

CIG Planned Outage	Start Date	Finish Date	State	Maintenance Activity
X22-246033	3/8/2023	3/8/2023	Oklahoma	CAMPO RS TO CO/OK ST LINE (Segment 292): Keyes Compressor Station Will be out of service for Annual DOT ESD tests. Capacity will be reduced to 80 Mdth/d.
X22-265203	3/15/2023	3/15/2023	Kansas	KN/OK ST LINE TO BAKER MS (Segment 286):Morton Compressor Station Will be out of service to perform annual DOT ESD tests. Capacity will be reduced to 275 Mdth/d.
X22-311639	3/21/2023	3/28/2023	Kansas	Flank Storage - Semi Annual BHP Survey Spring Morrow Field no injection or withdrawal
X22-353621	3/29/2023	4/5/2023	Kansas	Flank Storage - Semi Annual BHP Survey Spring Cherokee Field no injection or withdrawal
X22-400088	4/11/2023	4/18/2023	Colorado	Fort Morgan Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X22-388079	4/18/2023	4/18/2023	Wyoming	BRIDGER CREEK TO LOST CABIN (Segment 150): Lost Cabin Compressor Station Annual DOT ESD systems checks will be performed for 12 hours. Capacity will be reduced to 106 MDth/d.
X22-394243	4/19/2023	4/19/2023	Wyoming	BRIDGER CREEK TO LOST CABIN (Segment 150): Lost Cabin Compressor Station One unit will be out of service for 12 hours to perform unit shutdown checks. Capacity will be reduced to 106 Mdth/d.
X22-453082	4/19/2023	4/26/2023	Kansas	Boehm Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X22-394244	4/20/2023	4/20/2023	Wyoming	BRIDGER CREEK TO LOST CABIN (Segment 150): Lost Cabin Compressor Station One unit will be out of service for 12 hours to perform unit shutdown checks. Capacity will be reduced to 106 Mdth/d.
X22-457810	4/27/2023	5/4/2023	Colorado	Totem Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X22-497940	5/5/2023	5/12/2023	Colorado	Latigo Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X22-525058	5/23/2023	5/26/2023	Colorado	NIOBRARA LAT (Segment 259) : Niobrara Compressor Station The station will be out of service to perform ESD, Station maintenance and unit shutdown checks. The volume will go to zero during this outage.
X22-525057	5/25/2023	5/25/2023	Wyoming	BAXTER TO WAMSUTTER CS (Segment 110):Wamsutter Compressor Station Will be out of service to perform Annual DOT test. Capacity through Segment 110 East to West will be reduced to 117 Mdth/d and West to East to 427 Mdth/d.
X22-543842	5/31/2023	5/31/2023	Wyoming	OREGON BASIN (Segment 144): Oregon Basin Compressor Station Annual DOT ESD systems checks will be performed for 8 hours. Volumes at Oregon Basin (Segment 144) will have to net to zero during this outage.
X22-562040	5/31/2023	5/31/2023	Wyoming	ECHO SPRINGS TO RAWLINS CS (Segment 132):Rawlins Compressor Station Will be out of service to perform annual DOT ESD system checks. Capacity will be reduced to 535 MDth/d.

