



Colorado Interstate
Gas Company, L.L.C.
a Kinder Morgan company

August 29, 2023

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Operational Purchases and Sales Report,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP23-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the enclosed informational filing detailing CIG's operational purchases and sales of natural gas for the 12-month period ending June 30, 2023.

Reason for Filing

Pursuant to Section 28.3 of the General Terms and Conditions ("GT&C") of the Second Revised Volume No. 1 of CIG's FERC Gas Tariff, CIG is required to file a report with the Commission of its operational purchases and sales activities covering the 12-month period ending on June 30.

Description of Filing

In compliance with the tariff provision referenced above, CIG is providing the following information in this submittal:

1. A Certificate of Service
2. Appendix A containing Schedules 1 through 7 showing the operational purchases and sales information required by Section 28.3 of the GT&C.

CIG respectfully requests that the Commission accept the operational purchases and sales report.

Correspondence and communications concerning this filing should be directed to:

Mr. William D. Wible
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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2022)).

The undersigned hereby certifies that he has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of his knowledge and belief; and (iii) that he possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

By, /s/
William D. Wible
Vice President, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 29th day of August 2023.

/s/

William D. Wible

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-3778

Colorado Interstate Gas Company, L.L.C.
Operational Purchases and Sales Report - Source and Disposition Summary

Summary

Line No.	Particulars	Source	Quantity Dth	Amount Received
	(a)	(b)	(c)	(d)
	Operational Purchases and other Source (Debit) Activity:			
1	Imbalance Cashouts and Other Debit Activity	Schedule No. 2	(1,269,719)	\$ (3,218,862)
2	Operational Purchases	Schedule No. 2	(742,933)	\$ (3,348,812)
3	Line Pack, System Storage and Net System Balance Activity - Net Debit	Schedule No. 5	-	\$ -
4	Net Fuel & LAUF Retention Over Recovery from Shippers	Schedule No. 6	(539,923)	\$ -
5	Capitalized Line Pack and Base Gas	Schedule No. 7	-	\$ -
6	Other Gas Cost Adjustments	Schedule No. 7	(1,232)	\$ (20,755)
7	Total Source (Debit) Activity		(2,553,807)	\$ (6,588,429)
	Operational Sales and other Disposition(Credit) Activity:			
8	Imbalance Cashouts	Schedule No. 3	404,421	\$ 1,997,738
9	Other Credit Activity - Processing Equivalents	Schedule No. 3	1,095,771	\$ 3,275,578
10	Operational Sales	Schedule No. 3	-	\$ -
11	Line Pack, System Storage and Net System Balance Activity - Net Credit	Schedule No. 5	1,052,583	\$ 2,514,813
12	Net Fuel & LAUF Retention Under Recovery from Shippers	Schedule No. 6	-	\$ 1,358,540
13	Capitalized Line Pack and Base Gas	Schedule No. 7	1,032	\$ 7,988
14	Other Gas Cost Adjustments	Schedule No. 7	-	\$ -
15	Total Disposition Activity		2,553,807	9,154,657
16	Net System Fuel, L&U, Line Pack, and Other Balance Variance		-	\$ 2,566,228

Colorado Interstate Gas Company, L.L.C
Operational Purchases and other Debit Activity

