

CIG Planned Outage	Start Date	Finish Date	State	Maintenance Activity
X18-235151	11/26/2018	4/30/2019	Wyoming	CHEYENE JUMPER HP (Segment 182): Cheyenne Plains Jumper The unit will be out of service November 26 through April 30 to perform unit maintenance . Capacity through Segment 182 will be reduced to 253 Mdth/d. Additionally, capacity at the Red Cloud Meter Station 800614 will be reduced to 85 Mdth/d. No impact anticipated
X18-1239	3/5/2019	4/15/2019	Kansas	BEAVER CS TO MOCANE (Segment 290): Mocane Compressor Station One unit will be out of service March 5 through April 15 for mechanical maintenance and Unit Shutdown checks. Capacity will be reduced to 26 Mdth/d.Outage coordinated with customer
X18-1352	3/13/2019	3/13/2019	Oklahoma	CAMPO RS TO CO/OK ST LINE (Segment 292): Keyes Compressor Station Will be out of service March 13 for Annual DOT ESD tests. Capacity will be reduced to 78 Mdth/d. No impact anticipated
X18-1240	3/20/2019	3/20/2019	Kansas	KN/OK ST LINE TO BAKER MS (Segment 286):Morton Compressor Station Will be out of service March 20 to perform annual DOT ESD tests. Capacity will be reduced to 336 Mdth/d. No impact anticipated
X18-1353	3/26/2019	4/4/2019	Kansas	Flank Storage - Semi Annual BHP Survey Spring Morrow Field March 26 through April 4 no injection or withdrawal
X18-1355	4/3/2019	4/10/2019	Kansas	Flank Storage - Semi Annual BHP Survey Spring Cherokee Field April 3 through April 10 no injection or withdrawal
X18-1316	4/10/2019	4/17/2019	Colorado	Fort Morgan Storage - Semi Annual BHP Survey Spring April 10 through April 17 no injection or withdrawal
X18-1447	4/16/2019	4/16/2019	Wyoming	BAXTER TO WAMSUTTER CS (Segment 110):Wamsutter Compressor Station one unit will be out of service of service April 16 to perform unit shut down checks. Capacity through Segment 110 East to West will be reduced to 117 Mdth/d and West to East to 400 Mdth/d.
X18-1448	4/17/2019	4/17/2019	Wyoming	BAXTER TO WAMSUTTER CS (Segment 110):Wamsutter Compressor Station one unit will be out of service of service April 17 to perform unit shut down checks. Capacity through Segment 110 East to West will be reduced to 117 Mdth/d and West to East to 400 Mdth/d.
X18-1356	4/17/2019	4/24/2019	Kansas	Boehm Storage - Semi Annual BHP Survey Spring April 17 through April 24 no injection or withdrawal
X18-1449	4/18/2019	4/18/2019	Wyoming	BAXTER TO WAMSUTTER CS (Segment 110):Wamsutter Compressor Station one unit will be out of service of service April 18 to perform unit shut down checks. Capacity through Segment 110 East to West will be reduced to 117 Mdth/d and West to East to 400 Mdth/d.
X18-1422	4/30/2019	4/30/2019	Wyoming	BAXTER TO WAMSUTTER CS (Segment 110): Table Rock Compressor Station Annual DOT ESD systems checks will be performed on April 30 @0800 for 8 hours. Volumes will go to zero during this outage.
X18-1469	5/7/2019	5/7/2019	Wyoming	KING CS TO EMERALD SPRINGS (Segment 100):King Compressor Station Annual DOT ESD systems checks will be performed on May 7 @0800 for 8 hours. Volumes will go to zero during this outage.

X18-1471	5/8/2019	5/8/2019	Wyoming	KING CS TO EMERALD SPRINGS (Segment 100):King Compressor Station One unit will be out of service May 8 for 8 hours to perform unit shutdown checks. Capacity will be reduced to 100 Mdh/d. Outage coordinated with customer
X18-1472	5/9/2019	5/9/2019	Wyoming	KING CS TO EMERALD SPRINGS (Segment 100):King Compressor Station One unit will be out of service May 9 for 8 hours to perform unit shutdown checks. Capacity will be reduced to 100 Mdh/d.
X18-1446	5/14/2019	5/14/2019	Wyoming	BAXTER TO WAMSUTTER CS (Segment 110):Wamsutter Compressor Station Will be out of service April 14 to perform Annual DOT test. Capacity through Segment 110 East to West will be reduced to 117 Mdh/d and West to East to 400 Mdh/d.
