

August 31, 2022

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Annual Fuel and LUF True-up Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP22-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff").

Part II: Stmt. of Rates Section 2 – Fuel and L&U Rates Version 51.0.0

This record reflects revised reimbursement percentages applicable to: (1) Lost, Unaccounted-For and Other Fuel Gas ("LUF"); (2) Transportation Fuel Gas; (3) Storage Fuel Gas; (4) Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas and Rate Schedule CS-1 Lost and Unaccounted-For Gas; (5) Lost, Unaccounted-For and Other Fuel Gas, and Incremental HP Gas Quality Control Fuel Gas Charge on the High Plains System, and (6) Totem Storage Fuel and Unaccounted-For Gas for the High Plains System.

Reason for Filing

Section 13 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly, changes to its Transportation Fuel Gas semi-annually,¹ and changes to its other transportation, compression service, and storage fuel and lost and unaccounted-for ("L&U") reimbursement percentages annually.²

¹ Sections 13.1 and 13.2 of CIG's GT&C require CIG to update its mainline fuel retention percentages twice annually to be effective on April 1 and October 1 and to update its LUF retention percentage quarterly to be effective January 1, April 1, July 1, and October 1.

² *Colorado Interstate Gas Co.*, 64 FERC ¶ 61,277 (1993); *Colorado Interstate Gas Co.*, 109 FERC ¶ 61,254 (2004).

CIG is herein filing to update all its fuel, LUF and L&U reimbursement percentages to be effective October 1, 2022. As further detailed below, the derivation of the reimbursement percentages includes current period reimbursement percentages, along with a true-up for the over- or under-collection of gas quantities for the period of January 1, 2021 through December 31, 2021 for Storage Fuel Gas; a true-up for the over- or under-collection of gas quantities for the period of January 1, 2022 through June 30, 2022 for Transportation Fuel Gas; a true-up for the over- or under-collection of gas quantities for the period from April 1, 2022 through June 30, 2022 for LUF; and, a true-up for the over- or under-collection of gas quantities for the period of July 1, 2021 through June 30, 2022 for all other fuel and L&U items.³

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations⁴ and Section 13 of CIG's GT&C, to revise its reimbursement percentages to reflect the new quarterly LUF reimbursement percentage, the semi-annual Transportation Fuel Gas reimbursement percentage, the annual Storage Fuel Gas reimbursement percentage, the annual Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas and Lost and Unaccounted for Gas reimbursement percentages, the annual High Plains System Transportation Fuel Gas⁵ and Lost and Unaccounted-For and Other Fuel Gas reimbursement percentage, the annual Totem Storage Fuel and Unaccounted-For Gas, and the annual Incremental High Plains Gas Quality Control ("GQC") Fuel Gas Charge reimbursement percentages. Lastly, this filing reports, for informational purposes, the Spruce Hill Electric Power Costs that are paid by the shipper utilizing the Spruce Hill GQC facilities.

LUF Reimbursement Percentage

As described in Section 13.5(a) of CIG's GT&C, the LUF gas imbalance is the difference between actual LUF used and LUF volumes retained from shippers as computed on a monthly basis. Section 13.2 of CIG's GT&C requires CIG to update its LUF retention percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of July 2020 through March 2021. Although LUF

³ *Colorado Interstate Gas Co.*, 112 FERC ¶ 61,356 (2005); *Colorado Interstate Gas Co.*, 115 FERC ¶ 61,322 (2006).

⁴ 18 C.F.R. §§ 154.201-154.210 (2021).

⁵ The High Plains System currently does not have any compression facilities; therefore, the annual reimbursement percentage remains at 0.00%.

percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.⁶

On May 26, 2022, CIG filed in Docket No. RP22-935-000 to decrease the total LUF reimbursement percentage from 0.18% to 0.08% for the three-month period from July 1, 2022 through September 30, 2022. The Commission accepted that filing in a June 15, 2022 Letter Order.⁷

The revised LUF reimbursement percentages proposed herein seek to recover LUF that will occur over the three-month period beginning October 1, 2022. The total LUF reimbursement percentage, including the current period from October 2022 through December 2022 and true-up volumes from prior periods, is proposed to be 0.34%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained as follows:

- The LUF current reimbursement percentage increases from 0.15% to 0.20% based on LUF experienced during the twelve-month period July 1, 2021 to June 30, 2022.⁸ Section 13.2 of CIG's GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.
- The comparison of LUF consumed during the three months ending June 30, 2022 to the actual LUF quantities retained during that same period, including prior period adjustments, reveals an under-collection of gas quantities of 215,116 Dth.⁹ Also, a comparison of true-up quantities sought in Docket No. RP22-600-000 to true-up quantities retained indicates an over-collection of 5,239 Dth.¹⁰ The net of these is an under-collection of 209,877 Dth which CIG proposes to receive from its shippers through a 0.14% true-up percentage.
- The sum of the current period reimbursement percentage and the true-up percentage results in a total LUF reimbursement percentage for the three-month period beginning October 1, 2021 of 0.34%.

⁶ See Appendix A, Schedule 3.

⁷ *Colorado Interstate Gas Co.*, Docket No. RP22-935-000 (June 15, 2022) (unpublished letter order).

⁸ See Appendix A, Schedule 1.

⁹ See Appendix A, Schedule 2, line 13, column (f).

¹⁰ See Appendix A, Schedule 2, line 20, column (c).

Transportation Fuel Gas

On February 25, 2022, CIG filed in Docket No. RP22-600-000 to increase its total Transportation Fuel Gas reimbursement percentage to 0.49% for the six-month period from April 1, 2022 through September 30, 2022. The revised Transportation Fuel Gas reimbursement percentages proposed herein seek to recover fuel gas consumption that will occur over the six-month period beginning October 1, 2022. The total Transportation Fuel Gas reimbursement percentage including the current period from October 2022 through March 2023 and any true-up volumes from prior periods is proposed to be 0.48% which represents a decrease of 0.01% from the current total reimbursement of 0.49%. The derivation of this reimbursement percentage is detailed in Appendix H of the attached work papers and explained as follows:

- The Transportation Fuel Gas current reimbursement percentage decreased from 0.50% to 0.46% based on fuel burned during the same six-month time period from the previous year that these current reimbursement percentages are proposed to be in effect (October 1, 2022 through March 31, 2023).¹¹
- The comparison of Transportation Fuel Gas consumed during the six months ending June 30, 2022 to the actual fuel gas quantities retained during that same period with prior period adjustments for the previous six month period reveals an under-collection of gas quantities of 38,411 Dth.¹² Also, a comparison of true-up quantities sought in the past two fuel filings (Docket Nos. RP21-1060-000 and RP22-600-000) to true-up quantities retained indicates an under-collection of 7,455 Dth.¹³ The sum of these results in an under-collection of 45,866 Dth resulting in a 0.02% true-up reimbursement percentage.¹⁴
- The sum of the current period reimbursement percentage and the true-up percentage results in a total Transportation Fuel Gas reimbursement percentage for the six-month period beginning October 1, 2022 of 0.48%.

Storage Fuel Gas

The total Storage Fuel Gas reimbursement percentage, current period and volumetric true-up, calculated based on the three most recent calendar years of

¹¹ See Appendix H, Schedule 1, line 4.

¹² See Appendix H, Schedule 2, line 16, column (h).

¹³ See Appendix H, Schedule 2, line 33, column (c).

¹⁴ See Appendix H, Schedule 1, lines 5-10.

data reflects an increase of 0.10%, from 0.41% to 0.51%, to be effective October 1, 2022. The derivation of this reimbursement percentage is detailed in Appendix I of the attached work papers.

- As shown on Appendix I, Schedule 1, lines 1-4, the Storage Fuel Gas current reimbursement percentage is 0.49%, an increase from 0.48%.
- The comparison of Storage Fuel Gas consumed during the twelve months ending December 31, 2021 to current period fuel gas quantities retained during that time reveals an under-collection of gas quantities of 24,206 Dth.¹⁵ Also, a comparison of true-up quantities sought in the past two annual fuel filings (Docket Nos. RP20-1128-000 and RP21-1060-000) to true-up quantities retained indicates an over-collection of 7,826 Dth.¹⁶ The sum of these components results in a volumetric true-up quantity of 16,381 Dth to be recovered through a 0.02% true-up reimbursement percentage effective October 1, 2022.¹⁷
- The sum of the current Storage Fuel Gas requirement of 0.49% and the true-up reimbursement of 0.02% results in a total Storage Fuel Gas reimbursement percentage of 0.51%.

Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas

Calculated based on the twelve months of data ending June 30, 2022, the total Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas reimbursement percentage ("Rate Schedule CS-1 Fuel"), current period and volumetric true-up, reflects a decrease of 0.13%, from 1.00% to 0.87%, to be effective October 1, 2022. The derivation of this reimbursement percentage is detailed in Appendix J of the attached work papers.

- The current Rate Schedule CS-1 Fuel is proposed to be 0.35% which is a decrease of 0.29% from the current reimbursement percentage of 0.64%.
- The comparison of Rate Schedule CS-1 fuel gas consumed during the twelve months ending June 30, 2022 to current period fuel gas quantities retained during that same period reveals an over-collection of gas quantities of 6,109 Dth.¹⁸ Also, a comparison of true-up quantities sought in the previous two annual filings (Docket Nos. RP20-1128-000 and RP21-1060-

¹⁵ See Appendix I, Schedule 2, line 13, column (f).

¹⁶ See Appendix I, Schedule 2, line 29, column (c).

¹⁷ See Appendix I, Schedule 1, lines 6-11.

¹⁸ See Appendix J, Schedule 2, line 13, column (e).

000) to true-up quantities retained reveals an under-collection of 24,348 Dth.¹⁹ The sum of these components results in a volumetric true-up quantity of 18,239 Dth and results in a 0.52% fuel true-up reimbursement percentage.²⁰

- The sum of the current Rate Schedule CS-1 Fuel requirement of 0.35% and the true-up requirement of 0.52% results in a total Rate Schedule CS-1 Fuel retention percentage of 0.87%.

Rate Schedule CS-1 Service Lost and Unaccounted-For Gas

Calculated based on the twelve months of L&U data ending June 30, 2022, the total Rate Schedule CS-1 L&U reimbursement percentage, current and volumetric true-up, reflects an increase from 0.31% to 0.34% to be effective October 1, 2022. As just explained, there was a significant decrease in throughput without a proportionate decrease in fuel used; however, with respect to L&U, the amount of L&U experienced decreased proportionately with the actual throughput minimizing the impact of the decrease in throughput. The derivation of this reimbursement percentage is detailed in Appendix J of the attached work papers.

- The annual Rate Schedule CS-1 L&U current reimbursement percentage is proposed to be 0.17%, which is a decrease of 0.06% from the current reimbursement percentage of 0.23%.
- The comparison of Rate Schedule CS-1 L&U experienced during the twelve months ending June 30, 2022 to current period L&U quantities retained during that time reveals an over-collection of gas quantities of 726 Dth.²¹ Also, a comparison of true-up quantities sought in the past two annual fuel filings (Docket Nos. RP20-1128-000 and RP21-1060-000) to true-up quantities retained reveals an under collection of 6,496 Dth.²² The sum of these components produces a volumetric true-up quantity of 5,770 Dth²³ and results in a 0.17% reimbursement percentage.²⁴

¹⁹ See Appendix J, Schedule 2, line 29, column (c).

²⁰ See Appendix J, Schedule 1, lines 7-11.

²¹ See Appendix J, Schedule 5, line 13, column (e).

²² See Appendix J, Schedule 5, line 29, column (c).

²³ See Appendix J, Schedule 3, line 8, column (b).

²⁴ See Appendix J, Schedule 3, line 9, column (b) divided by line 10, column (b).

- The sum of the current Rate Schedule CS-1 L&U requirement of 0.17% and the true-up requirement of 0.17% results in a total Rate Schedule CS-1 L&U reimbursement percentage of 0.34%.

High Plains System – Transportation Fuel Gas

Currently, there is no compression on the High Plains system. Therefore, the transportation fuel reimbursement rate remains at 0.00%.

High Plains System - Lost, Unaccounted-For, and Other Fuel Gas

The total High Plains System – Lost, Unaccounted-For, and Other Fuel Gas (“High Plains L&U”) reimbursement percentage, including the current and volumetric true-up components, is calculated based on the twelve months of data ending June 30, 2022 and remains at 0.00%, to be effective October 1, 2022. The derivation of this reimbursement percentage is detailed in Appendix K of the attached work papers.

- The High Plains L&U current reimbursement percentage is proposed to be 0.05%, which is unchanged from the existing rate of 0.05%.
- CIG over-collected 189,930 Dth relative to the L&U experienced during the twelve months ending June 30, 2022.²⁵ In addition, a comparison of true-up quantities sought in the past two annual filings (Docket Nos. RP20-1128-000 and RP21-1060-000) to true-up quantities retained shows an under-collection of 34,798 Dth.²⁶ The sum of these components results in a volumetric true-up quantity of negative 155,132 Dth.²⁷ As required by Section 13.5(a)(iii) of the GT&C of CIG’s Tariff, CIG will apply 139,956 Dth of this over-collection to the volumetric true-up percentage and carry forward the remaining over recovered L&U quantity of 15,175 Dth to future periods.²⁸ In Docket No. RP21-1060-000, CIG carried forward an over recovered L&U quantity of 439,390 Dth to future periods. This total will continue to be carried forward to future periods and will be added to the 15,175 Dth referenced above. As a result, the High Plains L&U true-up percentage will remain at negative 0.05%.²⁹

²⁵ See Appendix K, Schedule 3, line 13, column (e).

²⁶ See Appendix K, Schedule 3, line 29, column (c).

²⁷ See Appendix K, Schedule 2, line 8, column (b).

²⁸ This is the quantity required to be carried forward to achieve an overall 0.0% High Plains L&U reimbursement percentage.

²⁹ See Appendix K, Schedule 2, lines 8-12.

- The sum of the current High Plains L&U reimbursement percentage and the true-up reimbursement percentage results in a total High Plains L&U reimbursement percentage of 0.00%.

High Plains System – Incremental Gas Quality Control Fuel Gas Charge

The total High Plains System – Incremental Gas Quality Control Fuel Gas Charge (“High Plains GQC Fuel”) reimbursement percentage, including the current and volumetric true-up components, is calculated based on the twelve months of data ending June 30, 2022, and is proposed to increase to 0.45% effective October 1, 2022. The derivation of this reimbursement percentage is detailed in Appendix K of the attached work papers.

- The High Plains GQC Fuel current reimbursement percentage is proposed to be 0.39% reflecting an increase of 0.07% from the existing percentage of 0.32% calculated in CIG’s last annual fuel filing in Docket No. RP21-1060-000.
- CIG under-collected 9,160 Dth relative to the volume of High Plains GQC Fuel consumed during the twelve months ending June 30, 2022.³⁰ Additionally, a comparison of true-up quantities sought in the past two annual fuel filings (Docket Nos. RP20-1128-000 and RP21-1060-000) to true-up quantities retained reveals an over-collection of 1,134 Dth.³¹ The net of these components results in an under-collected quantity of 8,026 Dth to be collected through a true-up percentage of 0.06%.³² This true-up percentage is an increase of 0.03% from the currently effective true-up percentage of 0.03%.
- The sum of the High Plains GQC Fuel current and true-up reimbursement percentages results in a total High Plains GQC Fuel reimbursement percentage of 0.45%.

Spruce Hill Electric Power Costs

In its certificate filing in Docket No. CP10-486-000,³³ CIG proposed to pass through electric costs required to operate the compression necessary for GQC on the Spruce Hill lateral on a dollar-for-dollar basis. Therefore, no true-up or reimbursement percentage is necessary for these costs. However, CIG is

³⁰ See Appendix K, Schedule 5, line 13, column (e).