<u>Line No.</u>	<u>Month</u>	<u>Imbalance Cash Outs</u>			<u>Operational Purchases</u>			<u>Total</u>	
		<u>Dth</u>	<u>Amount</u>	<u>Cash Out</u>	<u>Dth</u>	<u>Average</u>	<u>Amount</u>	<u>Dth</u>	<u>Amount Paid</u>
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	July, 2022	(33,151)	\$ (188,568)	\$ 5.688	(384)	\$ 6.654	\$ (2,555)	(33,535)	\$ (191,123)
2	August	(34,017)	\$ (261,073)	\$ 7.675	(323)	\$ 8.084	\$ (2,611)	(34,340)	\$ (263,684)
3	September	(61,048)	\$ (296,636)	\$ 4.859	(1,172)	\$ 6.822	\$ (7,995)	(62,220)	\$ (304,631)
4	October	(67,872)	\$ (195,807)	\$ 2.885	(115,648)	\$ 4.117	\$ (476,171)	(183,520)	\$ (671,978)
5	November	(72,094)	\$ (124,641)	\$ 1.729	(450,735)	\$ 4.996	\$ (2,252,069)	(522,829)	\$ (2,376,710)
6	December	(114,293)	\$ (363,272)	\$ 3.178	(151,719)	\$ 3.650	\$ (553,832)	(266,012)	\$ (917,104)
7	January, 2023	(233,041)	\$ (562,368)	\$ 2.413	(5,046)	\$ 3.214	\$ (16,220)	(238,087)	\$ (578,588)
8	February	(273,253)	\$ (588,840)	\$ 2.155	(5,977)	\$ 2.226	\$ (13,307)	(279,230)	\$ (602,147)
9	March	(44,300)	\$ (81,558)	\$ 1.841	(4,703)	\$ 2.235	\$ (10,512)	(49,003)	\$ (92,070)
10	April	(146,836)	\$ (236,015)	\$ 1.607	(2,754)	\$ 1.905	\$ (5,245)	(149,590)	\$ (241,260)
11	May	(135,385)	\$ (224,810)	\$ 1.661	(2,581)	\$ 1.797	\$ (4,637)	(137,966)	\$ (229,447)
12	June	(54,429)	\$ (95,274)	\$ 1.750	(1,891)	\$ 1.934	\$ (3,658)	(56,320)	\$ (98,932)
13	Total	(1,269,719)	\$ (3,218,862)	\$ 2.535	(742,933)	\$ 4.508	\$ (3,348,812)	(2,012,652)	\$ (6,567,674)

Colorado Interstate Gas Company, L.L.C
Operational Sales and other Credit Activity

Line No.	Month	<u>Imbalance Cash Outs</u>			<u>Other Credit Activity - Processing Equivalents</u>			<u>Operational Sales</u>			<u>Total</u>	
		Dth	Amount Received	Cash Out Price	Dth	Index Price	Amount Received	Dth	Average Sale Price	Amount Received	Dth	Amount Received
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	July, 2022	10,908	\$ 143,103	\$ 13.119	37,592	\$ 6.6526	\$ 250,085	-	\$ -	\$ -	48,500	\$ 393,188
2	August	21,760	\$ 184,509	\$ 8.479	15,122	\$ 8.0832	\$ 122,234	-	\$ -	\$ -	36,882	\$ 306,743
3	September	29,305	\$ 226,781	\$ 7.739	28,624	\$ 6.8216	\$ 195,261	-	\$ -	\$ -	57,929	\$ 422,042
4	October	47,567	\$ 272,157	\$ 5.722	5,631	\$ 4.8548	\$ 27,337	-	\$ -	\$ -	53,198	\$ 299,494
5	November	35,624	\$ 227,229	\$ 6.379	103,938	\$ 4.7489	\$ 493,591	-	\$ -	\$ -	139,562	\$ 720,820
6	December	34,583	\$ 343,393	\$ 9.930	42,623	\$ 6.4468	\$ 274,782	-	\$ -	\$ -	77,206	\$ 618,175
7	January, 2023	31,618	\$ 161,199	\$ 5.098	131,569	\$ 3.2144	\$ 422,915	-	\$ -	\$ -	163,187	\$ 584,114
8	February	13,006	\$ 37,750	\$ 2.903	179,267	\$ 2.2263	\$ 399,102	-	\$ -	\$ -	192,273	\$ 436,852
9	March	14,814	\$ 38,810	\$ 2.620	156,790	\$ 2.2352	\$ 350,457	-	\$ -	\$ -	171,604	\$ 389,267
10	April	36,986	\$ 74,387	\$ 2.011	165,146	\$ 1.9044	\$ 314,504	-	\$ -	\$ -	202,132	\$ 388,891
11	May	21,266	\$ 46,881	\$ 2.205	134,837	\$ 1.7965	\$ 242,235	-	\$ -	\$ -	156,103	\$ 289,116
12	June	106,984	\$ 241,539	\$ 2.258	94,632	\$ 1.9346	\$ 183,075	-	\$ -	\$ -	201,616	\$ 424,614
13	Total	404,421	\$ 1,997,738	\$ 4.940	1,095,771	\$ 2.989	\$ 3,275,578	-	\$ -	\$ -	1,500,192	\$ 5,273,316

