

CIG Planned Outage	Start Date	Finish Date	State	Maintenance Activity
X20-167402	2/26/2020	12/31/2021	Colorado	TRINIDAD LAT TO CAMPO RS (Segment 230): Kim Compressor Station is out of service repair pending .Capacity will be limited to 350 Mdthd until further notice.
X21-408391	7/7/2021	7/21/2021	Wyoming	GREEN RIVER TO CHROME DOME (Segment 106): 5A - 22" CIG will be performing pipeline hydro testing. GREEN RIVER TO CHROME DOME (The "Green River to Chrome Dome Constraint" on Segment 106) Capacity will be reduced to 130 MDth/d
X21-408393	7/20/2021	7/21/2021	Wyoming	GREEN RIVER TO CHROME DOME (Segment 106): 5A - 22" CIG will be performing pipeline maintenance Volumes to the west of the "Kanda West Constraint" on Segment 106 will have to net to zero during this outage
X20-665629	7/20/2021	7/20/2021	Wyoming	WIND RIVER DRY TO RAWLINS/ WIC (Segment 154): Muddy Gap Compressor Station Annual DOT ESD tests will be performed for 12 hours. Capacity through (Segment 138) will be reduced to 57 MDth/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 123 MDth/d Northbound and 98 MDth/d Southbound.
X20-681100	7/20/2021	7/20/2021	Oklahoma	RGNCYFS/CIG (MOC)MOCANE BEAVER (PIN 895002): Mocane Compressor Station Annual DOT ESD systems checks will be performed for 4 to 6 hours. Volumes will go to zero during this outage
X20-665630	7/21/2021	7/21/2021	Wyoming	WILD HORSE to RAWLINS CS(Segment 138): Muddy Gap Compressor unit shutdown checks will be performed . Capacity through (Segment 138) will be reduced to 57 Mdth/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 106 Mdth/d.
X20-665631	7/21/2021	7/21/2021	Wyoming	WIND RIVER DRY TO RAWLINS/ WIC (Segment 154): Muddy Gap Compressor Station Annual DOT ESD tests will be performed for 12 hours. Capacity through (Segment 138) will be reduced to 57 MDth/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 123 MDth/d Northbound and 98 MDth/d Southbound.
X20-973454	8/3/2021	8/6/2021	Oklahoma	BEAVER CS to MOCANE (Segment 290): Mocane Compressor Station One unit will be out of service for mechanical maintenance. Capacity will be reduced to 26 Mdth/d.
X21-571400	8/26/2021	8/26/2021	Colorado	KIT Carson CS - SPRINGFIELD CS(Segment 266): Kit Carson Compressor Station CIG will be performing pipeline maintenance .Capacity will be reduced to 0 MDth/d for 12 hours during this maintenance.

X20-963940	9/21/2021	9/21/2021	Wyoming	DOVER TO WELD COUNTY LAT (Segment 169) and CHEYENNE JUMPER HP (Segment 182): Cheyenne Compressor Station Annual DOT ESD test will be performed for 8 hours. Segment 169 capacity will be reduced to 459 MDth/d and Segment 182 capacity will be reduced to 509 MDth/d.
X20-905782	9/21/2021	9/28/2021	Colorado	Latigo Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X20-909516	9/21/2021	9/28/2021	Kansas	Flank Storage - Semi Annual BHP Survey Fall Cherokee Field no injection or withdrawal
X20-933219	9/29/2021	10/6/2021	Colorado	Totem Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X20-940917	9/29/2021	10/6/2021	Kansas	Flank Storage - Semi Annual BHP Survey Fall Morrow Field no injection or withdrawal
X20-1166721	10/7/2021	10/14/2021	Colorado	Fort Morgan Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X20-957592	10/14/2021	10/14/2021	Oklahoma	BAKER MS TO BEAVER CS (Segment 288): Beaver Compressor Station The station will be out of service 8 hours for Annual DOT Checks. Capacity will be reduced to 268 MDth/d. Also Beaver Meter Station (800078) will go to 142 MDth/d during this outage.
X20-988290	10/19/2021	10/28/2021	Kansas	Boehm Storage Semi Annual BHP Survey Fall no injection or withdrawal
X20-1062014	11/2/2021	11/9/2021	Colorado	Young Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X20-1036788	11/3/2021	11/3/2021	Colorado	LATIGO CS TO KIT CARSON CS (Segment 262): Kit Carson Compressor Station will be down to perform Annual DOT Test. Capacity will be reduced to 301 MDthd .