³¹ See Appendix K, Schedule 5, line 29, column (c).

³² See Appendix K, Schedule 4, lines 5-10.

³³ See *Colorado Interstate Gas Co.*, 134 FERC ¶ 61,198 (2011).

required to report such costs on an annual basis. Appendix K, Schedule 7 of this filing contains the monthly costs for the twelve-month period from July 2021 through June 2022.

High Plains System -Totem Storage Fuel and Unaccounted-For Gas

Based on the twelve months of data ending June 30, 2022, the total High Plains System - Totem Storage Fuel and Unaccounted-For Gas (“Totem Storage Fuel”) reimbursement percentage including the current and volumetric true-up components reflects a decrease of 0.63% from 1.07% to .44% to be effective October 1, 2022. The derivation of this reimbursement percentage is detailed in Appendix K of the attached work papers. The primary reason for the decrease in the reimbursement percentage is the fact that injections into Totem Gas Storage increased by about 20% and the Fuel consumed did not increase proportionately.

- The Totem Storage Fuel current fuel reimbursement percentage is proposed to be 0.74% and reflects a decrease of 0.32% from the 1.06% calculated in CIG’s last annual fuel filing in Docket No. RP21-1060-000.
- The comparison of Totem Storage Fuel during the twelve months ending June 30, 2022 to the current Totem Storage Fuel gas quantities retained during that time reveals an over-collection of 43,206 Dth.³⁴ Also, a comparison of true-up quantities sought in the past two annual fuel filings (Docket Nos. RP20-1128-000 and RP21-1060-000) to true-up quantities retained reveals an under-collection of 3,441 Dth.³⁵ The sum of these components results in a volumetric true-up quantity of negative 39,765 Dth³⁶ producing a negative 0.30% reimbursement percentage.³⁷
- The sum of the current Totem Storage Fuel reimbursement percentage and the true-up retention percentage results in a total Totem Storage Fuel reimbursement percentage of 0.44%.

³⁴ See Appendix K, Schedule 9, line 13, column (h).

³⁵ See Appendix K, Schedule 9, line 29, column (c).

³⁶ See Appendix K, Schedule 8, line 10, column (b).

³⁷ See Appendix K, Schedule 8, lines 7-12.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2021), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,³⁸ CIG is submitting an eTariff filing XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-K in PDF format; and
- iii) clean and marked versions of the tariff record.

CIG respectfully requests that the Commission accept the tendered tariff record for filing and permit it to become effective on October 1, 2022, which is not less than 30 days nor more than 60 days from the date of the filing. To the extent the Commission allows the revised tariff provisions to go into effect without change, CIG hereby moves to place the tendered tariff provisions into effect at the end of a minimal suspension period, if any, specified in a Commission order.

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2021)).

³⁸ 18 C.F.R. §§ 154.201 – 154.603 (2021).

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 31st day of August 2022.

/s/

M. Catherine Rezendes

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Colorado Interstate Gas Company, L.L.C.
Docket No. RP22-____

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Colorado Interstate Gas Company, L.L.C.

Docket No. RP22-____

Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description (a)	October 2022 - December 2022 (b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	308,034
3	LUF-Related Throughput ²	154,555,092
4	LUF Reimbursement Percentage [line 2 / line 3]	0.20%
5	Volumetric True-Up Reimbursement Calculation	April 2022 - June 2022
6	Current Period Quantity Under/(Over) Collected ³	215,116
7	Prior Period Quantity to True-up ⁴	(5,239)
8	Total Quantity to be Trued Up [Line 6 + Line 7]	209,877
9	Total Quantity to be trued up this period (line 8)	209,877
10	LUF-Related Quarterly Throughput ²	154,555,092
11	LUF Volumetric True-up Reimbursement Percentage [line 9 / line 10]	0.14%

Notes:

- 1) Appendix A, Schedule 3, line 13 divided by four
- 2) Appendix F, Schedule 1, line 90, Page 2 of 2, column (q).
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage¹	Current Period LUF Retained	Net LUF Loss/(Gain)²	Prior Period Adjustments³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	July-21				(0)	(0)
2	August-21				(0)	(0)
3	September-21				(0)	(0)
4	October-21				0	0
5	November-21				(0)	(0)
6	December-21				0	0
7	January-22				1,576	1,576
8	February-22				1,094	1,094
9	March-22				(3,402)	(3,402)
10	April-22	0.17%	75,721	131,346		55,625
11	May-22	0.17%	81,633	144,402		62,769
12	June-22	0.17%	80,273	177,727		97,454
13	Total		237,627	453,475	(732)	215,116
True-up Under/(Over) Collected Quantities						
	Month	True-up Reimbursement Percentage⁴	True-up Quantity Retained			
	(a)	(b)	(c)			
14	April-22	0.01%	5,076			
15	May-22	0.01%	5,290			
16	June-22	0.01%	5,416			
17	Total		15,782			
18	Quarterly Total (lines 14 thru 16)		15,782			
19	True-up Quantity Sought in RP22-600 ⁵		10,543			
20	True-up Remaining [line 19 - line 18]		(5,239)			

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13.
- 3) Prior period adjustments made after the submission of the "Semi-Annual Transportation Gas; Quarterly Lost, Unaccounted-for Gas and Other Fuel Gas Reimbursement Percentage Filing," Docket No. RP22-600-000 (Feb. 25, 2022) ("February 2022 Filing"). No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of the February 2022 Filing.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See "Quarterly LUF True-up Filing," Appendix A, Schedule 1, line 10, column (b), Docket No. RP22-600-000 (Feb. 25, 2022).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	472,960	476,659	479,988	439,522	480,799	488,046	529,670	587,678	474,213	516,190	457,569	503,219	5,906,513
	Reductions													
2	FERC Account 810 - Compressor Station Fuel	281,676	282,402	273,946	259,407	238,724	245,872	307,256	279,616	246,516	252,807	263,508	279,208	3,210,938
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	0	746	237	0	1,744	0	0	0	0	0	0	27	2,754
5	FERC Account 812 - Other Utility Operations (Totem)	1,054	607	1,075	1,405	1,380	1,495	1,455	616	652	533	570	874	11,716
6	High Plains System L&U ³	12,082	(6,422)	18,920	21,129	10,421	13,953	27,623	8,646	11,069	16,089	5,364	1,082	139,956
7	CS-1 L&U ⁴	182	1,684	(182)	301	160	1,028	693	921	708	268	187	129	6,079
8	Total Reductions	294,994	279,017	293,996	282,242	252,429	262,348	337,027	289,799	258,945	269,697	269,629	281,320	3,371,443
9	LUF [line 1 - line 8]	177,966	197,642	185,992	157,280	228,370	225,698	192,643	297,879	215,268	246,493	187,940	221,899	2,535,070
10	Net Thermal Equivalent of Processing Revenues ⁵	(156,598)	(133,561)	(96,845)	(80,333)	(72,164)	(84,357)	(148,806)	(163,813)	(173,474)	(115,714)	(43,926)	(44,950)	(1,314,541)
11	Electric Commodity Expense ⁶ (Dth-Equivalent)	290	262	233	193	214	788	2,765	2,285	2,844	567	388	778	11,607
12	Processing Revenues Less Electric Commodity Expenses	(156,308)	(133,299)	(96,612)	(80,140)	(71,950)	(83,569)	(146,041)	(161,528)	(170,630)	(115,147)	(43,538)	(44,172)	(1,302,934)
13	Net LUF Loss/(Gain) [line 9 + line 12]	21,658	64,343	89,380	77,140	156,420	142,129	46,602	136,351	44,638	131,346	144,402	177,727	1,232,136
	Less:													
14	LUF Quantities Retained and carried forward Previous Filings	21,658	64,343	89,380	77,140	156,420	142,129	45,026	135,257	48,040	75,721	81,633	80,273	1,017,020
15	Net LUF Loss/(Gain) [line 13 - line 14]	(0)	(0)	(0)	0	(0)	0	1,576	1,094	(3,402)	55,625	62,769	97,454	215,116

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix K, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Colorado Interstate Gas Co., 109 FERC ¶ 61,253 (2004), CS-1 L&U reimbursement will be collected and tracked separately and thus, is excluded from CIG's transportation LUF calculations. Please see Appendix J, Schedule 4 for the supporting Rate Schedule CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, line 11. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF quantities that would otherwise be required. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would have been required to be retained.
- 6) From Appendix G, Schedule 1, line 3. Pursuant to Colorado Interstate Gas Co., Docket No. CP03-7-001 (Nov. 25, 2003) (unpublished letter agreement), electric commodity expenses from certain facilities will be include in the LUF calculations as incurred.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP22-__

Appendix B

Physical and Transactional Gas Balance

**Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance**

Receipts (Dth)														
Line No.	Transactional Item	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	10,723,926	10,986,168	11,326,025	9,583,592	15,438,313	16,425,835	20,203,292	19,763,877	14,713,982	10,459,578	11,282,430	10,374,295	161,281,313
3	NNT-2	101,509	117,510	102,640	67,247	51,104	99,408	155,006	114,449	98,281	120,017	153,445	104,184	1,284,800
4	TF-1	47,893,441	47,740,371	46,538,065	45,062,401	46,317,364	51,901,636	53,894,431	48,454,595	48,519,429	41,577,818	44,051,533	44,485,226	566,436,310
5	TF-4	94,922	105,090	102,360	125,385	146,000	164,176	143,778	164,362	166,310	189,240	161,169	106,320	1,669,112
6	TF-HP	28,713,465	26,180,368	23,388,889	24,867,611	25,731,495	25,242,099	26,196,511	25,996,348	28,028,901	26,552,035	27,495,128	25,698,311	314,091,161
7	TI-HP	1,572,104	1,581,740	1,159,436	1,175,129	768,668	772,999	38,600	11,100	11,450	12,800	11,200	2,400	7,117,626
8	TI-1	1,105,260	1,327,361	1,375,689	1,232,273	1,236,042	1,489,907	1,466,152	1,079,435	1,384,339	1,339,992	1,379,992	915,783	15,332,225
9	PAL-1	44,795	154,970	109,570	150,328	150,640	145,332	67,500	-	200,000	774,040	930,866	1,003,944	3,731,985
10	PAL-A	-	-	-	-	-	2,800	6,000	14,288	-	4,523	7,376	-	34,987
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
12	HUB-1	10,000	135,010	163,186	10,000	133,900	237,050	191,173	113,020	247,025	128,000	26,000	10,000	1,404,364
13	CS-1	139,478	846,208	189,982	217,303	56,917	423,850	618,714	294,165	360,135	107,982	157,662	62,998	3,475,394
14	Total Rate Schedule Receipts	90,398,900	89,174,796	84,455,842	82,491,269	90,030,443	96,905,092	102,981,157	96,005,639	93,729,852	81,266,025	85,656,801	82,763,461	1,075,859,277
15	OBA	(5,012,411)	(4,634,592)	(3,341,157)	(4,002,704)	(3,365,453)	(3,879,472)	(3,088,159)	(925,370)	(1,647,323)	(5,007,186)	(1,951,604)	(1,589,264)	(38,444,695)
16	WIC (Operational Loop of CIG)	4,864,901	4,521,701	4,513,630	4,463,101	4,518,630	4,568,401	4,554,101	4,031,188	4,497,501	4,324,230	4,668,647	4,418,047	53,944,078
17	CIG Operational Storage Withdrawals	(1,967,034)	(1,440,038)	(1,925,428)	(1,836,124)	(2,745,881)	(2,339,516)	(2,316,584)	(2,179,243)	(2,047,155)	(1,426,143)	(669,676)	(1,052,049)	(21,944,871)
18	Backhaul Transportation Transactions or Other Exceptions	(9,102,603)	(11,076,367)	(8,928,958)	(3,685,068)	(16,673,017)	(17,100,704)	(17,265,068)	(20,532,597)	(16,462,114)	(5,933,701)	(17,375,515)	(19,459,504)	(163,595,216)
19	Make-up Purchases	-	-	-	-	79,273	-	-	-	-	-	-	-	79,273
20	Net Linepack Decrease	-	66,789	-	376,304	20,585	371,488	551,966	80,130	-	-	106,298	-	1,573,560
21	Total System Receipts	79,181,753	76,612,289	74,773,929	77,806,778	71,864,580	78,525,289	85,417,413	76,479,747	78,070,761	73,223,225	70,434,951	65,080,691	907,471,406
Deliveries (Dth)														
Line No.	Transactional Item	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
22	Rate Schedule													
22	NNT-1	6,714,925	6,940,568	7,315,881	8,571,009	13,030,204	20,479,330	27,036,693	23,835,943	17,053,004	14,208,436	9,850,678	5,893,318	160,929,989
23	NNT-2	32,012	34,100	30,791	48,503	87,634	197,526	307,442	216,762	169,721	62,923	61,537	28,141	1,277,092
24	TF-1	50,323,014	49,959,460	49,066,852	47,337,123	49,069,564	54,243,613	56,555,897	51,135,670	50,454,211	43,509,617	46,187,609	46,198,321	594,040,951
25	TF-4	94,178	104,284	101,610	124,553	144,970	162,998	142,972	162,608	165,358	187,980	160,084	105,600	1,657,195
26	TF-HP	29,090,986	26,637,117	23,857,549	25,548,880	25,722,942	25,162,406	26,454,304	26,411,838	28,003,505	26,526,809	27,462,287	25,693,865	316,572,488
27	TI-HP	1,592,273	1,611,748	1,193,655	1,218,460	811,047	801,251	92,400	63,150	64,450	58,250	54,750	37,450	7,598,884
28	TI-1	1,100,828	1,272,419	1,310,643	1,228,979	1,232,800	1,461,814	1,738,130	1,192,810	1,472,140	1,486,653	1,493,466	1,212,547	16,203,229
29	PAL-1	278,055	289,575	245,557	315,675	525,640	682,611	202,500	82,500	304,800	416,267	146,327	202,770	3,692,777
30	PAL-A	389,441	458,491	233,847	5,949	140,028	353,164	211,607	41,254	103,220	189,104	308,972	239,719	2,674,796
31	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
32	HUB-1	10,000	135,010	163,186	10,000	133,900	233,950	191,173	113,020	247,025	128,000	26,000	10,000	1,401,264
33	CS-1	138,810	841,446	189,067	213,260	56,171	418,303	605,914	290,314	355,421	106,566	155,598	62,172	3,433,042
34	Total Rate Schedule Deliveries	89,764,522	88,284,218	83,708,638	84,622,391	90,954,900	104,196,966	113,539,032	103,545,869	98,392,855	86,880,605	85,907,308	79,683,903	1,109,481,207
System Fuel:														
35	FERC Account 810 - Compressor Station Fuel	281,676	282,402	273,946	259,407	238,724	245,872	307,256	279,616	246,516	252,807	263,508	279,208	3,210,938
36	FERC Account 811 - Products Extraction	63,916	61,145	48,736	40,109	35,645	36,325	61,072	68,152	60,137	58,135	33,901	33,402	600,675
37	FERC Account 812 - Capitalized Gas	-	746	237	-	1,744	-	-	-	-	-	-	27	2,754
38	FERC Account 812 - Other Utility Operations (excluding Totem)	45,421	32,465	41,225	47,271	49,493	55,261	65,960	64,162	53,927	49,663	65,363	39,193	609,404
39	FERC Account 812 - Other Utility Operations (Totem)	1,054	607	1,075	1,405	1,380	1,495	1,455	616	652	533	570	874	11,716
40	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Fuel	392,067	377,365	365,219	348,192	326,986	338,953	435,743	412,546	361,232	361,138	363,342	352,704	4,435,487
42	OBA	(3,877,902)	(4,317,919)	(2,553,382)	(3,559,322)	(1,903,282)	(3,911,422)	(2,884,181)	(177,072)	(1,758,986)	(5,737,214)	(3,237,792)	(1,885,719)	(35,804,193)
43	WIC (Operational Loop of CIG)	4,864,901	4,521,701	4,513,630	4,463,101	4,518,630	4,517,310	4,550,878	4,034,436	4,510,924	4,337,220	4,682,070	4,435,417	53,950,218
44	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Backhaul Transportation Transactions or Other Exceptions	(12,077,671)	(12,352,370)	(11,410,818)	(8,158,914)	(22,186,467)	(26,765,611)	(30,317,986)	(31,511,164)	(23,553,816)	(12,828,319)	(17,374,204)	(17,724,652)	(226,261,991)
46	Make-up Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Net Linepack Increase	34,943	-	35,873	-	-	-	-	-	5,570	54,743	-	68,523	199,652
48	Total System Deliveries	79,100,860	76,512,995	74,659,160	77,715,448	71,710,767	78,376,196	85,323,486	76,304,615	77,957,780	73,068,173	70,340,724	64,930,176	906,000,380
49	L&U Loss/(Gain) [Line 21 - Line 48]	80,893	99,294	114,769	91,330	153,813	149,093	93,927	175,132	112,981	155,052	94,227	150,515	1,471,026
50	Total Compressor Fuel and LUF [Line 41 + Line 49]	472,960	476,659	479,988	439,522	480,799	488,046	529,670	587,678	474,213	516,190	457,569	503,219	5,906,513

Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance

Line No.	Item (a)	Receipts (Dth)												Total (n)
		Jul-21 (b)	Aug-21 (c)	Sep-21 (d)	Oct-21 (e)	Nov-21 (f)	Dec-21 (g)	Jan-22 (h)	Feb-22 (i)	Mar-22 (j)	Apr-22 (k)	May-22 (l)	Jun-22 (m)	
1	State:													
2	Colorado	69,680,820	67,799,909	65,306,995	66,812,413	61,007,273	64,876,928	67,048,337	61,380,036	65,211,903	62,581,742	61,999,629	58,037,870	771,743,855
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Oklahoma	859,980	877,772	850,811	863,781	809,067	810,803	842,919	658,736	730,083	799,339	846,543	803,574	9,753,408
5	Texas	-	-	-	2,801	405,293	193,983	211,418	121,807	9,417	44	0	47	944,811
6	Utah	772,251	745,452	759,971	768,625	778,952	778,812	775,377	702,506	774,825	749,833	773,094	751,396	9,131,093
7	Wyoming	7,316,548	6,679,652	7,255,789	7,639,772	7,335,363	6,862,412	8,398,121	6,972,907	6,414,842	5,616,530	5,912,224	5,077,761	81,481,921
8	Total Receipts	78,629,600	76,102,786	74,173,566	76,087,392	70,335,948	73,522,938	77,276,171	69,835,992	73,141,070	69,747,488	69,531,490	64,670,648	873,055,087
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Storage Withdrawal	552,153	442,714	600,363	1,343,083	1,508,048	4,630,863	7,589,275	6,563,625	4,929,691	3,475,737	797,164	410,044	32,842,759
11	Net Linepack Decrease	-	66,789	-	376,304	20,585	371,488	551,966	80,130	-	-	106,298	-	1,573,560
12	Total System Receipts	79,181,753	76,612,289	74,773,929	77,806,778	71,864,580	78,525,289	85,417,413	76,479,747	78,070,761	73,223,225	70,434,951	65,080,691	907,471,406
Line No.	Item	Deliveries (Dth)												Total
		Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	
13	Colorado	52,030,400	49,782,338	47,422,821	52,210,687	50,734,449	58,837,122	65,811,719	57,554,983	58,532,709	51,514,052	44,943,221	38,852,986	628,227,488
14	Kansas	1,600,392	1,607,333	2,100,468	1,395,299	739,122	671,979	1,171,374	1,067,898	1,274,853	1,617,294	1,484,280	1,669,838	16,400,130
15	Oklahoma	4,776,669	4,835,665	5,681,543	6,457,037	5,562,773	4,549,687	3,332,019	4,128,298	5,420,904	5,349,582	5,523,871	5,302,728	60,920,775
16	Texas	3,645,295	3,775,216	2,647,549	1,449,561	927,132	1,540,310	1,215,053	1,295,341	1,585,160	2,243,632	2,313,612	2,399,840	25,037,700
17	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Wyoming	12,092,704	11,694,297	12,094,769	12,856,816	10,974,463	11,421,950	12,411,847	10,850,053	9,574,764	11,030,167	11,602,107	11,068,923	137,672,861
19	Total Deliveries	74,145,461	71,694,849	69,947,151	74,369,399	68,937,939	77,021,048	83,942,012	74,896,572	76,388,391	71,754,726	65,867,091	59,294,316	868,258,954
System Fuel:														
20	FERC Account 810 - Compressor Station Fuel	281,676	282,402	273,946	259,407	238,724	245,872	307,256	279,616	246,516	252,807	263,508	279,208	3,210,938
21	FERC Account 811 - Products Extraction	63,916	61,145	48,736	40,109	35,645	36,325	61,072	68,152	60,137	58,135	33,901	33,402	600,675
22	FERC Account 812 - Capitalized Gas	-	746	237	-	1,744	-	-	-	-	-	-	27	2,754
23	FERC Account 812 - Other Utility Operations (Excluding Totem)	45,421	32,465	41,225	47,271	49,493	55,261	65,960	64,162	53,927	49,663	65,363	39,193	609,404
24	FERC Account 812 - Other Utility Operations (Totem)	1,054	607	1,075	1,405	1,380	1,495	1,455	616	652	533	570	874	11,716
25	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Total Fuel	392,067	377,365	365,219	348,192	326,986	338,953	435,743	412,546	361,232	361,138	363,342	352,704	4,435,487
27	Total Storage Injection	4,528,389	4,440,781	4,310,918	2,997,857	2,445,843	1,016,195	945,731	995,496	1,202,586	897,566	4,110,292	5,214,633	33,106,287
28	Net Linepack Increase	34,943	35,873	35,873	-	-	5,570	-	-	54,743	-	-	-	199,852
29	Total System Deliveries	79,100,860	76,512,995	74,659,160	77,715,448	71,710,767	78,376,196	85,323,486	76,304,615	77,957,780	73,068,173	70,340,724	64,930,176	906,000,380
30	L&U Loss/(Gain) [Line 12 - Line 29]	80,893	99,294	114,769	91,330	153,813	149,093	93,927	175,132	112,981	155,052	94,227	150,515	1,471,026
31	Total Compressor Fuel and LUF [Lines 26 + 30]	472,960	476,659	479,988	439,522	480,799	488,046	529,670	587,678	474,213	516,190	457,569	503,219	5,906,513

Colorado Interstate Gas Company, L.L.C.

Docket No. RP22-____

Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

Total																	
DART		Six Months Oct-21 - Mar-22															
Line No.	PIN No.	DART Point Name	Contra Account	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Transmission Compressor Fuel																	
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	8,093	9,379	11,623	10,741	9,242	8,938	7,071	7,368	9,076	9,917	10,737	9,368	111,553	52,436
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238	CHEYENNE M.C. FUEL WELD	854	26,975	36,834	29,156	31,227	32,022	31,728	24,071	17,534	18,621	23,671	21,189	23,638	316,666	155,203
4	891282	ELK BASIN FUEL GAS PARK	854	21	-	209	9,181	7,906	2,509	16,362	18,382	4,050	8,079	681	6,797	74,177	58,390
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	24,388	21,768	22,054	21,764	21,655	24,474	35,051	31,728	28,420	30,986	30,085	24,340	316,713	163,092
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	18	-	-	18	-	-	-	-	16	15	-	-	67	34
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	12,731	12,135	9,784	3,379	1,090	3,946	3,238	1,494	501	5,911	6,966	6,563	67,738	13,648
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465	KING COMPRESSOR FUEL LINCOLN	854	-	-	-	-	-	-	-	65	353	20	-	35	473	418
11	866464	KIT CARSON COMP FUEL KIOWA	854	31,632	26,896	24,838	9,520	2,274	3,090	4,791	3,285	5,447	14,246	20,574	22,114	168,707	28,407
12	866466	LAKIN COMPRESSOR FUEL KEARNY	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	891279	LOST CABIN COMPRESSOR FUEL FREMONT	854	2,577	-	70	3,499	1,289	1,512	4,246	3,795	1,526	4,253	4,918	2,330	30,015	15,867
15	866481	MOCANE COMPRESSOR FUEL BEAVER	854	43,960	44,154	43,763	44,530	38,050	39,012	47,101	39,430	43,209	43,338	45,648	45,990	518,185	251,332
16	866480	MORTON COMPRESSOR FUEL MORTON	854	-	5	-	-	28	8	23	8	37	10	-	294	413	104
17	891950	MUDDY GAP COMPRESSOR FUEL CARBON	854	-	-	162	-	740	-	5,932	11,051	-	4,707	978	5,534	29,104	17,723
18	565742	NIORARA COMPRESSOR FUEL WASHINGTON	854	5,022	4,749	4,945	5,056	4,735	5,164	4,882	4,671	5,018	4,906	4,660	5,048	58,856	29,526
19	891904	OREGON BASIN COMPRESSOR STATI PARK	854	1,073	1,084	1,063	1,091	1,142	1,171	1,188	1,092	804	427	1,067	212	11,414	6,488
20	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	891407	RAWLINS MAIN COMP. FUEL CARBON	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	17,246	5,048	11,207	15,189	6,744	1,768	5,833	10,602	10,345	4,244	8,207	3,977	100,410	50,481
22	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	14,169	11,753	11,451	3,277	-	-	842	140	77	-	10,294	12,027	64,030	4,336
23	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	621	681	647	699	700	725	657	614	666	650	635	515	7,810	4,061
24	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	892216	WAMSUTTER COMPRESSOR FUEL SWEETWATE	854	26,320	33,499	26,993	23,956	21,826	23,581	26,290	19,090	5,236	18,535	21,118	17,908	264,352	119,979
26	892127	WATKINS TOTAL FUEL ADAMS	854	23,072	25,385	31,617	41,997	53,397	68,984	76,631	68,572	62,106	41,186	31,522	29,088	553,557	371,687
27	Fuel paid to WIC on CIG contract for transporation on WIC		854	-	-	-	-	-	3,552	3,596	3,248	13,423	12,990	13,423	17,370	67,602	23,819
28	Total Transmission Compressor Fuel			237,918	233,370	229,582	225,124	202,840	220,162	267,805	242,169	208,931	228,091	232,702	233,148	2,761,842	1,367,031
Storage Compressor Fuel																	
29	866410	BOEHM COMP. FUEL MORTON	819	7,042	5,027	3,282	1,468	159	165	4,628	3,484	5,477	3,048	-	2,542	36,322	-
30	866434	FLANK MAIN COMPRESSOR FUEL BACA	819	8,416	8,663	8,915	4,324	3,733	3,593	8,430	11,797	8,329	4,255	7,362	7,074	84,891	-
31	891295	FLANK FLD. FUEL GAS #2 BACA	819	3,991	4,054	2,991	2,721	4,029	4,222	3,660	3,547	2,548	34	2,030	4,231	38,058	-
32	891242	FORT MORGAN COMPRESSOR STATIO MORGA	819	8,305	7,613	7,017	7,167	8,429	7,912	8,584	8,622	7,807	4,840	11,452	12,974	100,722	-
33	891193	LATIGO COMP.FUEL ARAPAHOE	819	9,798	11,209	10,453	13,452	9,047	1,853	3,232	2,343	7,981	10,177	2,801	8,935	91,281	-
34	Total Storage Compressor Fuel			37,552	36,566	32,658	29,132	25,397	17,745	28,534	29,793	32,142	22,354	23,645	35,756	351,274	-
CS-1 Fuel																	
35	891238	CHEYENNE M.C. FUEL WELD	854	-	2,618	1,754	11	-	-	3,768	1,259	54	-	-	-	9,464	-
36	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	-	359	674	6	-	-	914	761	30	-	-	-	2,744	-
37	Total CS-1 Fuel			-	2,977	2,428	17	-	-	4,682	2,020	84	-	-	-	12,208	-
Totem Storage Fuel																	
38	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	1,679	3,083	2,200	804	2,894	2,301	1,588	1,793	810	61	2,184	4,120	23,517	-
39	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	3,421	5,763	6,502	2,712	6,451	3,748	1,850	1,631	3,022	452	3,997	5,291	44,840	-
40	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	193	191	196	301	319	355	304	276	450	478	455	419	3,937	-
41	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	913	452	380	1,317	823	1,561	2,493	1,934	1,077	1,371	525	474	13,320	-
42	Total Totem Storage Fuel			6,206	9,489	9,278	5,134	10,487	7,965	6,235	5,634	5,359	2,362	7,161	10,304	85,614	-
43	Total FERC Account 810 - Compressor Station Fuel [lines 28 + 34 + 37 + 42]			281,676	282,402	273,946	259,407	238,724	245,872	307,256	279,616	246,516	252,807	263,508	279,208	3,210,938	-

Colorado Interstate Gas Company, L.L.C.

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Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual Product Revenue													
2	Wattenberg, Altamont and Muddy Gap ¹	\$ 578,819	\$ 551,907	\$ 480,635	\$ 442,383	\$ 343,136	\$ 301,553	\$ 646,598	\$ 784,797	\$ 778,814	\$ 719,878	\$ 357,477	\$ 347,617	\$ 6,333,615
3	Incidental Gasoline and Oil Sales ²	\$ 22,473	\$ -	\$ 10,994	\$ -	\$ 24,520	\$ 19,095	\$ 12,820	\$ -	\$ 33,206	\$ 43,459	\$ -	\$ -	\$ 166,567
4	Total Processing Revenues	\$ 601,293	\$ 551,907	\$ 491,629	\$ 442,383	\$ 367,656	\$ 320,648	\$ 659,419	\$ 784,797	\$ 812,020	\$ 763,337	\$ 357,477	\$ 347,617	\$ 6,500,182
	Net Revenue/(Cost)													
5	Marketing Expenses/OPUS Pricing Adj	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (678)	\$ -	\$ -	\$ (852)	\$ (3,733)	\$ -	\$ -	\$ (5,263)
6	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Wattenberg Fee to 3rd party ³	\$ (51,554)	\$ (49,065)	\$ (37,922)	\$ (29,658)	\$ (26,848)	\$ (28,144)	\$ (51,533)	\$ (59,219)	\$ (51,143)	\$ (49,488)	\$ (25,825)	\$ (25,403)	\$ (385,085)
8	Total Revenue/(Cost)	\$ (51,554)	\$ (49,065)	\$ (37,922)	\$ (29,658)	\$ (26,848)	\$ (28,822)	\$ (51,533)	\$ (59,219)	\$ (51,994)	\$ (53,221)	\$ (25,825)	\$ (25,403)	\$ (390,348)
9	Revenue Attributable to Processing [line 4 + line 8]	\$ 549,739	\$ 502,842	\$ 453,707	\$ 412,725	\$ 340,808	\$ 291,826	\$ 607,886	\$ 725,578	\$ 760,025	\$ 710,116	\$ 331,652	\$ 322,214	\$ 6,009,118
10	Index Price ⁴	\$ 3,5105	\$ 3,7649	\$ 4,6849	\$ 5,1377	\$ 4,7227	\$ 3,4594	\$ 4,0851	\$ 4,4293	\$ 4,3812	\$ 6,1368	\$ 7,5503	\$ 7,1683	
11	Quantity Attributable to Processing (Dth) [line 9 / line 10]	156,598	133,561	96,845	80,333	72,164	84,357	148,806	163,813	173,474	115,714	43,926	44,950	1,314,541