**Colorado Interstate Gas Company, L.L.C.
Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1	Colorado Springs Utilities (Drennan Road) 1/	July		2022	180	\$6.6526	\$ 1,197
2	Colorado Springs Utilities (Drennan Road) 1/ Total	July		2022	180	\$6.6526	\$ 1,197
3	Xcel Energy (Watkins Air Blending) 2/	July		2022	204	\$6.6526	\$ 1,358
4	Xcel Energy (Watkins Air Blending) 2/ Total	July		2022	204	\$6.6526	\$ 1,358
5	July 2022 Total				384	\$6.6526	\$ 2,555
6	Colorado Springs Utilities (Drennan Road) 1/	August		2022	156	\$8.0832	\$ 1,261
7	Colorado Springs Utilities (Drennan Road) 1/ Total	August		2022	156	\$8.0832	\$ 1,261
8	Xcel Energy (Watkins Air Blending) 2/	August		2022	167	\$8.0832	\$ 1,350
9	Xcel Energy (Watkins Air Blending) 2/ Total	August		2022	167	\$8.0832	\$ 1,350
10	August 2022 Total				323	\$8.0832	\$ 2,611
11	Colorado Springs Utilities (Drennan Road) 1/	September		2022	203	\$6.8216	\$ 1,385
12	Colorado Springs Utilities (Drennan Road) 1/ Total	September		2022	203	\$6.8216	\$ 1,385
13	Xcel Energy (Watkins Air Blending) 2/	September		2022	969	\$6.8216	\$ 6,610
14	Xcel Energy (Watkins Air Blending) 2/ Total	September		2022	969	\$6.8216	\$ 6,610
15	September 2022 Total				1,172	\$6.8216	\$ 7,995
16	Colorado Springs Utilities (Drennan Road) 1/	October		2022	252	\$4.8548	\$ 1,223
17	Colorado Springs Utilities (Drennan Road) 1/ Total	October		2022	252	\$4.8548	\$ 1,223
18	Xcel Energy (Watkins Air Blending) 2/	October		2022	396	\$4.8548	\$ 1,923
19	Xcel Energy (Watkins Air Blending) 2/ Total	October		2022	396	\$4.8548	\$ 1,923
20	Concord Energy LLC	October	21	2022	20,000	\$4.7500	\$ 95,000
21	Concord Energy LLC	October	22	2022	20,000	\$3.7600	\$ 75,200
22	Concord Energy LLC	October	23	2022	20,000	\$3.7600	\$ 75,200
23	Concord Energy LLC	October	24	2022	20,000	\$3.7600	\$ 75,200
24	Concord Energy LLC Total	October		2022	80,000	\$4.0075	\$ 320,600
25	DCP Midstream Marketing, LLC	October	25	2022	20,000	\$4.2500	\$ 85,000
26	DCP Midstream Marketing, LLC Total	October		2022	20,000	\$4.2500	\$ 85,000
27	Mieco LLC	October	21	2022	15,000	\$4.4950	\$ 67,425
28	Mieco LLC Inc. Total	October		2022	15,000	\$4.4950	\$ 67,425
29	October 2022 Total				115,648	\$4.1174	\$ 476,171
30	Colorado Springs Utilities (Drennan Road) 1/	November		2022	252	\$4.7489	\$ 1,197
31	Colorado Springs Utilities (Drennan Road) 1/ Total	November		2022	252	\$4.7489	\$ 1,197
32	Xcel Energy (Watkins Air Blending) 2/	November		2022	486	\$4.7489	\$ 2,308
33	Xcel Energy (Watkins Air Blending) 2/ Total	November		2022	486	\$4.7489	\$ 2,308

