

CIG Planned Outage	Start Date	Finish Date	State	Maintenance Activity
X20-167402	2/26/2020	12/31/2021	Colorado	TRINIDAD LAT TO CAMPO RS (Segment 230): Kim Compressor Station is out of service repair pending .Capacity will be limited to 350 Mdthd until further notice.
X21-292544	4/12/2021	4/26/2021	Oklahoma	CAMPO RS TO CO/OK ST LINE (Segment 292): 3A - 20" CIG will be performing pipeline remediation April 12 through April 26 Segment 292 will be limited to 105 Mdth/d EPNG/CIG (BIG) BIG BLUE MOORE (800089): 3A - 20" CIG will be performing pipeline remediation April 12 through April 26 Big Blue Delivery will be shut in. Big Blue Receipt available for scheduling.
X20-387801	4/13/2021	4/20/2021	Colorado	Fort Morgan Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X21-174014	4/15/2021	4/17/2021	Wyoming	BLUE FOREST TO GREEN RIVER (SEGMENT 104): 150A - 20" CIG will be performing pipeline maintenance. Volumes west of segment 104 will need to net zero
X21-116112	4/19/2021	4/19/2021	Colorado	VALLEY LINE (SEGMENT 226): 9A-20" CIG will perform smart pigging operations Watkins to North Colorado Springs no impact anticipated
X21-116122	4/20/2021	4/20/2021	Colorado	WATKINS CS TO SPRUCE HILL LOW (SEGMENT 224): 9B-26" CIG will perform smart pigging operations Watkins to Whispering Pines no impact anticipated
X20-405149	4/21/2021	4/28/2021	Kansas	Boehm Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X21-116121	4/27/2021	4/27/2021	Colorado	VALLEY LINE (SEGMENT 226): 9A-20" CIG will perform smart pigging operations Watkins to North Colorado Springs no impact anticipated
X20-453689	4/28/2021	5/5/2021	Colorado	Totem Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X21-116126	4/30/2021	4/30/2021	Colorado	WATKINS CS TO SPRUCE HILL LOW (SEGMENT 224): 9B-26" CIG will perform smart pigging operations Watkins to Whispering Pines no impact anticipated
X20-464524	5/6/2021	5/13/2021	Colorado	Latigo Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X20-1085880	5/10/2021	5/10/2021	Colorado	VALLEY LINE NORTH - E DENVER (SEGMENT 222): 2A-20" CIG will perform smart pigging operations Watkins to East Denver no impact anticipated
X20-1085881	5/11/2021	5/11/2021	Colorado	VALLEY LINE NORTH - E DENVER (SEGMENT 222): 2A-20" CIG will perform smart pigging operations Watkins to East Denver no impact anticipated
X20-450997	5/11/2021	5/11/2021	Wyoming	BAXTER TO WAMSUTTER CS (Segment 110):Wamsutter Compressor Station Will be out of service to perform Annual DOT test. Capacity through Segment 110 East to West will be reduced to 117 Mdth/d and West to East to 427 Mdth/d.
X20-1085884	5/13/2021	5/13/2021	Colorado	VALLEY LINE NORTH - E DENVER (SEGMENT 222): 2B-20" CIG will perform smart pigging operations Watkins to East Denver no impact anticipated