Notes:

- 1) From Appendix D, Schedule 2, line 7.
- 2) From Appendix D, Schedule 2, line 8.
- 3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 4) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	July 2021		August 2021		September 2021		October 2021	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	125,269	\$105,497	121,078	\$107,507	91,968	\$96,286	73,151	\$88,066
3	N-Butane	116,292	\$113,578	111,344	\$117,030	86,061	\$104,778	72,544	\$104,463
4	I-Butane	43,491	\$49,978	40,740	\$48,396	31,327	\$39,878	25,821	\$37,092
5	Nat Gasoline	222,479	\$306,854	208,896	\$275,835	163,900	\$235,047	126,662	\$208,565
6	Ethane	52,831	\$2,912	51,251	\$3,140	38,337	\$4,647	24,183	\$4,197
7	Total Wattenberg, Altamont, and Muddy Gap	560,362	\$578,819	533,309	\$551,907	411,593	\$480,635	322,361	\$442,383

Line No.	Particulars - FERC Account 492 (a)	July 2021		August 2021		September 2021		October 2021	
		BBLs (b)	Amount (c)	BBLs (d)	Amount (e)	BBLs (f)	Amount (g)	BBLs (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	13,987	\$22,473	0	\$0	6,999	\$10,994	0	\$0

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	November 2021		December 2021		January 2022		February 2022	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	80,240	\$76,816	86,307	\$68,375	165,958	\$153,607	200,234	\$208,723
3	N-Butane	75,388	\$82,019	69,992	\$76,429	128,942	\$169,907	149,295	\$192,015
4	I-Butane	27,402	\$31,392	26,488	\$32,105	48,619	\$73,531	56,276	\$90,006
5	Nat Gasoline	136,457	\$148,419	86,549	\$122,001	145,592	\$242,162	152,910	\$283,501
6	Ethane	33,165	\$4,490	36,576	\$2,644	71,019	\$7,391	84,963	\$10,553
7	Total Wattenberg, Altamont, and Muddy Gap	352,652	\$343,136	305,912	\$301,553	560,130	\$646,598	643,678	\$784,797

	Particulars - FERC Account 492 (a)	November 2021		December 2021		January 2022		February 2022	
		BBLs (b)	Amount (c)	BBLs (d)	Amount (e)	BBLs (f)	Amount (g)	BBLs (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	14,167	\$24,520	13,153	\$19,095	6,967	\$12,820	0	\$0

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491	March 2022		April 2022		May 2022		June 2022	
		Gallons	Amount	Gallons	Amount	Gallons	Amount	Gallons	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	172,471	\$202,007	159,384	\$163,262	79,594	\$77,000	72,250	\$67,194
3	N-Butane	129,879	\$186,038	125,711	\$158,759	64,697	\$77,725	63,349	\$71,371
4	I-Butane	49,551	\$87,948	47,839	\$69,929	24,341	\$36,455	22,915	\$32,534
5	Nat Gasoline	131,220	\$292,771	156,037	\$316,059	79,311	\$157,220	89,893	\$169,448
6	Ethane	72,771	\$10,050	66,569	\$11,869	32,758	\$9,077	27,707	\$7,069
7	Total Wattenberg, Altamont, and Muddy Gap	555,892	\$778,814	555,540	\$719,878	280,701	\$357,477	276,114	\$347,617

	Particulars - FERC Account 492	March 2022		April 2022		May 2022		June 2022	
		BBLS	Amount	BBLS	Amount	BBLS	Amount	BBLS	Amount
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
8	Incidental Gasoline and Oil Sales	14,630	\$33,206	23,841	\$43,459	0	\$0	0	\$0

Colorado Interstate Gas Company, L.L.C.

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Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	NGPL (Mid-Continent)	\$ 3.5323	\$ 3.7882	\$ 4.6905	\$ 5.1580	\$ 4.7172	\$ 3.4103	\$ 3.9799	\$ 4.3775	\$ 4.4005	\$ 6.1244	\$ 7.5540	\$ 7.2018
2	CIG (N. Syst.)	\$ 3.4887	\$ 3.7416	\$ 4.6793	\$ 5.1174	\$ 4.7282	\$ 3.5085	\$ 4.1903	\$ 4.4811	\$ 4.3619	\$ 6.1492	\$ 7.5466	\$ 7.1348
3	Average	\$ 3.5105	\$ 3.7649	\$ 4.6849	\$ 5.1377	\$ 4.7227	\$ 3.4594	\$ 4.0851	\$ 4.4293	\$ 4.3812	\$ 6.1368	\$ 7.5503	\$ 7.1683

Notes:

- 1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

Colorado Interstate Gas Company, L.L.C.

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Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

DART PIN	DART Point Name (a) (b)	State (c)	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total Subject to LUF	Quarterly Allocation (q) (p) / 4	Total Subject to Fuel Oct 21-Mar 22 (r)
			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)		
1	47967 (CMC) CHOKECHERRY BI DIR	WY	61,201	103,477	1,050	2,042	98,979	2,442	77,296	952	12,537	1,666	699	1,140	363,481	90,870	194,248
2	49051 DISC DJ/CIG PRAIRIE WOLF RECEIPT WE	TX	361,407	487,562	411,515	203,914	316,471	296,419	661,716	658,707	696,136	974,881	767,793	648,670	6,485,191	1,621,298	2,833,363
3	49945 DCP OPER/CIG BOURN RECEIPT WELD	CO	4,367,549	2,957,479	2,732,564	2,613,326	2,214,860	2,678,550	3,621,781	2,778,673	2,544,590	1,906,172	3,477,421	2,920,049	34,813,014	8,703,254	16,451,780
4	49655 ROCKY MTN/CIG PRAIRIE DOG RECEIPT WE	CO	4,330,947	3,961,745	3,420,974	4,615,129	4,516,137	4,537,718	3,659,870	3,910,998	4,136,194	4,520,977	3,467,020	4,154,523	49,232,232	12,308,058	25,376,046
5	50575 REP/ PROC/CIG PIERCE RECEIPT WELD	CO	1,067,097	1,063,534	974,123	1,186,220	1,221,988	1,253,811	1,472,938	1,304,858	1,632,221	1,567,116	1,605,304	1,470,489	15,819,699	3,954,925	8,072,036
6	53893 CIG/CIG HIGH FIVE WELD	CO	1,911,929	1,531,921	2,188,433	1,590,600	2,172,950	2,742,873	3,163,710	2,198,216	2,678,287	1,930,336	2,607,390	2,426,191	27,142,836	6,785,709	14,546,636
7	54079 CIG/CIG (DUC) DUCK CREEK LARAMIE	WY	170,201	401,797	201,208		125,727	169,292	88,862	226,598	124,570	11,285	215,317	101,466	1,836,323	459,081	535,740
8	291655 ANG/CIG (HUM) J. HUME BACA	CO	12	151	64							45	209	78	559	140	0
9	291661 TPC/CIG (TOM) TOMAHAWK WELD	CO	260	17	0			33,199	7,010	24,285					64,771	16,193	64,494
10	291661 WFS/CIG (KIN) KING METER STATION LI	WY	0		20,000			0	10,000	22,000	67,000	0	10,770	2,048	131,818	32,955	99,000
11	291761 KERRMCGE/CIG (PTV) PLATTE VALLEY WE	CO	5,393,742	6,124,965	7,775,135	4,569,662	4,078,769	5,330,859	5,842,081	4,689,930	5,998,080	4,174,848	4,238,483	4,725,249	62,941,803	15,735,451	30,509,381
12	292036 LOST CRK/CIG (LCK) LOST CREEK CIG S	WY	1,007	95,277	5,264	50,110	771,273	888,600	864,756	622,150	101,903				3,400,340	850,085	3,298,792
13	292073 (BPP) BRIGHTON POWER PLANT	CO		4,697	14,000			29,394							14,697	62,788	15,697
14	592027 ARPPROD/CIG (RTC) RITA CANYON LAS A	CO	1,521,242	1,522,230	1,485,587	1,554,598	1,492,201	1,524,891	1,506,781	1,341,839	1,476,650	1,405,479	1,495,324	1,448,557	17,775,379	4,443,845	8,896,960
15	800058 TALLGRAS/CIG (AHD) ARROWHEAD WELD	CO	16,074	209,881	23,439	39,660	49,497	28,134	316,061	337,157	157,904	71,814			1,278,302	319,576	928,413
16	800064 CIG/CIG (APL) AUTO PARK & LOAN WELD	CO	389,441	457,588	222,119	5,949	140,028	353,164	211,607	41,254	103,220	189,104	308,972	228,691	2,651,137	662,784	855,222
17	800078 ANR/CIG BEAVER DELIVERY BEAVER	OK	310,600	315,300	300,000	310,000		800	95,594	52,334			1,001,300	969,000	3,354,928	838,732	458,728
18	800089 EPNG/CIG (BIG) BIG BLUE MOORE	TX	164,193	167,845	193,446	167,404	299,561	462,734	498,397	48,267	56,088	498	37,506	140,913	2,236,852	559,213	1,004,567
19	800094 PEPL/CIG (BKP) BAKER PEPL TEXAS	TX	46,293	0											46,293	11,573	0
20	800104 WIC/CIG (BOW) BOWIE WELD	CO	2,366,606	1,756,462	1,139,570	1,125,159	867,215	1,685,711	1,359,647	1,931,391	1,483,764	1,622,993	2,124,850	3,005,879	20,469,247	5,117,312	8,452,887
21	800107 PNR USA/CIG (BRC) BURRO CANYON LAS	CO	510,900	513,400	498,200	506,000	453,655	515,077	477,297	444,504	502,930	453,850	455,829	258,759	5,590,401	1,397,600	2,899,463
22	800112 CIG/CIG (BSN) BISON RETAINED LIQUID	CO								10,761	89,516	151,020	138,017	262,596	651,910	162,978	100,277
23	800116 WIC/CIG (BTW) BAXTER TO WIC SWEETWA	WY	71,780			50									71,830	17,958	50
24	800139 CHEYENNE HUB (CHB)	WY						8,387							8,387	2,097	8,387
25	800140 CIG/WIC (CHD) CHROME DOME SWEETWATE	CO					27,497	22,500				80,000		90,002	219,999	55,000	49,997
26	800143 (CHP) CENTRAL HEADSTATION POOL	CO	1,399,838	1,420,128	1,190,485	708,076	594,000	1,554,127	1,759,313	1,439,716	1,004,787	663,450	509,595	857,028	13,100,543	3,275,136	7,060,019
27	800160 CSU/CIG (COS) CITY OF COLORADO SPRI	CO											5,067		5,067	1,267	0
28	800196 (DCM) DARK CANYON METER STATION	CO			20,000	3,250	177,964	7,300	4,232	289,926	713,705	283,141	28,428	6,562	1,534,508	383,627	1,089,300
29	800197 RMNG/CIG (DDB) DUDLEY BLUFFS RIO BL	CO	24,836	39,549	7,812	8,300	23,700	43,342	64,076	34,912	0				246,527	61,632	90,752
30	800212 WIC/CIG (DOV) DOVER METER STATION W	CO	1,705,617	2,062,178	2,084,770	2,220,242	2,380,396	3,994,201	3,319,063	2,381,957	2,155,675	1,006,723	1,513,692	1,119,914	25,944,428	6,486,107	15,961,676
31	800229 WBI/CIG (ELK) ELK BASIN PARK	WY	410,378	323,557	332,749	481,054	1,978,549	1,598,980	2,879,606	2,837,671	1,742,166	286,505	207,901	207,919	13,287,035	3,321,759	11,518,026
32	800234 GMT/CIG (ERS) EAST ROCK SPRINGS SWE	WY	35,850	40,300	27,100	43,000	23,700	28,635	31,000	25,500	21,300	32,000	9,094	21,500	338,979	84,745	173,135
33	800235 WAMSUTT/CIG (ES2) ECHO SPRINGS CARB	WY	2,230,986	1,723,604	2,131,774	2,163,620	1,626,601	1,288,152	2,524,004	2,012,312	1,586,155	2,143,881	1,923,656	1,510,468	22,865,213	5,716,303	11,200,844
34	800245 WIC/CIG (FLY) FLYING HAWK	CO										571			571	143	0
35	800251 PNR USA/CIG (FRK) FREDERICK LAS ANI	CO	154,200	170,300	163,600	161,900	154,400	161,763	173,900	153,000	173,800	166,600	177,000	177,600	1,988,063	497,016	978,763
36	800253 REX/CIG (FRW) FREWEN LAKE SWEETWATE	WY						0			24,621				24,621	6,155	24,621
37	800261 PSCC/CIG (FTL) FORT LUPTON DELIVERY	CO							201						201	50	201
38	800272 AKA ENER/CIG (GIL) GILCREST WELD	CO	387,599	399,389	418,560	390,912	438,614	320,191	416,757	312,002	328,997	259,205	287,224	336,487	4,295,937	1,073,984	2,207,473
39	800282 NW P/L/CIG (GRN) GREEN RIVER NPC ST	WY	1,354		0	0		7,164	17,165	138,330	369,046	54,112	5,032	42,369	634,572	158,643	531,705
40	800298 MDLKIDS/CIG (HFR) HEREFORD RANCH W	CO										7,800			7,800	1,950	0
41	800326 (IHP) CIG WYOMING MAINLINE HE	WY	102,700	159,681	34,479	35,681	896,004	947,741	1,022,794	891,317	997,181	462,030	912,577	282,030	6,744,215	1,686,054	4,790,718
42	800335 QPC/CIG (KAN) KANDA SWEETWATER	WY					0	1,268		5,000			1,208	56,197	5,000	1,250	5,000
43	800361 PEPL/CIG (LAP) LAKIN PEPL PROCESSED	KS		23,956	51,563				13,087	18,000	18,000	18,000	73,184		220,463	55,116	65,918
44	800376 LORGAS/CIG (LCT) LORENCITO LAS ANIM	CO	84,400	90,200	96,200	97,800	93,600	94,774	89,700	80,600	90,000	93,900	104,200	99,000	1,114,374	278,594	546,474
45	800386 (LPP) LIMON POWER PLANT	CO			34,000	7,000	14,000	46,394	12,000		4,000	4,000			122,394	30,349	0
46	800421 DCP MIDS/CIG (MEW) MEWBOROUGH WELD	CO	5,654,775	6,035,310	5,698,812	5,937,439	5,149,507	5,360,358	4,474,538	5,338,802	5,739,061	6,224,524	5,528,017	6,018,647	67,159,790	16,789,948	31,999,705
47	800490 DCP MIDS/CIG (NEF) NEFF LAKE WELD	CO	713,001	732,200	1,100,000	1,352,250	592,500	679,341	820,770	615,250	675,700	773,000	654,000	618,200	9,326,212	2,331,553	4,735,811
48	800493 (NHP) NORTHERN HEADSTATION PO	WY	223,490	228,849	329,040	353,238	295,286	360,610	374,555	469,971	421,820	164,080	200,266	97,218	3,518,423	879,606	2,275,480
49	800506 CIG/CIG (NRR) NORTH RATON LATERAL R	CO							274,114	120,614					394,728	98,682	0
50	800556 CTES/CIG (PGT) PURGATOIRE LAS ANIMA	CO	545,837	565,873	543,917	531,743	509,777	522,462	501,862	431,260	508,216	507,004	531,147	514,500	6,213,598	1,553,400	3,005,320
51	800557 (PHP) PICKETWIRE-HEADSTATION LAS ANIMAS	CO			99,000	102,300				718	0		123,509	215,093	540,620	135,155	103,018
52	800564 PNR USA/CIG (PKW) PICKETWIRE LAS AN	CO	756,300	753,948	711,709	737,300	715,500	706,974	701,624	612,297	662,839	685,652	594,594	677,844	8,316,581	2,079,145	4,136,534
53	800614 CIG/CPG RED CLOUD METER STATION	CO		3,837											3,837	959	0
54	800616 BARGATH/CIG (RCL) ROAN CLIFFS GARFI	CO	1,462,692	641,866	195,026	605,354	39,500	39,300	110,400	8,400	7,800	8,200	745,559	196,598	4,060,695	1,015,174	330,013
55	800638 SSC GPL/CIG (RNR) RINER ROAD CARBON	WY	5,175	13,350	7,450	28,667	53,391	162,468	17,800	13,400	23,200	11,148	84,855	27,300	448,204	112,051	298,926
56	800642 DCP MIDS/CIG (ROG) ROGGEN WELD	CO	1,822,726	1,568,500	1,407,857	832,503	1,254,005	1,079,094	1,282,709	1,088,066	1,223,099	1,188,031	1,138,092	678,589	14,563,181	3,640,795	6,742,507
57	800666 CIG/WIC (RTW) RAWLINS TO WIC CARBON	WY	57,986	309,003	153,357	406,927	299,075	1,120,999	851,842	558,916	523,182	229,281	395,513	728,151	5,632,932	1,408,233	3,759,641
58	800677 CIG/CIG (SHB) SPRUCE HILL BLENDING	CO													264,718	66,180	0
59	800683 CINTRIVER/CIG (SIN) SINGING GRASS CH	CO					58,788		1	52,202	162,800	49,715			58,788	14,697	0
60	800708 CIG/WIC (SWT) SWEETWATER SWEETWATER	WY													1,600	400	0
61	800759 WGRASSET/CIG (WAT) WATKINS ADAMS	CO	3,106,543	3,912,783	4,147,335	3,623,607	3,501,392	3,308,410	2,794,683	2,721,718	2,344,325	2,620,250	2,849,057	3,043,389	37,973,492	9,493,373	13,477,509
62	800760 WIC/CIG (WAW)																

**Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹**

DART PIN	DART Point Name (a) (b)	State (c)	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total Subject to LUF	Quarterly Allocation	Total Subject to Fuel
			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q) / 4	Oct 21-Mar 22 (r)
79	891897 MOCANE PLT DISPLACEMENT RECEI	OK	291539	290687	296336	296466	285990	298265	293895	267260	295895	289731	296155	295895	3,498,114	874,529	1,737,771
80	892242 PARACHUT/CIG (GDH) GARDENHIRE RECEI	CO		25000			17794								42,794	10,699	17,794
81	892247 REX/CIG (CZH) CRAZY HORSE WELD	CO						2553	15000	76061	20000				113,614	28,404	113,329
82	892265 CHIPPROC/CIG (ANA) ANABUTTUS RECEIP	UT	775000	775000	750000	775000	750000	775000	775000	700000	775000	750000	775000	750000	9,125,000	2,281,250	0
83	892268 WRH/CIG (FLT) FLAT TOP RECEIPT RIO	CO	718488	962768	1053825	1256359	898589	1056424	1200328	1764172	1219017	1317289	1500798	1268604	14,216,661	3,554,165	3,148,698
84	892306 TRISTATE/CIG (MLT) MILTON PP WELD	CO					2000	2000			7614	4000	6000	4000	25,614	6,404	11,614
85	892329 DIAMOND/CIG (MRD) MCKEE REFINERY DE	TX								23563					23,563	5,891	4,237
86	895002 RGNCY FS/CIG (MOC) MOCANE BEAVER	OK	853240	874240	841199	849240	841200	799485	842189	612617	719458	793200	826240	779200	9,631,508	2,407,877	4,664,189
87	895008 MGR/CIG (TAB) TABLE ROCK MASTER MET	WY	124826	123455	111070	114670	114329	101215	77518	74875	91019	86550	91125	86125	1,196,778	299,195	573,626
88	895009 MGR/CIG (LOS) LOST CABIN FREMONT	WY	394579	414416	382270	376735	360960	404140	361886	373223	337204	384326	449632	430367	4,669,738	1,167,435	2,214,148
89	965742 HIPLGATH/CIG(NIO) NIOBRARA TOTAL	CO	60200	55800	49400	50600	49800	51300	47601	44600	49400	48000	49600	53400	609,901	152,475	293,501
90	TOTAL		52,537,614	52,277,009	51,312,776	50,035,416	50,836,822	55,935,459	58,596,053	53,058,351	52,350,105	44,993,697	48,469,535	47,817,530	618,220,367	154,555,092	295,790,967

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 06/30/22
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester (a)	Legacy contract (b)	Jul-21 (c)	Aug-21 (d)	Sep-21 (e)	Oct-21 (f)	Nov-21 (g)	Dec-21 (h)	Jan-22 (i)	Feb-22 (j)	Mar-22 (k)	Apr-22 (l)	May-22 (m)	Jun-22 (n)	Total (o)
1	ANADARKO ENERGY SERVICES COMPANY	213006-TF1CIG	5,000	615,453	1,998,895	19,400			112,724			22,820	294,815	188,000	3,257,107
2	BLACK HILLS DISTRIBUTION LLC/COLORADO	33261001-TF1CIG	372	370	600	217	480	806	806	728	786	770	465	360	6,760
3	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33171032-TF1CIG	56,230	62,390	45,660	84,585	118,520	127,194	186,694	147,772	106,646	26,230	76,335	70,900	1,109,156
4	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33175032-TF1CIG							3,000	2,000					5,000
5	BLACK HILLS GAS DISTRIBUTION, LLC D/B/A/ BLACK H	33611001-TF1CIG	371,094	290,792	221,981	329,082	120,000	393,266	407,600	410,000	331,580	317,530	351,635	242,225	3,786,785
6	BLACK HILLS SERVICE COMPANY, LLC	215683-TF1CIG	403,000	396,000	313,000	309,500									1,421,500
7	BLACK HILLS SERVICE COMPANY, LLC	215685-TF1CIG				12,000	126,900	224,500	294,650	242,614	200,466	122,300	57,670	5,000	1,286,100
8	BLACK HILLS SERVICE COMPANY, LLC	215686-TF1CIG	316,500	288,000	210,500	350,999	220,000	95,301	99,031	196,232	100,078		35,810	439,000	2,351,451
9	BLACK HILLS SERVICE COMPANY, LLC	215681-TF1CIG				54,500	11,600	96,100	132,610	246,614	67,855	8,000	16,000		633,279
10	BLACK HILLS SERVICE COMPANY, LLC	215707-TF1CIG					95,400	108,500	128,250	99,542	87,800	5,300	29,648	57,000	611,440
11	BLACK HILLS SERVICE COMPANY, LLC	215695-TF1CIG	372,573	415,490	377,490	589,873	675,500	698,000	713,000	644,026	678,915	543,400	567,222	407,490	6,682,979
12	BLACK HILLS SERVICE COMPANY, LLC	215680-TF1CIG						1	101,975	174,800	55,571	5,000			337,347
13	BLACK HILLS SERVICE COMPANY, LLC	215682-TF1CIG						12,000	53,200	17,124	30,045				112,369
14	BLACK HILLS SERVICE COMPANY, LLC	215684-TF1CIG					32,100	94,400	178,942	86,580	96,900				488,922
15	BLACK HILLS SERVICE COMPANY, LLC	214677-TF1CIG	40,300	37,200	39,500	79,700	117,500	176,500	190,000	169,499	140,720	123,500	77,000	45,529	1,236,948
16	BLACK HILLS SERVICE COMPANY, LLC	218854-TF1CIG					332,000	154,700	268,000	118,500	8,000			425,000	1,306,200
17	BLACK HILLS SERVICE COMPANY, LLC	33349006-TF1CIG	1,023	954	1,260	2,259	1,060	2,442	2,296	952	2,987	1,666	699	1,350	18,948
18	BLACK HILLS SERVICE COMPANY, LLC	217671-TF1CIG	30,900	37,200	36,000	36,250	36,000	37,199	99,500	32,781	37,200	36,000	37,200	35,239	491,469
19	BONANZA BIOENERGY LLC	33521000-TF1CIG	62,465	62,462	62,462	62,434	60,420	62,434	62,026	56,324	62,371	57,888	62,403	60,390	724,464
20	BP ENERGY COMPANY	33417000-TF1CIG	270,231	255,709	253,565	291,909	468,577	506,716	392,274	337,163	410,929	361,870	332,835	245,561	4,127,339
21	BP ENERGY COMPANY	33524000-TF1CIG	321,549												321,549
22	BP ENERGY COMPANY	211039-TF1CIG	742,377	671,079	664,742	690,492	313,195	602,583	450,808	499,345	530,304	488,359	739,059	752,111	7,144,454
23	BP ENERGY COMPANY	217807-TF1CIG	370,963	260,103	245,816	275,870	1,200	37,657	40,644	195,595	144,396	56,152	267,179	309,422	2,204,997
24	CENTERPOINT ENERGY SERVICES, INC.	216258-TF1CIG		20,244	139,186	182,621	304,671	324,063	273,139	172,926	178,116	152,042	105,195	76,375	1,928,578
25	CF&I STEEL, L.P. DBA EVRAZ ROCKY MOUNTAIN STEEL	33251000-TF1CIG	124,930												124,930
26	CF&I STEEL, L.P. DBA EVRAZ ROCKY MOUNTAIN STEEL	33376000-TF1CIG	62,465												62,465
27	CHEYENNE LIGHT, FUEL AND POWER COMPANY	31037000-NNT1CIG	42,408	41,040	41,040	42,408								41,040	207,936
28	CHEVRON U.S.A. INC.	218876-TF1CIG					100,829	143,716	11,066	57,029	90,522	151,020	135,217	148,914	838,313
29	CHS INC	33093000-TF1CIG	485,000	530,100	503,000	520,400	499,000	529,100	525,219	478,716	524,787	513,450	519,650	496,142	6,124,564
30	CIMA ENERGY, LP	218373-TF1CIG	280,986	194,244	141,383	82,639	220,701	168,554	164,495	165,637	222,378	278,962	284,774	255,744	2,460,497
31	COLORADO NATURAL GAS, INC.	33387000-TF1CIG	10,575	9,200	11,200	24,200	22,155	27,280	27,000	25,900	23,915	27,300	20,250	10,500	239,475
32	COLORADO NATURAL GAS, INC.	33727000-TF1CIG					45,000	46,500	46,500	42,000	46,500				226,500
33	COLORADO NATURAL GAS, INC.	38006000-TF4CIG	15,500	27,900	21,000	22,000	26,870	30,907	30,907	28,000	24,964	33,000	34,100	30,000	325,148
34	COLORADO NATURAL GAS, INC.	218569-TF1CIG								13,000	11,000	19,200	17,000		60,200
35	COLORADO SPRINGS UTILITIES	33166003-TF1CIG				24,107	90,000	112,495	172,572	141,100	142,416	30,745		186,211	899,646
36	COLORADO SPRINGS UTILITIES	33186000-TF1CIG						12,663	59,899	10,400				171,952	254,914
37	COLORADO SPRINGS UTILITIES	33247000-TF1CIG	1,910,516	1,676,030	1,343,315	20,878	93,973	276,923	1,757,045	1,536,815	1,096,449	1,048,413	1,086,046	1,534,600	13,381,003
38	COLORADO SPRINGS UTILITIES	33248000-TF1CIG	146,320	140,151	152,850	312,169	302,100	306,947	311,767	281,596	311,091	302,010	312,077	301,018	3,180,096
39	COLORADO SPRINGS UTILITIES	33259000-TF1CIG	7,500			156,085	151,050	156,085	155,899	140,812	155,899	151,020	156,054	150,990	1,381,394
40	COLORADO SPRINGS UTILITIES	33300000-TF1CIG	146,165	146,165	113,160			14,139	106,547	65,491	136,704	141,360	146,072	141,360	1,157,163
41	COLORADO SPRINGS UTILITIES	33326000-TF1CIG	62,519	91,000	127,608	145,547	155,000	323,268	246,741	211,177	99,128				1,461,980
42	COLORADO SPRINGS UTILITIES	33327000-TF1CIG		10,000	9,000	169,956	150,000	230,058	311,000	282,140	127,038	14,000	127,864	246,081	1,677,137
43	COLORADO SPRINGS UTILITIES	33328000-TF1CIG	443,571	588,325	657,585	695,698	531,134	590,354	489,624	527,782	329,064	147,124	117,970	143,946	5,262,177
44	COLORADO SPRINGS UTILITIES	33329000-TF1CIG	27,000		75,000	68,792	372,927	563,071	600,675	551,336	453,463	103,792	315,902	411,849	3,543,807
45	COLORADO SPRINGS UTILITIES	33377000-TF1CIG	617,500	839,899	900,000	855,591	360,316	716,614	448,671	477,124	264,949	1,310,655	1,187,572	500,173	8,479,064
46	COLORADO SPRINGS UTILITIES	33409000-TF1CIG	6,600			100,893	146,300	237,731	310,887	177,794	203,726	10,000	10,000	84,114	1,288,045
47	COLORADO SPRINGS UTILITIES	33463000-TF1CIG					155,000	214,915	73,977	239,562	592,227				1,275,681
48	COLORADO SPRINGS UTILITIES	33464000-TF1CIG					303,800	122,658	206,186	315,000	376,392				1,324,036
49	CONCORD ENERGY LLC	214093-TF1CIG	468,472	468,472	453,360	468,286	453,180	468,286	443,151	422,408	414,541	203,877	238,580		4,502,613
50	CONCORD ENERGY LLC	215515-TF1CIG	1,074,082	1,099,171	1,057,826	1,090,567	1,071,446	1,118,648	1,137,694	954,252	1,033,524	1,015,678	1,063,617	975,620	12,692,125
51	CONCORD ENERGY LLC	217658-TF1CIG	2,399,663	2,307,136	1,700,648	1,807,609	1,243,287	1,408,918	1,649,240	1,488,573	1,392,216	1,306,856	1,415,399	1,638,529	19,758,074
52	CONCORD ENERGY LLC	217651-TF1CIG	1,568,857	1,415,035	1,206,298	1,343,341	991,866	983,575	1,204,945	1,118,031	967,695	1,250,395	1,172,909	1,333,951	14,556,898
53	CONCORD ENERGY LLC	217656-TF1CIG	618,433	608,421	617,585	621,452	638,849	632,095	639,843	567,128	607,988	583,044	435,672	534,133	7,104,643
54	CONCORD ENERGY LLC	218346-TF1CIG	246,330	248,846	239,892	212,095	146,493	126,243	113,409	96,735	128,411	77,399	91,038	113,398	1,840,289
55	CONCORD ENERGY LLC	218347-TF1CIG	146,137	141,475	134,975	134,300	167,290	162,939	167,225	182,221	158,531	117,742	115,134	127,241	1,755,210
56	CONCORD ENERGY LLC	218745-TF1CIG			320,508	577,536	781,137	645,153	744,733	893,910	675,001	321,752	367,002	405,393	5,732,125
57	CONCORD ENERGY LLC	218342-TF1CIG	624,619	618,878	598,028	519,552	595,176	400,772	601,447	522,108	589,675				5,170,255
58	CONCORD ENERGY LLC	218349-TF1CIG	723,075	806,909	568,042	316,466	465,308	654,119	656,208	514,906	492,629	678,139	841,848	688,093	7,405,742
59	CONCORD ENERGY LLC	219195-TF1CIG										509,286	302,241		811,527
60	CONCORD ENERGY LLC	219198-TF1CIG										125,915	162,009	149,121	437,045
61	CONCORD ENERGY LLC	219307-TF1CIG											465,542	490,442	955,984
62	CONCORD ENERGY LLC	219306-TF1CIG												1,409,030	2,856,245
63	CONOCOPHILLIPS COMPANY	211898-TF1CIG	8,132	7,003	5,706	6,200	6,318	4,861	6,975	6,438	5,712	3,630	7,281	8,186	76,442
64	CONOCOPHILLIPS COMPANY	217755-TF1CIG	608,917	615,895	690,702	800,241	654,075	632,556	688,979	586,347	321,406	322,680			5,921,798
65	CONOCOPHILLIPS COMPANY	219115-TF1CIG												354,341	687,936
66	CONSTELLATION ENERGY GENERATION, LLC	219191-TF1CIG										45,346	24,939	333,595	129,196
67	DCP MIDSTREAM MARKETING, LLC	213450-TF1CIG	2,538,397	2,054,918	2,539,750	2,030,540	2,034,827	2,041,816	2,242,157	1,753,101	1,936,758	2,476,904	2,476,620	2,469,442	26,595,230
68	DCP MIDSTREAM MARKETING, LLC	213517-TF1CIG	5,615,447	5,545,640	5,351,195	5,467,677	5,208,461	5,535,164	5,382,955	4,910,889	5,349,203	4,987,622	5,243,339	4,908,084	63,505,676
69	DIRECT ENERGY BUSINESS MARKETING, LLC	219001-TF1CIG						21,909	204,702						226,611
70	DIRECT ENERGY BUSINESS MARKETING, LLC	216026-TI1CIG						11,048							11,048
71	ECO-ENERGY NATURAL GAS, LLC	217550-TF1CIG	443,369	474,593	479,094	327,917	114,410	58,384	24,338	114,793	118,489	131,749	145,600	173,269	2,606,005
72	EIF KC LAND														