**Colorado Interstate Gas Company, L.L.C.
Operational Purchases Detail**

Line	Seller	Month	Day	Year	Quantity Dth	Unit Price (\$Dth)	Amount Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
34	Mieco LLC	November	1	2022	15,000	\$4.1750	\$ 62,625
35	Mieco LLC	November	2	2022	14,997	\$3.6700	\$ 55,039
36	Mieco LLC	November	3	2022	15,000	\$3.5950	\$ 53,925
37	Mieco LLC	November	4	2022	15,000	\$3.5350	\$ 53,025
38	Mieco LLC	November	5	2022	15,000	\$1.4050	\$ 21,075
39	Mieco LLC	November	6	2022	15,000	\$1.4050	\$ 21,075
40	Mieco LLC	November	7	2022	15,000	\$1.4050	\$ 21,075
41	Mieco LLC	November	8	2022	15,000	\$3.3800	\$ 50,700
42	Mieco LLC	November	9	2022	15,000	\$3.0450	\$ 45,675
43	Mieco LLC	November	10	2022	15,000	\$3.7300	\$ 55,950
44	Mieco LLC	November	11	2022	15,000	\$5.6100	\$ 84,150
45	Mieco LLC	November	12	2022	15,000	\$5.6100	\$ 84,150
46	Mieco LLC	November	13	2022	15,000	\$5.6100	\$ 84,150
47	Mieco LLC	November	14	2022	15,000	\$5.6100	\$ 84,150
48	Mieco LLC	November	15	2022	15,000	\$6.4750	\$ 97,125
49	Mieco LLC	November	16	2022	15,000	\$6.0900	\$ 91,350
50	Mieco LLC	November	17	2022	15,000	\$5.8400	\$ 87,600
51	Mieco LLC	November	18	2022	15,000	\$6.1950	\$ 92,925
52	Mieco LLC	November	19	2022	15,000	\$5.8450	\$ 87,675
53	Mieco LLC	November	20	2022	15,000	\$5.8450	\$ 87,675
54	Mieco LLC	November	21	2022	15,000	\$5.8450	\$ 87,675
55	Mieco LLC	November	22	2022	15,000	\$6.2700	\$ 94,050
56	Mieco LLC	November	23	2022	15,000	\$5.8900	\$ 88,350
57	Mieco LLC	November	24	2022	15,000	\$6.3450	\$ 95,175
58	Mieco LLC	November	25	2022	15,000	\$6.3450	\$ 95,175
59	Mieco LLC	November	26	2022	15,000	\$6.3450	\$ 95,175
60	Mieco LLC	November	27	2022	15,000	\$6.3450	\$ 95,175
61	Mieco LLC	November	28	2022	15,000	\$6.3450	\$ 95,175
62	Mieco LLC	November	29	2022	15,000	\$5.7150	\$ 85,725
63	Mieco LLC	November	30	2022	15,000	\$6.3850	\$ 95,775
64	Mieco LLC Total	November		2022	449,997	\$4.9968	\$ 2,248,564
65	November 2022 Total				450,735	\$4.9964	\$ 2,252,069
66	Colorado Springs Utilities (Drennan Road) 1/	December		2022	305	\$6.4468	\$ 1,966
67	Colorado Springs Utilities (Drennan Road) 1/ Total	December		2022	305	\$6.4468	\$ 1,966
68	Xcel Energy (Watkins Air Blending) 2/	December		2022	1,414	\$6.4468	\$ 9,116
69	Xcel Energy (Watkins Air Blending) 2/ Total	December		2022	1,414	\$6.4468	\$ 9,116
70	Mieco LLC	December	29	2022	50,000	\$3.8950	\$ 194,750
71	Mieco LLC	December	30	2022	50,000	\$3.4800	\$ 174,000
72	Mieco LLC	December	31	2022	50,000	\$3.4800	\$ 174,000
73	Mieco LLC Total	December		2022	150,000	\$3.6183	\$ 542,750
74	December 2022 Total				151,719	\$3.6504	\$ 553,832
75	Colorado Springs Utilities (Drennan Road) 1/	January		2023	2,261	\$3.2144	\$ 7,268
76	Colorado Springs Utilities (Drennan Road) 1/ Total	January		2023	2,261	\$3.2144	\$ 7,268
77	Xcel Energy (Watkins Air Blending) 2/	January		2023	2,785	\$3.2144	\$ 8,952
78	Xcel Energy (Watkins Air Blending) 2/ Total	January		2023	2,785	\$3.2144	\$ 8,952