X20-392098	5/18/2021	5/18/2021	Wyoming	Table Rock Master Meter TAB (895008): Table Rock Compressor Station Annual DOT ESD systems checks will be performed for 8 hours. Volumes will go to zero during this outage.
X20-852549	5/19/2021	5/20/2021	Wyoming	WELD COUNTY LAT TO WATKINS CS (SEGMENT 218): 5A-22" CIG will perform smart pigging operations Cheyenne Compressor Station to 56th Ave RS
X20-852557	5/25/2021	5/26/2021	Wyoming	WELD COUNTY LAT TO WATKINS CS (SEGMENT 218): 5A-22" CIG will perform smart pigging operations Cheyenne Compressor Station to 56th Ave RS
X20-852558	5/27/2021	5/28/2021	Wyoming	WELD COUNTY LAT TO WATKINS CS (SEGMENT 218): 5A-22" CIG will perform smart pigging operations Cheyenne Compressor Station to 56th Ave RS
X20-524172	6/1/2021	6/1/2021	Wyoming	OREGON BASIN (Segment 144): Oregon Basin Compressor Station Annual DOT ESD systems checks will be performed for 8 hours. Volumes at Oregon Basin (Segment 144) will have to net to zero during this outage.
X20-539650	6/2/2021	6/9/2021	Colorado	Young Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X20-539648	6/8/2021	6/8/2021	Colorado	GREASEWOOD CS CO/WY STATE LINE (Segment 124):Greasewood Compressor Station The station will be out of service to perform ESD checks, unit shutdown checks. Capacity will be reduced to 130 MDth/d.
X20-544104	6/9/2021	6/9/2021	Colorado	GREASEWOOD CS CO/WY STATE LINE (Segment 124):Greasewood Compressor Station The station will be out of service to perform unit shutdown checks. Capacity will be reduced to 130 Mdt/d.
X20-433402	6/10/2021	6/10/2021	Wyoming	KING CS TO EMERALD SPRINGS (Segment 100):King Compressor Station One unit will be out of service for 8 hours to perform unit shutdown checks. Capacity will be reduced to 115 MDth/d.
X20-647364	7/13/2021	7/13/2021	Wyoming	ELK /BIG HORN TO OREGON BASIN (Segment 142): Elk Basin Compressor Station The station will be out of service for 12 hours to perform Annual DOT ESD checks and. Capacity through Segment 142 will vary during this outage. Operating conditions and system loading on the Big Horn Lateral/Wind River Lateral supporting deliveries to the Elk Basin and Grizzly may fluctuate. As a result the operationally available capacity will range between 55 Mdt/d to 90 Mdt/d. The capacity available from day-to-day will be based on CIG's evaluation of operating conditions at that time.
X20-665629	7/20/2021	7/20/2021	Wyoming	WIND RIVER DRY TO RAWLINS/ WIC (Segment 154): Muddy Gap Compressor Station Annual DOT ESD tests will be performed for 12 hours. Capacity through (Segment 138) will be reduced to 57 MDth/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 123 MDth/d Northbound and 98 MDth/d Southbound.

X20-681100	7/20/2021	7/20/2021	Oklahoma	RGNCYFS/CIG (MOC)MOCANE BEAVER (PIN 895002): Mocane Compressor Station Annual DOT ESD systems checks will be performed for 4 to 6 hours. Volumes will go to zero during this outage
X20-665631	7/21/2021	7/21/2021	Wyoming	WIND RIVER DRY TO RAWLINS/ WIC (Segment 154): Muddy Gap Compressor Station Annual DOT ESD tests will be performed for 12 hours. Capacity through (Segment 138) will be reduced to 57 MDth/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 123 MDth/d Northbound and 98 MDth/d Southbound.
X20-973454	8/9/2021	8/13/2021	Oklahoma	BEAVER CS to MOCANE (Segment 290): Mocane Compressor Station One unit will be out of service for mechanical maintenance. Capacity will be reduced to 26 Mdth/d.
X20-973455	8/17/2021	9/10/2021	Oklahoma	BEAVER CS to MOCANE (Segment 290): Mocane Compressor Station One unit will be out of service for mechanical maintenance. Capacity will be reduced to 26 Mdth/d.
X20-963940	9/21/2021	9/21/2021	Wyoming	DOVER TO WELD COUNTY LAT (Segment 169) and CHEYENNE JUMPER HP (Segment 182): Cheyenne Compressor Station Annual DOT ESD test will be performed for 8 hours. Segment 169 capacity will be reduced to 459 MDth/d and Segment 182 capacity will be reduced to 509 MDth/d.
X20-905782	9/21/2021	9/28/2021	Colorado	Latigo Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X20-909516	9/21/2021	9/28/2021	Kansas	Flank Storage - Semi Annual BHP Survey Fall Cherokee Field no injection or withdrawal
X20-933219	9/29/2021	10/6/2021	Colorado	Totem Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X20-940917	9/29/2021	10/6/2021	Kansas	Flank Storage - Semi Annual BHP Survey Fall Morrow Field no injection or withdrawal
X20-1166721	10/7/2021	10/14/2021	Colorado	Fort Morgan Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X20-957592	10/14/2021	10/14/2021	Oklahoma	BAKER MS TO BEAVER CS (Segment 288): Beaver Compressor Station The station will be out of service 8 hours for Annual DOT Checks. Capacity will be reduced to 268 MDth/d. Also Beaver Meter Station (800078) will go to 142 MDth/d during this outage.
X20-988290	10/19/2021	10/28/2021	Kansas	Boehm Storage Semi Annual BHP Survey Fall no injection or withdrawal
X20-1062014	11/2/2021	11/9/2021	Colorado	Young Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X20-1036788	11/3/2021	11/3/2021	Colorado	LATIGO CS TO KIT CARSON CS (Segment 262): Kit Carson Compressor Station will be down to perform Annual DOT Test. Capacity will be reduced to 301 MDthd .