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 06/30/22
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	
77	K2 COMMODITIES, LLC	217756-TF1CIG	119,895	211,554	186,638	204,643	168,435	168,575	162,236	40,232	28,100	100,680	41,906	30,204	1,463,098
78	KOCH ENERGY SERVICES, LLC	217691-TI1CIG		0				12,000	75,000				15,000		102,000
79	KEYES TOWN OF	38008000-TF4CIG	1,023	1,085	1,020	279	450	31	31	28	29	750	1,085	420	6,231
80	MACQUARIE ENERGY LLC	216973-TF1CIG	156,147	156,147	151,110	156,085	151,034	156,084	155,868	140,784	155,868				1,379,127
81	MACQUARIE ENERGY LLC	219344-TF1CIG												5,146	5,146
82	MERCURIA ENERGY AMERICA, INC.	214672-TF1CIG	1,863,892	1,865,149	1,745,538	1,699,866	1,879,095	1,774,022	1,375,639	1,492,504	1,738,727	1,799,754			17,234,186
83	MIDWEST ENERGY, INC.	33168001-TF1CIG	4,650	6,200	6,000	4,650	10,800	12,400	10,500	9,700	5,700	8,700	9,950	6,400	95,650
84	MIECO, INC.	214705-TF1CIG	652,557	576,170	466,183	593,366	473,464	523,602	555,360	581,649	538,605	521,508	571,735	573,634	6,627,833
85	MIECO, INC.	216956-TF1CIG	477,836	536,971	589,356	622,710	603,993	623,663	623,105	557,180	567,891	581,512	619,584	531,406	6,935,207
86	MIECO LLC	218334-TF1CIG	273,460	243,238	188,210	185,756									890,664
87	MIECO LLC	218819-TF1CIG					343,625	504,928	604,172	537,147	741,444				2,731,316
88	MIECO LLC	219190-TF1CIG										72,831	83,654	91,585	248,070
89	MIECO LLC	219147-TF1CIG										482,256	384,035	344,931	1,211,222
90	MOUNTAIN CEMENT COMPANY LLC	218465-TF1CIG	11,743	7,602	6,930	6,603	18,816	7,703	18,380	23,512	11,656	7,580	5,840		126,365
91	MOUNTAIN CEMENT COMPANY LLC	219338-TF1CIG												8,034	8,034
92	NOBLE ENERGY, INC.	33179000-TF1CIG	621,471	570,463	542,382	357,016	523,560	558,780	477,087	588,109	448,065	382,188	451,340	564,388	6,084,849
93	NOBLE ENERGY, INC.	33420000-TF1CIG	161,216	156,147	151,110	115,805									584,278
94	NOBLE ENERGY, INC.	36293000-TI1CIG	336,040	573,314	731,989	644,167	592,490	680,281	769,397	112,757	656,451	785,838	728,077	599,420	7,210,221
95	PUBLIC SERVICE COMPANY OF COLORADO	33100000-TF1CIG	10,000	262,600	241,400	246,100	292,500	290,000	2,000	108,000	814,200		62,000	106,000	2,434,800
96	PUBLIC SERVICE COMPANY OF COLORADO	33319000-TF1CIG	3,263,900	3,346,947	3,600,300	3,504,300	5,439,564	6,338,000	5,624,314	5,539,288	5,730,986	2,508,600	2,622,985	2,212,500	49,731,684
97	PUBLIC SERVICE COMPANY OF COLORADO	33333000-TF1CIG	310,000	310,000	300,000	310,000	300,000	310,000	310,000	300,000	300,000	300,000	310,000	300,000	3,650,000
98	PUBLIC SERVICE COMPANY OF COLORADO	33341000-TF1CIG	1,247,445	921,893	528,020	686,100	360,100	320,900	199,372	594,926	241,900	300,000	335,000	399,300	6,134,956
99	PUBLIC SERVICE COMPANY OF COLORADO	33342000-TF1CIG	114,600	139,400	150,000	162,000	88,000			272,079	91,300	190,833	597,399	982,600	2,788,211
100	PUBLIC SERVICE COMPANY OF COLORADO	33501000-TF1CIG	620,000	620,000	600,000	620,000	300,000	300,000	310,000	312,500	435,000		1,147,000	1,110,000	6,374,500
101	PUBLIC SERVICE COMPANY OF COLORADO	33610000-TF1CIG	465,000	465,000	450,000	465,000	506,900	636,734	627,708	660,500	630,000	750,000	775,000	750,000	7,181,842
102	PUBLIC SERVICE COMPANY OF COLORADO	33726000-TF1CIG	227,540	227,540	220,200	227,540	220,200	227,540	227,540	205,520	227,540	220,200	227,540	220,200	2,679,100
103	PUBLIC SERVICE COMPANY OF COLORADO	33344000-TF1CIG		13,000	23,000		25,000								61,000
104	PUBLIC SERVICE COMPANY OF COLORADO	33429000-TF1CIG		3,000							10,000				13,000
105	QUESTAR GAS COMPANY	211257-TF1CIG	310	279	750	775	0	0	7,523	4,950	3,670	3,480	1,830	360	23,927
106	RATON GAS TRANSMISSION CO	33249000-TF1CIG	24,831	23,880	25,050	26,075	35,400	39,846	40,300	35,072	31,200	24,900	17,205	20,280	344,039
107	RATON GAS TRANSMISSION CO	33415000-TF1CIG	49,600	52,360	43,500	38,750	57,600	90,520	90,520	65,639	60,156	84,000	43,260	30,000	705,905
108	RATON GAS TRANSMISSION CO	36209000-TI1CIG						5,400		1,521	1,814				8,735
109	SEQUENT ENERGY MANAGEMENT LLC	219206-TF1CIG										2,213,991	1,925,555	2,002,321	6,141,867
110	SEQUENT ENERGY MANAGEMENT LLC	219199-TF1CIG										1,653,635			1,653,635
111	SEQUENT ENERGY MANAGEMENT LLC	219207-TF1CIG										1,044,183	1,005,897	1,021,272	3,071,352
112	SEQUENT ENERGY MANAGEMENT LLC	219200-TF1CIG										1,537,850			1,537,850
113	SEQUENT ENERGY MANAGEMENT LLC	219301-TF1CIG											1,651,828		1,651,828
114	SEQUENT ENERGY MANAGEMENT LLC	219300-TF1CIG											1,572,415		1,572,415
115	SEQUENT ENERGY MANAGEMENT LLC	219350-TF1CIG												1,580,118	1,580,118
116	SEQUENT ENERGY MANAGEMENT LLC	219352-TF1CIG												1,607,474	1,607,474
117	SINCLAIR OIL CORPORATION	33244000-TF1CIG	270,816	270,816	273,580	287,723	281,990	284,723	294,023	272,113	280,292	262,930	272,161	270,930	3,322,097
118	SOUTHERN CALIFORNIA GAS COMPANY	218319-TF1CIG	312,325												312,325
119	SPIRE MARKETING INC.	218966-TF1CIG						36,590	59,991	0	0				96,581
120	SPOTLIGHT ENERGY, LLC	214740-TI1CIG		0				82,965	0	14,121			0	1,333	98,419
121	SPOTLIGHT ENERGY, LLC	218989-TF1CIG						263,915	669,659						933,574
122	SPOTLIGHT ENERGY, LLC	218959-TF1CIG						467,078							467,078
123	SPOTLIGHT ENERGY, LLC	218952-TF1CIG						375,663	99,480						475,143
124	SPOTLIGHT ENERGY, LLC	218975-TF1CIG						266,245							266,245
125	SPOTLIGHT ENERGY, LLC	218951-TF1CIG						91,680	32,106						123,786
126	SPOTLIGHT ENERGY, LLC	218996-TF1CIG							91,967						91,967
127	SRC ENERGY INC.	214984-TI1CIG	471,904	389,516	277,251	236,292	334,533	345,912	290,174	692,102	319,150	328,519	284,984	365,227	4,335,564
128	SYMMETRY ENERGY SOLUTIONS, LLC	218000-TF1CIG	1,061,200	1,087,125	1,031,405	1,050,770	1,673,006	1,296,116	1,417,148	1,504,273	1,119,184	1,220,220	1,116,796	1,158,242	14,735,485
129	SYMMETRY ENERGY SOLUTIONS, LLC	218031-TF1CIG	148,453	123,816	88,400	94,657	149,230	181,082							785,638
130	SYMMETRY ENERGY SOLUTIONS, LLC	218312-TF1CIG	141,634	240,738	133,899	34,473									550,744
131	SYMMETRY ENERGY SOLUTIONS, LLC	218318-TF1CIG	260,270	302,284	324,069	266,050									1,152,673
132	SYMMETRY ENERGY SOLUTIONS, LLC	218313-TF1CIG	209,612	174,878	101,668	138,217									624,375
133	SYMMETRY ENERGY SOLUTIONS, LLC	218489-TF1CIG	89,163	56,294	69,110	39,636	72,031	119,076	135,319	123,711	85,041	84,692	95,866		969,939
134	SYMMETRY ENERGY SOLUTIONS, LLC	218490-TF1CIG	13,059	9,364	10,671	11,234	14,774	17,883	20,325	18,956	15,280	11,319	14,131		156,996
135	SYMMETRY ENERGY SOLUTIONS, LLC	218867-TF1CIG					340,441	628,787	614,623	688,241	531,413				2,803,505
136	SYMMETRY ENERGY SOLUTIONS, LLC	219004-TF1CIG							186,545	160,289	166,832	116,682	124,040		883,460
137	SYMMETRY ENERGY SOLUTIONS, LLC	219336-TF1CIG												129,072	96,660
138	SYMMETRY ENERGY SOLUTIONS, LLC	219337-TF1CIG												14,520	14,520
139	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	33645000-TF1CIG	31	31	189	486	791	1,273	1,553	1,234	615	240	43	30	6,516
140	TATA CHEMICALS (SODA ASH) PARTNERS	33592000-TF1CIG	506,857	511,498	495,000	473,999	494,642	502,301	505,110	435,000	500,429	489,850	488,896	440,750	5,844,332
141	TENASKA MARKETING VENTURES	33087017-TF1CIG	596,585	569,503	566,915	779,734	542,836	606,816	679,181	611,534	535,432	356,419	395,145	228,455	6,468,555
142	TENASKA MARKETING VENTURES	213175-TF1CIG	1,335,312	1,419,980	1,375,437	1,436,045	1,244,571	1,431,240	1,375,109	1,075,671	1,067,517	1,244,821	1,133,903	1,041,448	15,181,054
143	TENASKA MARKETING VENTURES	216023-TF1CIG	93,682	93,682	90,660	93,651	90,630	93,651	93,651	84,477	93,527	66,432	93,620	90,600	1,078,139
144	TENASKA MARKETING VENTURES	218263-TF1CIG	1,202,410	1,006,041	951,748	1,220,161	1,293,602	1,125,270	1,453,400	1,344,423	1,031,141	928,830	1,376,468	893,893	13,827,387
145	TENASKA MARKETING VENTURES	218495-TF1CIG	582,228	572,060	704,558	669,523	699,054	148,115	489,981	252,519	299,323				4,417,361
146	TENASKA MARKETING VENTURES	218888-TF1CIG						269,729	398,140	350,267	31,683				1,049,819
147	TENASKA MARKETING VENTURES	36183000-TI1CIG							274,114						384,228
148	TENASKA MARKETING VENTURES	219129-TF1CIG								40,675					40,675
149	TENASKA MARKETING VENTURES	219118-TF1CIG									182,904	97,150	252,570		532,624
150	TOWN OF WALDEN	33170000-TF1CIG	1,767	2,077	3,450	7,130	9,480	14,756	16,554	14,000	11,718	7,770	6,630	2,850	98,182
151	TRINIDAD CITY OF	38009000-TF4CIG	30,380	29,946	34,890	34,224	47,100	52,328	37,820	41,048	45,322	69,510	47,926	22,590	493,084
152	TRI-STATE GENERATION AND TRANSMISSION ASSOCI	33644000-TF1CIG	716,815	758,598	608,485	514,424	597,500	493,278	854,237	490,500	198,345	125,000	418,700	610,000	6,385,882
153	TRI-STATE GENERATION AND TRANSMISSION ASSOCI	215897-TF1CIG	192,577	284,919	190,183	174,296	200,								

