

CIG Planned Outage	Start Date	Finish Date	State	Maintenance Activity
X18-1260	5/14/2019	5/21/2019	Colorado	Latigo Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X18-1404	6/4/2019	6/4/2019	Wyoming	OREGON BASIN (Segment 144): Oregon Basin Compressor Station Annual DOT ESD systems checks will be performed for 8 hours. Volumes at Oregon Basin (Segment 144) will have to net to zero during this outage.
X18-1403	6/4/2019	6/4/2019	Wyoming	BRIDGER CREEK TO LOST CABIN (Segment 150): Lost Cabin Compressor Station Annual DOT ESD systems checks will be performed for 12 hours. Capacity will be reduced to 106 MDth/d.
X18-1331	6/4/2019	6/6/2019	Colorado	NIOBRARA LAT (Segment 259) : Niobrara Compressor Station The station will be out of service to perform ESD and unit shutdown checks. The volume will go to zero during this outage.
X18-1229	6/4/2019	6/11/2019	Colorado	Young Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X18-1406	6/5/2019	6/5/2019	Wyoming	BRIDGER CREEK TO LOST CABIN (Segment 150): Lost Cabin Compressor Station One unit will be out of service for 12 hours to perform unit shutdown checks. Capacity will be reduced to 106 Mdth/d.
X18-1453	6/5/2019	6/5/2019	Wyoming	ECHO SPRINGS TO RAWLINS CS (Segment 132):Rawlins Compressor Station Will be out of service to perform annual DOT ESD system checks. Capacity will be reduced to 535 MDth/d.
X18-1335	6/5/2019	6/7/2019	Colorado	NIOBRARA LAT (Segment 259): Niobrara Compressor Station The station will be out of service to perform Station maintenance. The volume will go to zero during this outage.
X18-1408	6/6/2019	6/6/2019	Wyoming	BRIDGER CREEK TO LOST CABIN (Segment 150): Lost Cabin Compressor Station One unit will be out of service for 12 hours to perform unit shutdown checks. Capacity will be reduced to 106 Mdth/d.
X18-1409	6/7/2019	6/7/2019	Wyoming	BRIDGER CREEK TO LOST CABIN (Segment 150): Lost Cabin Compressor Station One unit will be out of service for 12 hours to perform unit shutdown checks. Capacity will be reduced to 106 Mdth/d. No impact anticipated
X18-1436	6/11/2019	6/11/2019	Colorado	GREASEWOOD CS CO/WY STATE LINE (Segment 124):Greasewood Compressor Station The station will be out of service to perform ESD checks, unit shutdown checks. Capacity will be reduced to 130 MDth/d.
X18-700083	6/11/2019	6/11/2019	Wyoming	ALKALI POND (SEGMENT 103): 180A - 6" CIG will be performing pigging operations Opal Lateral to Alkali Pond Meter Station. This outage results in the following impact. Capacity will be reduced to 7 mmcf/d
X18-789897	6/11/2019	6/13/2019	Wyoming	GREEN RIVER TO CHROME DOME (Segment 106): 5A 22" Wyoming mainline, CIG will be performing pipeline remediation . Volumes at Segment 106 will have to net to zero. There will be no impact to Kanda Meter Station (PIN 800335).
X19-42331	6/11/2019	7/5/2019	Oklahoma	Baker MS TO Beaver CS (Segment 288): Beaver Compressor Station one unit will be out of service for unit maintenance Capacity will be reduced to 210 Mdth/d.