**Colorado Interstate Gas Company, L.L.C.
Operational Purchases Detail**

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
79	January 2023 Total				5,046	\$3.2144	\$ 16,220
80	Colorado Springs Utilities (Drennan Road) 1/	February		2023	1,053	\$2.2263	\$ 2,344
81	Colorado Springs Utilities (Drennan Road) 1/ Total	February		2023	1,053	\$2.2263	\$ 2,344
82	Xcel Energy (Watkins Air Blending) 2/	February		2023	4,924	\$2.2263	\$ 10,963
83	Xcel Energy (Watkins Air Blending) 2/ Total	February		2023	4,924	\$2.2263	\$ 10,963
84	February 2023 Total				5,977	\$2.2263	\$ 13,307
85	Colorado Springs Utilities (Drennan Road) 1/	March		2023	1,015	\$2.2352	\$ 2,269
86	Colorado Springs Utilities (Drennan Road) 1/ Total	March		2023	1,015	\$2.2352	\$ 2,269
87	Xcel Energy (Watkins Air Blending) 2/	March		2023	3,688	\$2.2352	\$ 8,243
88	Xcel Energy (Watkins Air Blending) 2/ Total	March		2023	3,688	\$2.2352	\$ 8,243
89	March 2023 Total				4,703	\$2.2352	\$ 10,512
90	Colorado Springs Utilities (Drennan Road) 1/	April		2023	545	\$1.9044	\$ 1,038
91	Colorado Springs Utilities (Drennan Road) 1/ Total	April		2023	545	\$1.9044	\$ 1,038
92	Xcel Energy (Watkins Air Blending) 2/	April		2023	2,209	\$1.9044	\$ 4,207
93	Xcel Energy (Watkins Air Blending) 2/ Total	April		2023	2,209	\$1.9044	\$ 4,207
94	April 2023 Total				2,754	\$1.9044	\$ 5,245
95	Colorado Springs Utilities (Drennan Road) 1/	May		2023	1,175	\$1.7965	\$ 2,111
96	Colorado Springs Utilities (Drennan Road) 1/ Total	May		2023	1,175	\$1.7965	\$ 2,111
97	Xcel Energy (Watkins Air Blending) 2/	May		2023	1,406	\$1.7965	\$ 2,526
98	Xcel Energy (Watkins Air Blending) 2/ Total	May		2023	1,406	\$1.7965	\$ 2,526
99	May 2023 Total				2,581	\$1.7965	\$ 4,637
100	Colorado Springs Utilities (Drennan Road) 1/	June		2023	523	\$1.9346	\$ 1,012
101	Colorado Springs Utilities (Drennan Road) 1/ Total	June		2023	523	\$1.9346	\$ 1,012
102	Xcel Energy (Watkins Air Blending) 2/	June		2023	1,368	\$1.9346	\$ 2,646
103	Xcel Energy (Watkins Air Blending) 2/ Total	June		2023	1,368	\$1.9346	\$ 2,646
104	June 2023 Total				1,891	\$1.9346	\$ 3,658
105	Total all Purchases				742,933	\$4.5076	\$ 3,348,812

1/ CIG purchases power from Colorado Springs Utilities for its Drennan Road facility. The Decatherm-equivalent costs are included in CIG's fuel tracker mechanism and are reported here for gas balancing purposes.

2/ CIG purchases power from Xcel Energy for its Watkins Air Blending facility. The Decatherm-equivalent costs are included in CIG's fuel tracker mechanism and are reported here for gas balancing purposes.