X18-1229	5/28/2019	6/4/2019	Colorado	Young Storage - Semi Annual BHP Survey Spring May 28 through June 4 no injection or withdrawal
X18-1404	6/4/2019	6/4/2019	Wyoming	Oregon Basin (Segment 144):Oregon Basin Compressor Station Annual DOT ESD systems checks will be performed on June 4 @ 0800 for 8 hours. Volumes at Oregon Basin (Segment 144) will have to net to zero during this outage.
X18-1403	6/4/2019	6/4/2019	Wyoming	BRIDGER CREEK TO LOST CABIN (150): Lost Cabin Compressor Station Annual DOT ESD systems checks will be performed on June 4 @0800 for 12 hours. Capacity will be reduced to 74 Mdh/d.
X18-1331	6/4/2019	6/6/2019	Colorado	NIOBRARA PIN 965742: Niobrara Compressor Station The station will be out of service June 4 through June 6 to perform ESD and unit shutdown checks. The volume will go to zero during this outage.
X18-1406	6/5/2019	6/5/2019	Wyoming	BRIDGER CREEK TO LOST CABIN (Segment 150): Lost Cabin Compressor Station One unit will be out of service June 5 @0800 for 12 hours to perform unit shutdown checks. Capacity will be reduced to 106 Mdh/d.
X18-1453	6/5/2019	6/5/2019	Wyoming	ECHO SPRINGS TO RAWLINS CS (Segment 132):Rawlins Compressor Station Will be out of service June 5 to perform annual DOT ESD system checks. Capacity will be reduced to 558 Mdh/d.
X18-1335	6/5/2019	6/7/2019	Colorado	NIOBRARA PIN 965742: Niobrara Compressor Station The station will be out of service June 5 through June 7 to perform Station maintenance. The volume will go to zero during this outage.
X18-1408	6/6/2019	6/6/2019	Wyoming	BRIDGER CREEK TO LOST CABIN (Segment 150): Lost Cabin Compressor Station One unit will be out of service June 6 @0800 for 12 hours to perform unit shutdown checks. Capacity will be reduced to 106 Mdh/d. No impact anticipated
X18-1409	6/7/2019	6/7/2019	Wyoming	BRIDGER CREEK TO LOST CABIN (Segment 150): Lost Cabin Compressor Station One unit will be out of service June 7 @0800 for 12 hours to perform unit shutdown checks. Capacity will be reduced to 106 Mdh/d. No impact anticipated

X18-1436	6/11/2019	6/11/2019	Colorado	GREASEWOOD CS CO/WY STATE LINE (124):Greasewood Compressor Station The station will be out of service June 11 to perform ESD checks, unit shutdown checks. Capacity will be reduced to 140 Mdth/d.
X18-700083	6/11/2019	6/11/2019	Wyoming	BLUE FOREST TO GREEN RIVER (SEGMENT 104): 150A -20" CIG will be performing smart pigging operations June 11 King Compressor Station to Green River .
X18-1410	7/10/2019	7/10/2019	Wyoming	WILD HORSE to RAWLINS CS(Segment 138): Muddy Gap Compressor Station Annual DOT ESD tests will be performed on July 10 for 12 hours. Capacity through (Segment 138) will be reduced to 57 Mdth/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 106 Mdth/d.
X18-1412	7/11/2019	7/11/2019	Wyoming	WILD HORSE to RAWLINS CS(Segment 138): Muddy Gap Compressor Station Unit 2 shut down checks will be performed on July 11 for 12 hours. Capacity through (Segment 138) will be reduced to 57 Mdth/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 106 Mdth/d.
X18-1413	7/16/2019	7/16/2019	Wyoming	ELK /BIG HORN TO OREGON BASIN (Segment 142): Elk Basin Compressor Station The station will be out of service July 16 @0800 for 12 hours to perform Annual DOT ESD checks and. Capacity through Segment 142 will vary during this outage. Operating conditions and system loading on the Big Horn Lateral/Wind River Lateral supporting deliveries to the Elk Basin and Grizzly may fluctuate. As a result the operationally available capacity will range between 55 Mdth/d to 90 Mdth/d. The capacity available from day-to-day will be based on CIG's evaluation of operating conditions at that time.