X19-42495	6/12/2019	6/12/2019	Colorado	GREASEWOOD CS CO/WY STATE LINE (124):Greasewood Compressor Station The station will be out of service June 11 through June 12 to perform ESD checks, unit shutdown checks. Capacity will be reduced to 130 Mdth/d.
X18-1410	7/10/2019	7/10/2019	Wyoming	WIND RIVER DRY TO RAWLINS/ WIC (Segment 154): Muddy Gap Compressor Station Annual DOT ESD tests will be performed for 12 hours. Capacity through (Segment 138) will be reduced to 57 MDth/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 123 MDth/d Northbound and 98 MDth/d Southbound.
X18-1412	7/11/2019	7/11/2019	Wyoming	WIND RIVER DRY TO RAWLINS/ WIC (Segment 154): Muddy Gap Compressor Station Annual DOT ESD tests will be performed for 12 hours. Capacity through (Segment 138) will be reduced to 57 MDth/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 123 MDth/d Northbound and 98 MDth/d Southbound.
X19-42344	7/15/2019	7/29/2019	Oklahoma	Baker MS TO Beaver CS (Segment 288): Beaver Compressor Station one unit will be out of service for unit maintenance Capacity will be reduced to 210 Mdth/d.
X18-1413	7/16/2019	7/16/2019	Wyoming	ELK /BIG HORN TO OREGON BASIN (Segment 142): Elk Basin Compressor Station The station will be out of service for 12 hours to perform Annual DOT ESD checks and. Capacity through Segment 142 will vary during this outage. Operating conditions and system loading on the Big Horn Lateral/Wind River Lateral supporting deliveries to the Elk Basin and Grizzly may fluctuate. As a result the operationally available capacity will range between 55 Mdth/d to 90 Mdth/d. The capacity available from day-to-day will be based on CIG's evaluation of operating conditions at that time.
X18-1306	7/16/2019	7/17/2019	Wyoming	DOVER TO WELD COUNTY LAT (Segment 169) and CHEYENNE JUMPER HP (Segment 182): Cheyenne Compressor Station Annual DOT ESD test will be performed for 8 hours. Segment 169 capacity will be reduced to 459 MDth/d and Segment 182 capacity will be reduced to 509 MDth/d.
X18-1242	7/17/2019	7/17/2019	Oklahoma	RGNCYFS/CIG (MOC)MOCANE BEAVER (PIN 895002): Mocane Compressor Station Annual DOT ESD systems checks will be performed for 4 to 6 hours. Volumes will go to zero during this outage
X18-1414	7/17/2019	7/17/2019	Wyoming	ELK /BIG HORN TO OREGON BASIN (Segment 142): Elk Basin Compressor Station One unit will be out of service for unit shutdown checks. Capacity through Segment 142 will vary during this outage. Operating conditions and system loading on the Big Horn Lateral/Wind River Lateral supporting deliveries to the Elk Basin and Grizzly may fluctuate. As a result the operationally available capacity will range between 55 Mdth/d to 90 Mdth/d. The capacity available from day-to-day will be based on CIG's evaluation of operating conditions at that time.

X18-1415	7/18/2019	7/18/2019	Wyoming	ELK /BIG HORN TO OREGON BASIN (Segment 142): Elk Basin Compressor Station One unit will be out of service for unit shutdown checks. Capacity through Segment 142 will vary during this outage. Operating conditions and system loading on the Big Horn Lateral/Wind River Lateral supporting deliveries to the Elk Basin and Grizzly may fluctuate. As a result the operationally available capacity will range between 55 Mdt/d to 90 Mdt/d. The capacity available from day-to-day will be based on CIG's evaluation of operating conditions at that time.
X18-1312	8/21/2019	8/21/2019	Wyoming	CHEYENE JUMPER HP (Segment 182): Cheyenne Front Range Jumper The unit will be out of service for Unit shut down checks. Capacity through Segment 182 will be reduced to 628 Mdt/d. Additionally, capacity at the Red Cloud Meter Station (800614) will be reduced to 95 Mdt/d.
X18-1267	9/24/2019	10/1/2019	Colorado	Latigo Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X18-1358	9/24/2019	10/1/2019	Kansas	Flank Storage - Semi Annual BHP Survey Fall Cherokee Field no injection or withdrawal
X18-1359	10/2/2019	10/9/2019	Kansas	Flank Storage - Semi Annual BHP Survey Fall Morrow Field no injection or withdrawal
X18-1361	10/9/2019	10/16/2019	Kansas	Boehm Storage Semi Annual BHP Survey Fall no injection or withdrawal
X18-1347	10/15/2019	10/16/2019	Colorado	NIOBRARA LAT (Segment 259): Niobrara Compressor Station The station will be out of service to perform Unit maintenance. The volume will go to zero during this outage.
X18-1243	10/16/2019	10/16/2019	Oklahoma	BAKER MS TO BEAVER CS (Segment 288): Beaver Compressor Station The station will be out of service 8 hours for Annual DOT Checks. Capacity will be reduced to 268 Mdt/d. Also Beaver Meter Station (800078) will go to 142 Mdt/d during this outage.
X18-1341	10/17/2019	10/24/2019	Colorado	Fort Morgan Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X18-1272	10/25/2019	11/1/2019	Colorado	Totem Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X18-1251	11/6/2019	11/6/2019	Colorado	SPRINGFIELD CS TO CAMPO RS (Segment 268): Springfield Compressor Station will be down to perform Annual DOT Test. Capacity will be reduced to 185 Mdt/d.
X18-1233	11/7/2019	11/14/2019	Colorado	Young Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X18-1252	11/13/2019	11/13/2019	Colorado	LATIGO CS TO KIT CARSON CS (Segment 262): Kit Carson Compressor Station will be down to perform Annual DOT Test. Capacity will be reduced to 301 Mdt/d.