Colorado Interstate Gas Company, L.L.C.
Operational Sales Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
1		July		2022	-	\$	-
2		July		2022	-	\$	-
3	July 2022 Total				-	\$	-
4		August		2022	-	\$	-
5		August		2022	-	\$	-
6	August 2022 Total				-	\$	-
7		September		2022	-	\$	-
8		September		2022	-	\$	-
9	September 2022 Total				-	\$	-
10		October		2022	-	\$	-
11		October		2022	-	\$	-
12	October 2022 Total				-	\$	-
13		November		2022	-	\$	-
14		November		2022	-	\$	-
15	November 2022 Total				-	\$	-
16		December		2022	-	\$	-
		December		2022	-	\$	-
17	December 2022 Total				-	\$	-
18		January		2023	-	\$	-
19		January		2023	-	\$	-
20	January 2023 Total				-	\$	-
21		February		2023	-	\$	-
22		February		2023	-	\$	-
23	February 2023 Total				-	\$	-
24		March		2023	-	\$	-
25		March		2023	-	\$	-
26	March 2023 Total				-	\$	-
27		April		2023	-	\$	-
28		April		2023	-	\$	-
29	April 2023 Total				-	\$	-
30		May		2023	-	\$	-

Colorado Interstate Gas Company, L.L.C.
Operational Sales Detail

Line	Seller (a)	Month (b)	Day (c)	Year (d)	Quantity Dth (e)	Unit Price (\$Dth) (f)	Amount Paid (g)
31		May		2023	-	\$	-
32	May 2023 Total				-	\$	-
33		June		2023	-	\$	-
34		June		2023	-	\$	-
35	June 2023 Total				-	\$	-
36	Total all Sales				-	\$	-

Colorado Interstate Gas Company, L.L.C.
Line Pack and Net System Activity

Line No.	Month	Beginning Cumulative System Balance Activity Rec / (Pay) Dth (a)	Line Pack Increase / (Decrease) Dth (b)	System Storage Increase / (Decrease) Dth (c)	Net Shipper Transmission Imbalance Increase / (Decrease) Dth (d)	Current System Balance Activity Increase / (Decrease) Dth (e)	Ending Cumulative System Balance Activity Increase / (Decrease) Dth (f)	Index Price (g)	Revaluation Activity Amount (h)	Current Activity Amount (i)	Total Activity Amount (j)
1	Beginning Balance		282,196	477,755	(851,375)		(91,424)	\$ 7.1683			
2	July, 2022	(91,424)	(14,241)	(538,615)	368,912	(183,944)	(275,368)	\$ 6.6526	\$ 47,147	\$ (1,223,706)	\$ (1,176,559)
3	August	(275,368)	29,026	(51,161)	(48,844)	(70,979)	(346,347)	\$ 8.0832	\$ (393,941)	\$ (573,737)	\$ (967,678)
4	September	(346,347)	66,771	221,922	(395,725)	(107,032)	(453,379)	\$ 6.8216	\$ 436,951	\$ (730,129)	\$ (293,178)
5	October	(453,379)	(123,714)	(934,038)	1,160,065	102,313	(351,066)	\$ 4.8548	\$ 891,706	\$ 496,709	\$ 1,388,415
6	November	(351,066)	60,691	(199,475)	447,346	308,562	(42,504)	\$ 4.7489	\$ 37,178	\$ 1,465,330	\$ 1,502,508
7	December	(42,504)	4,186	(537,182)	728,694	195,698	153,194	\$ 6.4468	\$ (72,168)	\$ 1,261,626	\$ 1,189,458
8	January, 2023	153,194	(54,179)	1,095,965	(815,645)	226,141	379,335	\$ 3.2144	\$ (495,184)	\$ 726,908	\$ 231,724
9	February	379,335	(45,525)	293,255	(57,377)	190,353	569,688	\$ 2.2263	\$ (374,821)	\$ 423,783	\$ 48,962
10	March	569,688	35,381	684,668	(812,035)	(91,986)	477,702	\$ 2.2352	\$ 5,070	\$ (205,607)	\$ (200,537)
11	April	477,702	59,501	560,485	(453,825)	166,161	643,863	\$ 1.9044	\$ (158,024)	\$ 316,437	\$ 158,413
12	May	643,863	5,059	1,266,131	(955,654)	315,536	959,399	\$ 1.7965	\$ (69,473)	\$ 566,860	\$ 497,387
13	June	959,399	24,113	(704,103)	681,750	1,760	961,159	\$ 1.9346	\$ 132,493	\$ 3,405	\$ 135,898
14	Total - Current Activity		47,069	1,157,852	(152,338)	1,052,583			\$ (13,066)	\$ 2,527,879	\$ 2,514,813