X22-583602	5/31/2023	6/8/2023	Colorado	Young Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X22-578740	6/6/2023	6/6/2023	Wyoming	KING CS TO EMERALD SPRINGS (Segment 100):King Compressor Station Annual DOT ESD systems checks will be performed for 8 hours. Volumes will go to zero during this outage. Capacity will be reduced to 96 MDth/d.
X22-581440	6/6/2023	6/7/2023	Colorado	GREASEWOOD CS CO/WY STATE LINE (Segment 124):Greasewood Compressor Station The station will be out of service to perform ESD checks, unit shutdown checks. Capacity will be reduced to 130 MDth/d.
X22-693941	7/6/2023	7/6/2023	Kansas	RGNCYFS/CIG (MOC)MOCANE BEAVER (PIN 895002): Mocane Compressor Station Annual DOT ESD systems checks will be performed for 4 to 6 hours. Volumes will go to zero during this outage
X22-704516	7/11/2023	7/11/2023	Wyoming	ELK /BIG HORN TO OREGON BASIN (Segment 142): Elk Basin Compressor Station The station will be out of service for 12 hours to perform Annual DOT ESD checks and. Capacity through Segment 142 will vary during this outage. Operating conditions and system loading on the Big Horn Lateral/Wind River Lateral supporting deliveries to the Elk Basin and Grizzly may fluctuate. As a result the operationally available capacity will range between 55 Mdth/d to 90 Mdth/d. The capacity available from day-to-day will be based on CIG's evaluation of operating conditions at that time.
X22-707692	7/12/2023	7/12/2023	Wyoming	ELK /BIG HORN TO OREGON BASIN (Segment 142): Elk Basin Compressor Station One unit will be out of service for unit shutdown checks. Capacity through Segment 142 will vary during this outage. Operating conditions and system loading on the Big Horn Lateral/Wind River Lateral supporting deliveries to the Elk Basin and Grizzly may fluctuate. As a result the operationally available capacity will range between 55 Mdth/d to 90 Mdth/d. The capacity available from day-to-day will be based on CIG's evaluation of operating conditions at that time.
X22-710005	7/13/2023	7/13/2023	Wyoming	ELK /BIG HORN TO OREGON BASIN (Segment 142): Elk Basin Compressor Station One unit will be out of service for unit shutdown checks. Capacity through Segment 142 will vary during this outage. Operating conditions and system loading on the Big Horn Lateral/Wind River Lateral supporting deliveries to the Elk Basin and Grizzly may fluctuate. As a result the operationally available capacity will range between 55 Mdth/d to 90 Mdth/d. The capacity available from day-to-day will be based on CIG's evaluation of operating conditions at that time.

X22-722108	7/18/2023	7/18/2023	Wyoming	WIND RIVER DRY TO RAWLINS/ WIC (Segment 154): Muddy Gap Compressor Station Annual DOT ESD tests will be performed for 12 hours. Capacity through (Segment 138) will be reduced to 57 MDth/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 123 MDth/d Northbound and 98 MDth/d Southbound.
X22-724528	7/19/2023	7/19/2023	Wyoming	WILD HORSE to RAWLINS CS(Segment 138): Muddy Gap Compressor unit shutdown checks will be performed . Capacity through (Segment 138) will be reduced to 57 Mdt/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 106 Mdt/d.
X22-724525	7/19/2023	7/19/2023	Wyoming	Table Rock Master Meter TAB (895008): Table Rock Compressor Station Annual DOT ESD systems checks will be performed for 8 hours. Volumes will go to zero during this outage.
X22-980939	9/19/2023	9/26/2023	Colorado	Latigo Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X22-983382	9/19/2023	9/26/2023	Kansas	Flank Storage - Semi Annual BHP Survey Fall Cherokee Field no injection or withdrawal
X22-1017182	9/27/2023	10/4/2023	Kansas	Flank Storage - Semi Annual BHP Survey Fall Morrow Field no injection or withdrawal
X22-1035371	9/27/2023	10/4/2023	Colorado	Totem Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X22-1065221	10/5/2023	10/12/2023	Colorado	Fort Morgan Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X22-1039021	10/12/2023	10/12/2023	Oklahoma	BAKER MS TO BEAVER CS (Segment 288): Beaver Compressor Station The station will be out of service 8 hours for Annual DOT Checks. Capacity will be reduced to 268 MDth/d. Also Beaver Meter Station (800078) will go to 142 MDth/d during this outage.
X22-1094647	10/17/2023	10/24/2023	Kansas	Boehm Storage Semi Annual BHP Survey Fall no injection or withdrawal
X22-1065220	10/18/2023	10/18/2023	Wyoming	DOVER TO WELD COUNTY LAT (Segment 169) and CHEYENNE JUMPER HP (Segment 182): Cheyenne Compressor Station Annual DOT ESD test will be performed for 8 hours. Segment 169 capacity will be reduced to 459 MDth/d and Segment 182 capacity will be reduced to 509 MDth/d.
X22-1135420	10/31/2023	11/7/2023	Colorado	Young Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X22-1108952	11/1/2023	11/1/2023	Colorado	LATIGO CS TO KIT CARSON CS (Segment 262): Kit Carson Compressor Station will be down to perform Annual DOT Test. Capacity will be reduced to 301 MDthd .