

September 16, 2022

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly D. Bose, Secretary

Re: Correction to Annual Fuel and LUF True-up Filing;
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP22-1180-

Commissioners:

On August 31, 2022, Colorado Interstate Gas Company, L.L.C. ("CIG") submitted to the Federal Energy Regulatory Commission ("Commission") its Annual Fuel and LUF True-up Filing ("August Filing") in Docket No. RP22-1180-000 to update its fuel and lost and unaccounted for reimbursement percentages as a tariff record in CIG's Second Revised Volume No. 1 FERC Gas Tariff ("Tariff"). Subsequent to the submission of the August Filing, CIG discovered that the filed tariff record included a typographical error. Specifically, the total percentage shown for Incremental HP Gas Quality Control Fuel Gas Charge was shown as 0.44%. The correct total percentage is 0.45%. Consequently, CIG is submitting a substitute tariff record version for Part II, Section 2 to correct the percentage.¹

CIG apologizes for any confusion or inconvenience resulting from this correction. CIG respectfully requests a shortened comment period for this filing to facilitate CIG's receipt of an order so as to permit the timely assessment of the correct total percentage effective on October 1, 2022.

In accordance with the applicable provisions of Part 154 of the Commission's regulations, CIG is submitting an eTariff XML filing package, which includes the following:

- a) a transmittal letter; and
- b) clean and marked versions of the substitute tariff record in PDF format.

¹ CIG is submitting Version 51.1.0 of Part II, Section 2 – Fuel and L&U Rates to replace Version 51.0.0 of the same tariff record submitted previously with the August Filing. Consistent with the August Filing, this substitute tariff record is proposed with an effective date of October 1, 2022.

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY,
L.L.C.

By _____ /s/ _____
M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon each person designated on the official service list compiled by the Secretary in this proceeding.

Dated at Colorado Springs, Colorado as of this 16th day of September 2022.

/s/

M. Catherine Rezendes

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Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.46%	0.02%	0.48%
Lost, Unaccounted-For, and Other Fuel Gas	0.20%	0.14%	0.34%
Storage Fuel Gas	0.49%	0.02%	0.51%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.35%	0.52%	0.87%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.17%	0.17%	0.34%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.05%	-0.05%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	0.74%	-0.30%	0.44%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.39%	0.06%	0.45%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.4650%	-0.021%	0.489%
Lost, Unaccounted-For, and Other Fuel Gas	0.2015%	-0.1407%	0.3408%
Storage Fuel Gas	0.498%	-0.027%	0.541%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.3564%	0.5236%	0.8700%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.1723%	0.1708%	0.341%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.05%	-0.05%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	0.7406%	-0.301%	0.4407%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.392%	0.063%	0.4535%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).