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 06/30/22
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
154	TWIN EAGLE RESOURCE MANAGEMENT, LLC	218333-TF1CIG	188,462	244,795	281,742	297,013									1,012,012
155	TWIN EAGLE RESOURCE MANAGEMENT, LLC	218775-TF1CIG				154,347									154,347
156	TWIN EAGLE RESOURCE MANAGEMENT, LLC	218866-TF1CIG					204,836	235,203	265,314	254,913	369,446				1,329,712
157	TWIN EAGLE RESOURCE MANAGEMENT, LLC	218868-TF1CIG					64,010								64,010
158	TWIN EAGLE RESOURCE MANAGEMENT, LLC	219187-TF1CIG										361,846	310,903	257,200	929,949
159	UNITED ENERGY TRADING, LLC	33283006-TF1CIG	66,351	66,666	88,910	72,351	89,347	95,342	79,017	65,873	61,002	69,327	47,696	62,988	864,870
160	UNITED ENERGY TRADING, LLC	33630000-TF1CIG	163,204	172,805	182,532	211,586	207,506	245,531	313,025	309,797	164,499	140,718	164,892	204,562	2,480,657
161	UNITED ENERGY TRADING, LLC	213828-TF1CIG	639,302	686,637	733,503	826,011	881,383	1,087,956	1,007,068	767,751	768,950	592,047	638,054	569,701	9,198,363
162	UNITED ENERGY TRADING, LLC	216760-TF1CIG	902,600	1,068,688	1,057,836	1,155,777	1,110,670	1,318,765	1,373,791	1,248,337	1,437,569	1,028,932	1,017,926	1,048,220	13,769,111
163	UNITED ENERGY TRADING, LLC	217787-TF1CIG	74,982	70,670	73,050	105,679									324,381
164	UNITED ENERGY TRADING, LLC	218332-TF1CIG	187,485	226,920	207,790	249,743									871,938
165	UNITED ENERGY TRADING, LLC	218612-TF1CIG		62,465	54,397	57,400									174,262
166	UNITED ENERGY TRADING, LLC	218613-TF1CIG		124,930	113,844	124,868									363,642
167	UNITED ENERGY TRADING, LLC	218861-TF1CIG					99,484	117,991	109,975	86,284	79,256				492,990
168	UNITED ENERGY TRADING, LLC	218831-TF1CIG					117,780	162,285	162,068	138,542	152,874	115,162	80,044	53,250	982,005
169	UNITED ENERGY TRADING, LLC	218833-TF1CIG					120,840	124,868	124,713	112,644	124,713	120,810	124,837	120,810	974,235
170	UNITED ENERGY TRADING, LLC	218834-TF1CIG					60,420	62,434	62,341	56,308	62,341	60,390	62,403	60,390	487,027
171	UNITED ENERGY TRADING, LLC	219233-TF1CIG										197,563	167,510	150,675	515,748
172	WALSENBURG CITY OF	38010000-TF4CIG	8,401	7,936	9,210	10,354	14,430	11,594	11,253	12,740	15,004	20,580	17,050	4,980	143,532
173	WILLIAMS ENERGY RESOURCES LLC	216934-TF1CIG	283,823	237,959	56,030	211,202									789,014
174	WILLIAMS ENERGY RESOURCES LLC	218300-TF1CIG	2,405,330	1,739,268	1,173,611	1,170,784	1,559,839	1,673,314	1,875,765	1,499,080	1,828,414				14,925,405
175	WILLIAMS ENERGY RESOURCES LLC	218571-TF1CIG	1,564,282												1,564,282
176	WILLIAMS ENERGY RESOURCES LLC	218572-TF1CIG	1,546,295												1,546,295
177	WILLIAMS ENERGY RESOURCES LLC	218627-TF1CIG		1,582,660											1,582,660
178	WILLIAMS ENERGY RESOURCES LLC	218628-TF1CIG		1,544,170											1,544,170
179	WILLIAMS ENERGY RESOURCES LLC	218692-TF1CIG			1,481,105										1,481,105
180	WILLIAMS ENERGY RESOURCES LLC	218693-TF1CIG			1,509,849										1,509,849
181	WILLIAMS ENERGY RESOURCES LLC	218763-TF1CIG				1,560,702									1,560,702
182	WILLIAMS ENERGY RESOURCES LLC	218764-TF1CIG				1,560,932									1,560,932
183	WILLIAMS ENERGY RESOURCES LLC	218406-TF1CIG		682,288	920,799	936,623	1,039,157	768,297	836,259	810,267	841,598				6,835,288
184	WILLIAMS ENERGY RESOURCES LLC	218862-TF1CIG					1,510,577								1,510,577
185	WILLIAMS ENERGY RESOURCES LLC	218863-TF1CIG					1,509,924								1,509,924
186	WILLIAMS ENERGY RESOURCES LLC	218930-TF1CIG						1,560,670							1,560,670
187	WILLIAMS ENERGY RESOURCES LLC	218931-TF1CIG						1,552,937							1,552,937
188	WILLIAMS ENERGY RESOURCES LLC	218970-TF1CIG							1,533,622						1,533,622
189	WILLIAMS ENERGY RESOURCES LLC	218969-TF1CIG							1,550,144						1,550,144
190	WILLIAMS ENERGY RESOURCES LLC	219064-TF1CIG								1,406,955					1,406,955
191	WILLIAMS ENERGY RESOURCES LLC	219063-TF1CIG								1,415,503					1,415,503
192	WILLIAMS ENERGY RESOURCES LLC	219125-TF1CIG									1,575,626				1,575,626
193	WILLIAMS ENERGY RESOURCES LLC	219126-TF1CIG									1,602,407				1,602,407
194	WOLF CREEK ENERGY LLC	218305-TF1CIG	5,625	5,425	5,550	10,600	12,600	13,950	13,950	12,600	13,050				93,350
195	WOLF CREEK ENERGY LLC	219223-TF1CIG										13,500	9,150	4,900	27,550
196	WOODRIVER ENERGY LLC	36325000-TI1CIG								300					300
197	WOODRIVER ENERGY LLC	218340-TF1CIG	31,000	31,000	30,000	31,000									123,000
198	WOODRIVER ENERGY LLC	218820-TF1CIG					30,000	31,000	30,797	28,000	30,550				150,347
199	WOODRIVER ENERGY LLC	219189-TF1CIG										30,000	31,000	30,000	91,000
200	WTG GAS MARKETING, INC.	213204-TI1CIG	12	151	64							45	209	78	559
201	WYOMING DEPT OF TRANSPORTATION	36048000-TI1CIG	31	30	30	62	90	155	151	168	155	87	30	30	1,019
202	TOTAL		52,537,614	52,277,009	51,312,776	50,035,416	50,836,822	55,935,459	58,596,053	53,058,351	52,350,105	44,993,697	48,469,535	47,817,530	618,220,367

Colorado Interstate Gas Company, L.L.C.

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Appendix G

Electric Commodity Expenses

Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses

Line No.	Description	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$ 1,017	\$ 986	\$ 1,091	\$ 990	\$ 1,012	\$ 2,727	\$ 11,296	\$ 10,121	\$ 12,460	\$ 3,481	\$ 2,929	\$ 5,578	\$ 53,686
2	Index Price ²	\$ 3.5105	\$ 3.7649	\$ 4.6849	\$ 5.1377	\$ 4.7227	\$ 3.4594	\$ 4.0851	\$ 4.4293	\$ 4.3812	\$ 6.1368	\$ 7.5503	\$ 7.1683	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	290	262	233	193	214	788	2,765	2,285	2,844	567	388	778	11,607

Notes:

1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility and electric service at the Watkins Station for the Air Booster.

2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP22-____

Appendix H

Transportation Fuel Gas Reimbursement Percentage

Colorado Interstate Gas Company, L.L.C.
Transportation Fuel Gas Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	
	(a)	(b)
1	Current Semi-Annual Reimbursement Calculation	October 2022 - March 2023
2	FERC Account 810 - Compressor Station Fuel ¹	1,367,031
3	Transportation Fuel-Related Throughput ²	295,790,967
4	Transportation Fuel Reimbursement Percentage [line 2 / line 3]	0.46%
5	Volumetric True-Up Reimbursement Calculation	January 2022 - June 2022
6	Current Period Quantity Under/(Over) Collected ³	38,411
7	Prior-Period True-up Quantity Remaining ⁴	7,455
8	Total Quantity to be Trued-up (line 6 + line 7)	45,866
9	Transportation Fuel-Related Throughput (Semi-Annual) ²	295,790,967
10	Volumetric True-Up Reimbursement Percentage (line 8 / line 9)	0.02%

Notes:

- 1) From Appendix C, Schedule 1, line 28, column (q).
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 113, column (r) .
- 3) From Appendix H, Schedule 2, line 15, column (h).
- 4) From Appendix H, Schedule 2, line 33, column (c).

Colorado Interstate Gas Company, L.L.C.
Transportation Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities								
Line No.	Month	Current Reimbursement Percentage ¹	Current Period Fuel Retained	FERC Account 810 Fuel Used ²	HUB-1 Fuel Collection (Dth-Equivalent) ³	High Plains Portion of Fuel to Compress Air ⁴	Net FERC Account 810 Fuel Used	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
							[(d)-(e)-(f)]	[(g)-(c)]
1	July-21	0.45%	213,793	237,918	0	0	237,918	24,125
2	August-21	0.45%	214,940	233,370	0	0	233,370	18,430
3	September-21	0.45%	212,136	229,582	0	40	229,542	17,406
4	October-21	0.49%	225,722	225,124	0	3,178	221,946	(3,776)
5	November-21	0.49%	226,092	202,840	0	6,284	196,556	(29,536)
6	December-21	0.49%	250,379	220,162	0	7,888	212,274	(38,105)
7	January-22	0.49%	261,582	267,805	0	14,008	253,797	(7,785)
8	February-22	0.49%	236,432	242,169	0	14,535	227,634	(8,798)
9	March-22	0.49%	237,936	208,931	0	7,489	201,442	(36,494)
10	April-22	0.50%	203,617	228,091	0	0	228,091	24,474
11	May-22	0.50%	221,097	232,702	0	0	232,702	11,605
12	June-22	0.50%	219,929	233,148	0	908	232,240	12,311
13	Total		2,723,655	2,761,842	0	54,329	2,707,513	(16,142)
14	Prior Period Adjustment to Fuel Used July 2021 - December 2021							
								43,097
15	Semi-Annual Total (lines 7-12)		1,380,593	1,412,846	0	36,939	1,375,907	(4,686)
16	Total Semi-Annual Fuel and Prior Period adjustments (line 14 and 15)							
								38,411

True-up Under/(Over) Collected Quantities			
		True-up Reimbursement	True-up Quantity
	Month	Percentage ⁵	Retained
	(a)	(b)	(c)
17	July-21	0.01%	5,003
18	August-21	0.01%	4,880
19	September-21	0.01%	4,921
20	October-21	0.08%	36,887
21	November-21	0.08%	37,465
22	December-21	0.08%	41,284
23	January-22	0.08%	43,171
24	February-22	0.08%	39,088
25	March-22	0.08%	39,367
26	April-22	-0.01%	(4,050)
27	May-22	-0.01%	(4,379)
28	June-22	-0.01%	(4,376)
29	Total		239,261
30	Semi-Annual Total (lines 23-28)		108,821
31	True-up Quantity Sought in RP21-106 ⁶		129,767
32	True-up Quantity Sought in RP22-60 ⁷		(13,491)
33	True-up Remaining [lines (31 + 32) - line 30]		7,455

Notes:

- Current portion of the transportation fuel reimbursement percentage in effect during the month.
- From Appendix C, Schedule 1, line 28.
- From Appendix H, Schedule 3, column (f).
- From Appendix K, Schedule 6, column (f).
- Transportation fuel true-up reimbursement percentage in effect during the month.
- In CIG's "Annual Fuel and Quarterly LUF True-up Filing", Docket No. RP21-1060-000 (Aug. 30, 2021) ("August 2021 Filing"), Appendix H, Schedule 1, line 8, column (b) CIG sought to recover through the volumetric true-up mechanism 259,534 Dth. Since only 3 months of the 6-month true-up period had passed as of Dec 31, 2021, CIG is reflecting the remaining half here.
- In CIG's "Semi-Annual Transportation Gas; Quarterly Lost, Unaccounted-for Gas and Other Fuel Gas Reimbursement Filing", Docket No. RP22-600-000 (Feb. 25, 2022) ("February 2022 filing"), Appendix H, Schedule 1, line 8, column (b), CIG sought to return through the volumetric true-up mechanism negative 26,982 Dth. Since only 3 months of the 6-month true-up period has passed as of June 30, 2022, CIG is reflecting half of the true-up amount here and will reflect the remaining half in its next Semi-Annual fuel filing.

Colorado Interstate Gas Company, L.L.C.
HUB-1 Fuel Retention¹

Line No.	Month	Amounts (\$) Received for Fuel	Index Price ²	Dth-Equivalent Fuel (Dth)	In-Kind Retention (Dth)	HUB-1 Fuel Collection (Dth)
	(a)	(b)	(c)	(d) [(b) / (c)]	(e)	(f) [(d) + (e)]
1	July-21	\$0	\$3.5105	0	0	0
2	August-21	\$0	\$3.7649	0	0	0
3	September-21	\$0	\$4.6849	0	0	0
4	October-21	\$0	\$5.1377	0	0	0
5	November-21	\$0	\$4.7227	0	0	0
6	December-21	\$0	\$3.4594	0	0	0
7	January-22	\$0	\$4.0851	0	0	0
8	February-22	\$0	\$4.4293	0	0	0
9	March-22	\$0	\$4.3812	0	0	0
10	April-22	\$0	\$6.1368	0	0	0
11	May-22	\$0	\$7.5503	0	0	0
12	June-22	\$0	\$7.1683	0	0	0
13	Total	\$0		0	0	0

Notes:

- 1) Shippers using the HUB-1 service elect to either pay fuel in-kind or pay a monetized amount for the fuel consumed to provide the service.
- 2) From Appendix E, Schedule 1, Page 1, Line 3.

Colorado Interstate Gas Company, L.L.C.

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Appendix I

Storage Fuel Gas Reimbursement Percentage

Colorado Interstate Gas Company, L.L.C.
Storage Fuel Gas Reimbursement Percentage
(Quantities in Dth)

Line No.	Year	Fuel Usage	Injected Quantity
	(a)	(b)	(c)
1	2019 ¹	354,870	77,183,745
2	2020 ¹	350,895	73,965,688
3	2021 ²	342,201	62,372,610
4	Total	1,047,966	213,522,043
5	Reimbursement Percentage [line 4, (b) / (c)]		0.49%
6	Volumetric True-Up Reimbursement Calculation		
7	Current Period Quantity Under/(Over) Collected ³		24,206
8	Prior-Period True-up Quantity Remaining ⁴		(7,826)
9	Total Quantity to be Trued-up		16,381
10	Storage Injections [line 4, (c) / 3]		71,174,014
11	Volumetric True-up Reimbursement Percentage [line 9 / line 10]		0.02%

Notes:

- 1) Quantities reported in previous annual fuel filings.
- 2) From Appendix I, Schedule 2, line 13, columns (c) and (e).
- 3) From Appendix I, Schedule 2, line 13, column (f).
- 4) From Appendix I, Schedule 2, line 29, column (c).

Colorado Interstate Gas Company, L.L.C.
Storage Fuel Gas Volumetric True-up Calculation

(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage¹	Quantities Injected	Fuel Quantities Retained	Fuel Quantities Used	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(e) - (d)]
1	January-21	0.52%	4,175,095	21,707	27,482	5,775
2	February-21	0.52%	3,931,513	20,439	27,062	6,623
3	March-21	0.52%	4,765,034	24,774	30,522	5,748
4	April-21	0.52%	3,706,103	19,268	22,768	3,500
5	May-21	0.52%	6,052,093	31,468	22,874	(8,594)
6	June-21	0.52%	5,675,734	29,505	32,443	2,938
7	July-21	0.52%	6,139,934	31,914	37,552	5,638
8	August-21	0.52%	6,098,720	31,706	36,566	4,860
9	September-21	0.52%	6,152,377	31,986	32,658	672
10	October-21	0.48%	4,307,175	20,667	29,132	8,465
11	November-21	0.48%	6,403,079	30,731	25,397	(5,334)
12	December-21	0.48%	4,965,753	23,830	17,745	(6,085)
13	Total		62,372,610	317,995	342,201	24,206

True-up Under/(Over) Collected Quantities		
	True-up Reimbursement Percentage²	True-up Quantity Retained
Month	(b)	(c)
(a)		
14	January-21	-0.16% (6,681)
15	February-21	-0.16% (6,295)
16	March-21	-0.16% (7,625)
17	April-21	-0.16% (5,926)
18	May-21	-0.16% (9,684)
19	June-21	-0.16% (9,094)
20	July-21	-0.16% (9,817)
21	August-21	-0.16% (9,774)
22	September-21	-0.16% (9,864)
23	October-21	-0.07% (3,008)
24	November-21	-0.07% (4,491)
25	December-21	-0.07% (3,478)
26	Total	(85,737)
27	True-up Quantity Sought in RP21-1060 ³	(12,419)
28	True-up Quantity Sought in RP20-1128 ⁴	(81,143)
29	True-up Remaining [lines (27 + 28) - line 26]	(7,826)

Notes:

- 1) Storage fuel current reimbursement percentage in effect during the month.
- 2) Storage fuel true-up reimbursement percentage in effect during the month.
- 3) In CIG's "Annual Fuel and LUF True-up filing", Docket No. RP21-1060-000 (Aug. 30, 2021) ("August 2021 Filing"), Appendix I, Schedule 1, line 9, column (b), CIG sought to return negative 49,677 Dth. Since only 3 months of the 12-month true-up period have elapsed as of December 2021, CIG is only including 3/12ths of the negative 49,667 Dth total true-up quantity sought from the August 2021 Filing.
- 4) In CIG's "Annual Fuel and LUF True-up Filing" Docket No. RP20-1128-000, (Aug. 28, 2020) ("August 2020 Filing"), Appendix I, Schedule 1, line 9, column (c). Negative 108,191 Dth of true-up quantities was to be returned to shippers. In the August 2021 Filing, CIG included 3/12ths of that amount for comparison to the true-up quantity reflected in that filing. Here, the remaining 9/12ths is included to compare to the quantities true-up during January 2021 through September 2021.