X18-1414	7/17/2019	7/17/2019	Wyoming	ELK /BIG HORN TO OREGON BASIN (Segment 142): Elk Basin Compressor Station One unit will be out of service July 17 for unit shutdown checks. Capacity through Segment 142 will vary during this outage. Operating conditions and system loading on the Big Horn Lateral/Wind River Lateral supporting deliveries to the Elk Basin and Grizzly may fluctuate. As a result the operationally available capacity will range between 55 Mdth/d to 90 Mdth/d. The capacity available from day-to-day will be based on CIG's evaluation of operating conditions at that time.
X18-1242	7/17/2019	7/17/2019	Oklahoma	RGNCYFS/CIG (MOC)MOCANE BEAVER (PIN 895002): Mocane Compressor Station Annual DOT ESD systems checks will be performed on July 17 @0800 for 4 to 6 hours. Volumes will go to zero during this outage
X18-1306	7/17/2019	7/17/2019	Wyoming	CHEYENNE CS TO DOVER (Segment 168):Cheyenne Compressor Station Annual DOT ESD test will be performed on July 17 for 8 hours. The capacity will be reduced to 341 Mdth/d.

X18-1415	7/18/2019	7/18/2019	Wyoming	ELK /BIG HORN TO OREGON BASIN (Segment 142): Elk Basin Compressor Station One unit will be out of service July 18 for unit shutdown checks. Capacity through Segment 142 will vary during this outage. Operating conditions and system loading on the Big Horn Lateral/Wind River Lateral supporting deliveries to the Elk Basin and Grizzly may fluctuate. As a result the operationally available capacity will range between 55 Mdth/d to 90 Mdth/d. The capacity available from day-to-day will be based on CIG's evaluation of operating conditions at that time.
X18-1312	8/21/2019	8/21/2019	Wyoming	CHEYENE JUMPER HP (Segment 182): Cheyenne Front Range Jumper The unit will be out of service August 21 for Unit shut down checks. Capacity through Segment 182 will be reduced to 341 Mdth/d. Additionally, capacity at the Red Cloud Meter Station (Segment 172) will be reduced to 170 Mdth/d.
X18-1314	9/4/2019	9/4/2019	Kansas	KIT CARSON CS TO CO/KN ST LINE (Segment 278):Lakin Compressor Station The station will be out of service September 4 @0800 for 8 hours to perform annual DOT ESD test. Capacity will be reduced to 142 Mdth/d.
X18-1267	9/24/2019	10/1/2019	Colorado	Latigo Storage - Semi Annual BHP Survey Fall September 24 through October 1 no injection or withdrawal
X18-1358	9/24/2019	10/1/2019	Kansas	Flank Storage - Semi Annual BHP Survey Fall Cherokee Field September 24 through October 1 no injection or withdrawal
X18-1359	10/2/2019	10/9/2019	Kansas	Flank Storage - Semi Annual BHP Survey Fall Morrow Field October 2 through October 9 no injection or withdrawal
X18-1361	10/9/2019	10/16/2019	Kansas	Boehm Storage Semi Annual BHP Survey Fall October 9 through October 16 no injection or withdrawal
X18-1347	10/15/2019	10/16/2019	Colorado	NIOBRARA LAT (Segment 259): Niobrara Compressor Station The station will be out of service October 15 through October 16 to perform Unit maintenance. The volume will go to zero during this outage.
X18-1243	10/16/2019	10/16/2019	Oklahoma	Baker MS TO Beaver CS (Segment 288): Beaver Compressor Station The station will be out of service October 16 for 12 hours for Annual DOT Checks. Capacity will be reduced to 206 Mdth/d. Also Beaver Meter Station will go to zero during this outage.
X18-1341	10/17/2019	10/24/2019	Colorado	Fort Morgan Storage - Semi Annual BHP Survey Fall October 17 through October 24 no injection or withdrawal
X18-1272	10/25/2019	11/1/2019	Colorado	Totem Storage - Semi Annual BHP Survey Fall October 25 through November 1 no injection or withdrawal
X18-1251	11/6/2019	11/6/2019	Colorado	SPRINGFIELD CS TO CAMPO RS (Segment 268): Springfield Compressor Station will be down on November 6 to perform Annual DOT Test. Capacity will be reduced to 160 MDthd .
X18-1233	11/7/2019	11/14/2019	Colorado	Young Storage - Semi Annual BHP Survey Fall November 7 through November 14 no injection or withdrawal
X18-1252	11/13/2019	11/13/2019	Colorado	LATIGO CS TO KIT CARSON CS (Segment 262): Kit Carson Compressor Station will be down on November 13 to perform Annual DOT Test. Capacity will be reduced to 242 MDthd .