117	26,814,421	279,281,655
31	L&U Loss/(Gain) [line 14 - line 30] ¹	12,260	8,915	(2,718)	(23,618)	82,283	(9,234)	(22,800)	(11,624)	(971)	9,384	24,407	28,436	94,720
32	L&U Percentage [line 31 / line 12]													0.03%

¹ Prior eriod adjustment reflecting the measurement error from the Cheyenne Compression Expansion are included in these amounts for the months from July through December.

Colorado Interstate Gas Company, L.L.C.
High Plains Gas Quality Charge (GQC) Fuel Charge¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Month	High Plains Air Injection at Watkins (MCF)	CIG Air Injection at Watkins (MCF)	% of High Plains Air Injection	Total Watkins Fuel to Compress Air	High Plains Portion of Fuel to Compress Air
		(a)	(b)	(d) [(b) / ((b) + (c))]	(e)	(f) [(d) x (e)]
1	January-18	178,041	519,594	25.52%	47,119	12,025
2	February-18	160,660	498,254	24.38%	45,636	11,127
3	March-18	87,423	550,332	13.71%	35,453	4,860
4	April-18	17	511,377	0.00%	28,445	1
5	May-18	0	310,778	0.00%	18,255	0
6	June-18	0	335,438	0.00%	22,224	0
7	July-18	0	241,853	0.00%	16,707	0
8	August-18	0	270,528	0.00%	18,160	0
9	September-18	0	278,676	0.00%	18,426	0
10	October-18	0	526,979	0.00%	32,187	0
11	November-18	0	0	50.00%	41,107	20,554
12	December-18	137,707	617,408	18.24%	53,916	9,832
13	Total	563,848	4,661,217		377,635	58,399

Notes:

- 1) Air is injected at the Watkins Air Compression facility for portions of CIG's mainline system as well as a portion of the High Plains system to meet the input factor (Wobbe Factor) requirement. However, fuel consumed in compressing air is not separately measured for each system. Therefore, an allocation of the total fuel used to compress air is performed based on the volume of air injected into each separate system, which is separately measured. This ratio is calculated in column (d).

Colorado Interstate Gas Company, L.L.C.

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Appendix J

CS-1 L&U Gas Reimbursement Percentages

Colorado Interstate Gas Company, L.L.C.**CS-1 L&U Determination**

(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain)	CS-1 Throughput Percentage	CS-1 L&U Loss/(Gain)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						[(d) - (e)]	[(b) / ((b) + (c))]	[(f) x (g)]
1	January-18	2,127,414	54,334,075	67,225	12,260	54,965	3.77%	2,080
2	February-18	1,585,527	48,877,424	94,000	8,915	85,085	3.14%	2,716
3	March-18	2,546,119	53,475,727	(3,716)	(2,718)	(998)	4.54%	4
4	April-18	3,888,419	54,073,309	(77,712)	(23,618)	(54,094)	6.71%	(3,638)
5	May-18	4,248,097	55,115,967	(73,566)	82,283	(155,849)	7.16%	(11,183)
6	June-18	4,776,862	53,508,402	(99,759)	(9,234)	(90,525)	8.20%	(6,372)
7	July-18	3,011,040	54,084,574	(117,054)	(22,800)	(94,254)	5.27%	(4,971)
8	August-18	2,342,464	56,399,721	(130,034)	(11,624)	(118,410)	3.99%	(4,721)
9	September-18	3,254,009	56,625,984	51,759	(971)	52,730	5.43%	2,887
10	October-18	2,472,704	57,885,269	115,243	9,384	105,859	4.10%	4,337
11	November-18	1,685,335	61,318,455	259,752	24,407	235,345	2.67%	6,295
12	December-18	6,069,297	66,036,620	283,151	28,436	254,715	8.42%	21,440
13	Total	38,007,287	671,735,527	369,288	94,720	274,568		8,873

Notes:

1) From Appendix B, Schedule 1, line 13.

2) From Appendix F, Schedule 1, Page 2 of 2, line 87, column (p).

3) System L&U from Appendix B, Schedule 1, line 49.

4) High Plains system L&U from Appendix I, Schedule 1, line 31.

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.57%	-0.10%	0.47%
Lost, Unaccounted-For, and Other Fuel Gas	0.00%	0.43%	0.43%
Storage Fuel Gas	0.62%	-0.04%	0.58%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.35%	0.01%	0.36%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.00%	0.00%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.05%	-0.05%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	1.22%	0.18%	1.40%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.33%	0.16%	0.49%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.576%	-0.102%	0.474%
Lost, Unaccounted-For, and Other Fuel Gas	0.00%	0.4300%	0.4300%
Storage Fuel Gas	0.62%	-0.04%	0.58%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.35%	0.01%	0.36%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.00%	0.00%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.05%	-0.05%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	1.22%	0.18%	1.40%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.33%	0.16%	0.49%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).