

CIG Planned Outage	Start Date	Finish Date	State	Maintenance Activity
X19-42331	6/11/2019	7/12/2019	Oklahoma	Baker MS TO Beaver CS (Segment 288): Beaver Compressor Station one unit will be out of service for unit maintenance. Capacity will be reduced to 210 Mdth/d.
X18-1413	7/16/2019	7/16/2019	Wyoming	ELK /BIG HORN TO OREGON BASIN (Segment 142): Elk Basin Compressor Station The station will be out of service for 12 hours to perform Annual DOT ESD checks and. Capacity through Segment 142 will vary during this outage. Operating conditions and system loading on the Big Horn Lateral/Wind River Lateral supporting deliveries to the Elk Basin and Grizzly may fluctuate. As a result the operationally available capacity will range between 55 Mdth/d to 90 Mdth/d. The capacity available from day-to-day will be based on CIG's evaluation of operating conditions at that time.
X19-42344	7/16/2019	7/29/2019	Oklahoma	Baker MS TO Beaver CS (Segment 288): Beaver Compressor Station one unit will be out of service for unit maintenance. Capacity will be reduced to 210 Mdth/d.
X18-1242	7/17/2019	7/17/2019	Oklahoma	RGNCYFS/CIG (MOC)MOCANE BEAVER (PIN 895002): Mocane Compressor Station Annual DOT ESD systems checks will be performed for 4 to 6 hours. Volumes will go to zero during this outage.
X18-1414	7/17/2019	7/17/2019	Wyoming	ELK /BIG HORN TO OREGON BASIN (Segment 142): Elk Basin Compressor Station One unit will be out of service for unit shutdown checks. Capacity through Segment 142 will vary during this outage. Operating conditions and system loading on the Big Horn Lateral/Wind River Lateral supporting deliveries to the Elk Basin and Grizzly may fluctuate. As a result the operationally available capacity will range between 55 Mdth/d to 90 Mdth/d. The capacity available from day-to-day will be based on CIG's evaluation of operating conditions at that time.
X18-1415	7/18/2019	7/18/2019	Wyoming	ELK /BIG HORN TO OREGON BASIN (Segment 142): Elk Basin Compressor Station One unit will be out of service for unit shutdown checks. Capacity through Segment 142 will vary during this outage. Operating conditions and system loading on the Big Horn Lateral/Wind River Lateral supporting deliveries to the Elk Basin and Grizzly may fluctuate. As a result the operationally available capacity will range between 55 Mdth/d to 90 Mdth/d. The capacity available from day-to-day will be based on CIG's evaluation of operating conditions at that time.
X18-1410	7/23/2019	7/23/2019	Wyoming	WIND RIVER DRY TO RAWLINS/ WIC (Segment 154): Muddy Gap Compressor Station Annual DOT ESD tests will be performed for 12 hours. Capacity through (Segment 138) will be reduced to 57 MDth/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 123 MDth/d Northbound and 98 MDth/d Southbound.
X18-789897	8/6/2019	8/8/2019	Wyoming	KANDA WEST (Segment 106): 5A 22" Wyoming mainline, CIG will be performing pipeline remediation. Volumes will have to net to zero. There will be no impact to Kanda Meter Station (PIN 800335).

X18-1312	8/21/2019	8/21/2019	Wyoming	CHEYENE JUMPER HP (Segment 182): Cheyenne Front Range Jumper The unit will be out of service for Unit shut down checks. Capacity through Segment 182 will be reduced to 566 MDth/d.
X18-1306	9/17/2019	9/18/2019	Wyoming	DOVER TO WELD COUNTY LAT (Segment 169) and CHEYENNE JUMPER HP (Segment 182): Cheyenne Compressor Station Annual DOT ESD test will be performed for 8 hours. Segment 169 capacity will be reduced to 459 MDth/d and Segment 182 capacity will be reduced to 509 MDth/d.
X18-1358	9/24/2019	10/1/2019	Kansas	Flank Storage - Semi Annual BHP Survey Fall Cherokee Field no injection or withdrawal
X18-1267	9/24/2019	10/1/2019	Colorado	Latigo Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X18-1359	10/2/2019	10/9/2019	Kansas	Flank Storage - Semi Annual BHP Survey Fall Morrow Field no injection or withdrawal
X18-1361	10/9/2019	10/16/2019	Kansas	Boehm Storage Semi Annual BHP Survey Fall no injection or withdrawal
X18-1347	10/15/2019	10/16/2019	Colorado	NIOBRARA LAT (Segment 259): Niobrara Compressor Station The station will be out of service to perform Unit maintenance. The volume will go to zero during this outage.
X18-1243	10/16/2019	10/16/2019	Oklahoma	BAKER MS TO BEAVER CS (Segment 288): Beaver Compressor Station The station will be out of service 8 hours for Annual DOT Checks. Capacity will be reduced to 268 MDth/d. Also Beaver Meter Station (800078) will go to 142 MDth/d during this outage.
X18-1341	10/17/2019	10/24/2019	Colorado	Fort Morgan Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X18-1272	10/25/2019	11/1/2019	Colorado	Totem Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X18-1251	11/6/2019	11/6/2019	Colorado	SPRINGFIELD CS TO CAMPO RS (Segment 268): Springfield Compressor Station will be down to perform Annual DOT Test. Capacity will be reduced to 185 MDthd .
X18-1233	11/7/2019	11/14/2019	Colorado	Young Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X18-1252	11/13/2019	11/13/2019	Colorado	LATIGO CS TO KIT CARSON CS (Segment 262): Kit Carson Compressor Station will be down to perform Annual DOT Test. Capacity will be reduced to 301 MDthd .
X19-529025	3/11/2020	3/11/2020	Oklahoma	CAMPO RS TO CO/OK ST LINE (Segment 292): Keyes Compressor Station Will be out of service for Annual DOT ESD tests. Capacity will be reduced to 78 Mdth/d. No impact anticipated
X19-529026	3/24/2020	4/2/2020	Kansas	Flank Storage - Semi Annual BHP Survey Spring Morrow Field no injection or withdrawal
X19-529028	4/1/2020	4/8/2020	Kansas	Flank Storage - Semi Annual BHP Survey Spring Cherokee Field no injection or withdrawal
X19-529059	4/14/2020	4/14/2020	Wyoming	BAXTER TO WAMSUTTER CS (Segment 110):Wamsutter Compressor Station one unit will be out of service of service to perform unit shut down checks. Capacity through Segment 110 East to West will be reduced to 117 Mdth/d and West to East to 427 Mdth/d.

X19-529060	4/15/2020	4/15/2020	Wyoming	BAXTER TO WAMSUTTER CS (Segment 110):Wamsutter Compressor Station one unit will be out of service of service to perform unit shut down checks. Capacity through Segment 110 East to West will be reduced to 117 Mdth/d and West to East to 427 Mdth/d.
X19-529029	4/15/2020	4/22/2020	Kansas	Boehm Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X19-529061	4/16/2020	4/16/2020	Wyoming	BAXTER TO WAMSUTTER CS (Segment 110):Wamsutter Compressor Station one unit will be out of service of service to perform unit shut down checks. Capacity through Segment 110 East to West will be reduced to 117 Mdth/d and West to East to 427 Mdth/d.
X19-528992	4/30/2020	5/7/2020	Colorado	Totem Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X19-528997	5/12/2020	5/22/2020	Colorado	Latigo Storage - Semi Annual BHP Survey Spring no injection or withdrawal