Colorado Interstate Gas Company, L.L.C.
Net Fuel, LAUF and L&U Activity 1/

Line No.	Month	Beginning Balance Fuel and L&U Dth (a)	Net Fuel and L&U Retention (Gain)/Loss Dth (b)	Ending Cumulative Fuel & L&U Increase / (Decrease) Dth (c)	Index Price (d)	Revaluation Activity Amount on Fuel & L&U (e)	Current Activity Amount (f)	Total Activity Amount (g)
1	Beginning Balance		(459,154)	(459,154)	\$ 7.1683			
2	July, 2022	(459,154)	167,174	(291,980)	\$ 6.6526	\$ 236,786	\$ 1,112,142	\$ 1,348,928
3	August	(291,980)	72,990	(218,990)	\$ 8.0832	\$ (417,707)	\$ 589,993	\$ 172,286
4	September	(218,990)	110,887	(108,103)	\$ 6.8216	\$ 276,278	\$ 756,427	\$ 1,032,705
5	October	(108,103)	27,919	(80,184)	\$ 4.8548	\$ 212,617	\$ 135,541	\$ 348,158
6	November	(80,184)	74,600	(5,584)	\$ 4.7489	\$ 8,491	\$ 354,268	\$ 362,759
7	December	(5,584)	(7,844)	(13,428)	\$ 6.4468	\$ (9,481)	\$ (50,569)	\$ (60,050)
8	January, 2023	(13,428)	(151,358)	(164,786)	\$ 3.2144	\$ 43,405	\$ (486,525)	\$ (443,120)
9	February	(164,786)	(103,419)	(268,205)	\$ 2.2263	\$ 162,825	\$ (230,242)	\$ (67,417)
10	March	(268,205)	(30,654)	(298,859)	\$ 2.2352	\$ (2,387)	\$ (68,518)	\$ (70,905)
11	April	(298,859)	(218,405)	(517,264)	\$ 1.9044	\$ 98,863	\$ (415,930)	\$ (317,067)
12	May	(517,264)	(334,119)	(851,383)	\$ 1.7965	\$ 55,813	\$ (600,245)	\$ (544,432)
13	June	(851,383)	(147,694)	(999,077)	\$ 1.9346	\$ (117,576)	\$ (285,729)	\$ (403,305)
14	Total - Current Activity		(539,923)			\$ 547,927	\$ 810,613	\$ 1,358,540

1/ Fuel and L&U Retention (Gain)/Loss activity is net of FL&U cash-outs.

**Colorado Interstate Gas Company, L.L.C.
Capitalized Linepack and Other Gas Costs**

Line No.	Month	Capitalized Linepack and Base Gas Dth (a)	Index Price (b)	Capitalized Linepack and Base Gas Amount (c)	Other Gas Costs Dth (d)	Index Price (e)	Other Gas Costs Amount (f)
1	July, 2022	-	\$ 6.6526	\$ -	1,805	\$ 6.6526	\$ 12,008
2	August	755	\$ 8.0832	\$ 6,103	(5,308)	\$ 8.0832	\$ (42,906)
3	September	276	\$ 6.8216	\$ 1,883	160	\$ 6.8216	\$ 1,091
4	October	-	\$ 4.8548	\$ -	90	\$ 4.8548	\$ 437
5	November	-	\$ 4.7489	\$ -	105	\$ 4.7489	\$ 499
6	December	-	\$ 6.4468	\$ -	952	\$ 6.4468	\$ 6,137
7	January, 2023	-	\$ 3.2144	\$ -	117	\$ 3.2144	\$ 376
8	February	-	\$ 2.2263	\$ -	23	\$ 2.2263	\$ 51
9	March	-	\$ 2.2352	\$ -	39	\$ 2.2352	\$ 87
10	April	-	\$ 1.9044	\$ -	(298)	\$ 1.9044	\$ (568)
11	May	-	\$ 1.7965	\$ -	446	\$ 1.7965	\$ 801
12	June	1	\$ 1.9346	\$ 2	637	\$ 1.9346	\$ 1,232
13	Total	1,032		\$ 7,988	(1,232)		\$ (20,755)