Colorado Interstate Gas Company, L.L.C.

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Appendix J

**Rate Schedule CS-1 Fuel and L&U Gas Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
Rate Schedule CS-1 Fuel Gas Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	October 2022 - September 2023
	(a)	(b)
1	Current Reimbursement Calculation	
2	FERC Account 810 - Cheyenne Firm Compressor ("CS-1") Fuel ¹	12,208
3	Total Current Fuel	12,208
4	CS-1 Throughput ²	3,475,394
6	Transportation Fuel Reimbursement Percentage [line 3 / line 4]	0.35%
7	Volumetric True-Up Reimbursement Calculation	July 2021 - June 2022
8	Current Period Quantity Under/(Over) Collected ³	(6,109)
9	Prior-Period True-up Quantity Remaining ⁴	24,348
10	Total Quantity to be Trued-up	18,239
11	CS-1 Throughput ²	3,475,394
12	Volumetric True-up Reimbursement Percentage [line 10 / line 11]	0.52%
13	Total Current and True-Up Fuel Reimbursement	0.87%

Notes:

- 1) From Appendix C, Schedule 1, line 37, column (p).
- 2) From Appendix B, Schedule 1, line 13, column (n).
- 3) From Appendix J, Schedule 2, line 13, column (e).
- 4) From Appendix J, Schedule 2, line 29, column (c).

Colorado Interstate Gas Company, L.L.C.
Rate Schedule CS-1 Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities				
Line No.	Month	Current Reimbursement Percentage ¹	Current Period Fuel Retained	FERC Account 810 Fuel Used ²
	(a)	(b)	(c)	(d)
				Under/(Over) Collected Fuel Quantity (e) [(d) - (c)]
1	July-21	0.31%	434	0
2	August-21	0.31%	2,620	2,977
3	September-21	0.31%	592	2,428
4	October-21	0.64%	1,383	17
5	November-21	0.64%	363	0
6	December-21	0.64%	2,710	0
7	January-22	0.64%	3,928	4,682
8	February-22	0.64%	1,884	2,020
9	March-22	0.64%	2,303	84
10	April-22	0.64%	688	0
11	May-22	0.64%	1,009	0
12	June-22	0.64%	403	0
13	Total		18,317	12,208
				(6,109)

True-up Under/(Over) Collected Quantities		
	True-up Reimbursement	
	Month	Percentage ³
	(a)	(b)
		True-up Quantity Retained (c)
14	July-21	0.02%
15	August-21	0.02%
16	September-21	0.02%
17	October-21	0.36%
18	November-21	0.36%
19	December-21	0.36%
20	January-22	0.36%
21	February-22	0.36%
22	March-22	0.36%
23	April-22	0.36%
24	May-22	0.36%
25	June-22	0.36%
26	Total	8,511
27	True-up Quantity Sought in RP21-1060 ⁴	
28	True-up Quantity Sought in RP20-1128 ⁵	
29	Prior Period True-up Remaining [(lines (27 + 28) - line 26)]	
		31,486
		1,373
		24,348

Notes:

- 1) Rate Schedule CS-1 Fuel Gas ("CS-1 Fuel Gas") reimbursement percentage in effect during the month.
- 2) From Appendix C, Schedule 1, line 37.
- 3) Rate Schedule CS-1 Fuel Gas true-up reimbursement percentage in effect during the month.
- 4) See CIG's "Annual Fuel and LUF True-up Filing" Docket No. RP21-1060-000, (Aug. 30, 2021) ("August 2021 Filing"), Appendix J, Schedule 1, Page 1, Line 9, Column (b). 41,981 Dths were to be collected from shippers for true-up from October 2021 - September 2022. Since only 9 months of the 12-month true-up period has passed as of June 2022, only 9/12ths of that quantity is included here.
- 5) See CIG's "Annual Fuel and LUF True-up Filing" Docket No. RP20-1128-000, (Aug. 28, 2020), ("August 2020 Filing"), Appendix J, Schedule 1, Page 1, Line 8, Column (b). 5,492 Dths were to be returned to shippers for true-up. In the August 2021 Filing, 9/12ths of that amount was sought for true-up. The remaining 3/12ths is included in this filing to complete the true-up.

Colorado Interstate Gas Company, L.L.C.
Rate Schedule CS-1 L&U Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	October 2022 - September 2023
	(a)	(b)
1	Current Reimbursement Calculation	
2	Rate Schedule CS-1 L&U Quantity ¹	6,079
3	Rate Schedule CS-1 Throughput ²	3,475,394
4	L&U Reimbursement Percentage [line 2 / line 3]	0.17%
5	Volumetric True-Up Reimbursement Calculation	July 2021 - June 2022
6	Current Period Quantity Under/(Over) Collected ³	(726)
7	Prior-Period True-up Quantity Remaining ⁴	6,496
8	Quantity to Be Trued up [lines 6 + 7]	5,770
9	Total Quantity to Be Trued-up [lines 8].	5,770
11	Rate Schedule CS-1 Throughput ²	3,475,394
12	Volumetric L&U True-up Reimbursement Percentage [line 9 / line 11]	0.17%
13	Total Current and True-Up Fuel Reimbursement	0.34%

Notes:

- 1) From Appendix J, Schedule 4, line 13, column (h).
- 2) From Appendix B, Schedule 1, Page 1, Line 13, Column (n).
- 3) From Appendix J, Schedule 5, Page 1, Line 13, Column (e).
- 4) From Appendix J, Schedule 5, Page 1, Line 29, Column (c).

Colorado Interstate Gas Company, L.L.C.
CS-1 L&U Determination
(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain)	CS-1 Throughput Percentage	CS-1 L&U Loss/(Gain)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						[(d) - (e)]	[(b) / ((b) + (c))]	[(f) x (g)]
1	July-21	139,478	52,537,614	80,893	12,082	68,811	3.26%	182
2	August-21	846,208	52,277,009	99,294	(6,422)	105,716	2.08%	1,684
3	September-21	189,982	51,312,776	114,769	18,920	95,849	2.40%	(182)
4	October-21	217,303	50,035,416	91,330	21,129	70,201	0.01%	301
5	November-21	56,917	50,836,822	153,813	10,421	143,392	2.72%	160
6	December-21	423,850	55,935,459	149,093	13,953	135,140	1.52%	1,028
7	January-22	618,714	58,596,053	93,927	27,623	66,304	0.50%	693
8	February-22	294,165	53,058,351	175,132	8,646	166,486	0.27%	921
9	March-22	360,135	52,350,105	112,981	11,069	101,912	0.19%	708
10	April-22	107,982	44,993,697	155,052	16,089	138,963	0.24%	268
11	May-22	157,662	48,469,535	94,227	5,364	88,863	0.32%	187
12	June-22	62,998	47,817,530	150,515	1,082	149,433	0.13%	129
13	Total	3,475,394	618,220,367	1,471,026	139,956	1,331,070		6,079

Notes:

- 1) From Appendix B, Schedule 1, line 13.
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 91
- 3) System L&U from Appendix B, Schedule 1, line 49.
- 4) High Plains system L&U from Appendix K, Schedule 1, line 35.

Colorado Interstate Gas Company, L.L.C.
Rate Schedule CS-1 L&U Volumetric True-up Calculation
(Quantities in Dth Unless Otherwise Noted)

Current Under/(Over) Collected Quantities

Line No.	Month	Current Reimbursement Percentage ¹	Current Period L&U Retained	CS-1 LU ²	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e) [(d) - (c)]
1	July-21	0.13%	183	182	(1)
2	August-21	0.13%	1,100	1,684	584
3	September-21	0.13%	247	(182)	(429)
4	October-21	0.23%	495	301	(194)
5	November-21	0.23%	131	160	29
6	December-21	0.23%	972	1,028	56
7	January-22	0.23%	1,414	693	(721)
8	February-22	0.23%	677	921	244
9	March-22	0.23%	833	708	(125)
10	April-22	0.23%	249	268	19
11	May-22	0.23%	360	187	(173)
12	June-22	0.23%	144	129	(15)
13	Total		6,805	6,079	(726)

True-up Under/(Over) Collected Quantities

	Month	True-up Reimbursement Percentage ³	True-up Quantity Retained
	(a)	(b)	(c)
14	July-21	0.02%	23
15	August-21	0.02%	167
16	September-21	0.02%	41
17	October-21	0.08%	175
18	November-21	0.08%	47
19	December-21	0.08%	334
20	January-22	0.08%	483
21	February-22	0.08%	230
22	March-22	0.08%	277
23	April-22	0.08%	88
24	May-22	0.08%	125
25	June-22	0.08%	52
26	Total		2,042
27	True-up Quantity Sought in RP21-1060 ⁴		7,236
28	True-up Quantity Sought in RP20-1128 ⁵		1,302
29	True-up Remaining [(lines (27 + 28) - line 26)]		6,496

Notes:

- 1) Rate Schedule CS-1 L&U reimbursement percentage in effect during the month.
- 2) From Appendix J, Schedule 4, column (h).
- 3) Rate Schedule CS-1 L&U true-up reimbursement rate in effect during the month.
- 4) See CIG's "Annual Fuel and LUF True-up Filing" Docket No. RP21-1060-000, (Aug. 30, 2021), ("August 2021 Filing"), Appendix J, Schedule 3, line 10, column (b). CIG sought to recover 9,648 Dths from customers during the 12 months ending September 2022. Since only 9 months of the 12-month true-up period has passed as of June 2022, only 9/12ths of that quantity is included here. The remaining 3 months will be reflected in CIG's next annual filing.
- 5) See CIG's "Annual Fuel and LUF True-up Filing" Docket No. RP20-1128-000, (Aug. 28, 2020), ("August 2020 Filing"), Appendix J, Schedule 3, Page 1, column (b). 5,209 Dths were to be recovered from shippers for true-up. In the August 2021 Filing, 9/12ths of that amount was sought for true-up. The remaining 3/12ths is shown in this filing to complete the true-up.

Colorado Interstate Gas Company, L.L.C.

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Appendix K

**High Plains L&U, High Plains GQC Fuel, Spruce Hill Electric, and
Totem Storage Reimbursement Percentages**

High Plains System Physical Gas Balance and L&U Computation

		Receipts (Dth)												
Line No.	Item	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	ADAMS	-	-	-	-	-	-	-	-	-	-	-	-	-
2	BIJOU CREEK	129	140,707	108,919	12,467	32,985	389,383	1,431,811	680,473	321,459	949,120	144,197	13,669	4,225,320
3	COAL CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DCP OPER/CIG LASALLE #2 RECEI	3,781,897	2,894,162	2,903,601	2,995,032	3,758,657	3,895,852	3,927,725	3,244,886	3,637,531	3,099,296	2,752,676	3,106,313	39,997,626
5	FLYING HAWK	-	-	-	-	-	-	-	8,844	-	-	-	-	8,844
6	HEARTLAND RECEIPT	-	-	-	-	-	-	-	-	-	-	-	-	-
7	JIM CREEK WELD	1,827,295	1,861,791	1,767,928	1,909,306	1,801,809	1,818,970	1,852,775	1,701,778	1,859,547	1,835,553	1,920,070	1,807,100	21,963,924
8	KIOWA CREEK	600,151	422,827	309,817	1,233,445	756,799	1,816,992	2,303,652	1,404,957	780,470	738,475	365,446	417,925	11,150,957
9	LA SALLE RECEIPT	1,960,566	2,143,386	2,814,510	2,390,415	760,126	870,364	780,362	1,280,665	1,373,900	1,575,879	1,803,165	1,876,538	19,629,876
10	LANCASTER RECEIPT	11,636,788	10,024,874	6,675,061	9,465,235	7,392,741	7,470,783	6,028,199	6,240,025	7,579,252	9,122,776	8,704,317	7,837,993	98,178,044
11	LUCERNE RECEIPT	5,011,814	5,233,755	4,500,058	4,608,405	5,207,681	5,431,758	5,171,858	4,774,641	5,350,144	5,091,180	5,328,305	4,457,745	60,167,345
12	ROCKYMTN/CIG PRAIRIE HOUND F	2,542,155	2,881,611	3,166,449	2,513,190	2,490,768	2,721,538	2,962,761	2,208,943	2,663,669	1,903,998	3,130,024	2,484,108	31,669,213
13	TRI-TOWN	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Receipts	27,360,796	25,603,112	22,246,342	25,127,495	22,201,566	24,415,639	24,459,144	21,545,212	23,565,972	24,316,277	24,148,200	22,001,392	286,991,148
15	Net Linepack Decrease	-	1,028	-	-	10,464	-	-	25,280	-	-	13,290	-	50,061
16	Total System Receipts	27,360,796	25,604,141	22,246,342	25,127,495	22,212,030	24,415,639	24,459,144	21,570,492	23,565,972	24,316,277	24,161,490	22,001,392	287,041,210

		Deliveries (Dth)												
Line No.	Item	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
17	BANNER LAKE	1,080,838	1,285,608	825,017	-	1,065,633	1,353,301	1,672,911	1,481,226	1,432,037	1,514,740	903,700	1,371,247	13,986,257
18	BIJOU CREEK	1,524,359	1,097,786	949,387	1,445,920	279,721	105,214	218,058	419,021	603,184	72,376	636,174	661,331	8,012,532
19	CIG/CIG HIGH FIVE WELD	7,501,685	5,426,010	4,501,211	5,261,610	3,891,051	4,624,899	3,845,839	2,797,434	4,254,581	4,113,162	5,172,038	4,864,335	56,253,856
20	DERBY LAKE	-	-	8,772	960,606	1,784,991	2,141,097	3,200,956	3,651,308	2,032,589	115	0	287,072	14,067,505
21	FLYING HAWK DELIVERY	11,091,101	11,497,694	10,189,560	11,961,828	8,185,603	9,596,417	8,289,875	4,869,022	8,328,594	12,447,612	11,009,822	8,818,601	116,285,728
22	FULTON DITCH DELIVERY	3,182,102	3,163,984	2,235,007	1,263,116	1,945,787	1,706,945	1,907,798	1,810,202	2,192,669	2,205,276	2,362,315	2,810,845	26,786,047
23	HEARTLAND DELIVERY	165	130	100	25	92	142	180	165	156	-	114	63	1,331
24	KIOWA CREEK-Totem	768,893	1,221,420	1,158,677	482,392	1,305,994	835,630	565,587	642,730	769,708	111,510	1,322,962	1,834,128	11,019,632
25	KLUG LAKE	35,942	35,866	38,839	44,855	44,310	48,712	53,226	51,859	53,576	45,826	41,864	36,635	531,509
26	LASALLE DELIVERY	-	1,041	-	-	287	339	-	-	-	-	-	-	1,666
27	PORCUPINE CREEK	281,906	241,572	213,117	245,145	287,674	118,511	150,411	363,593	145,024	-	124,231	92,306	2,263,491
28	RED MAPLE	400,474	316,255	276,033	376,000	218,977	207,912	241,961	368,505	333,795	263,976	485,081	208,809	3,697,779
29	ROCKYMTN/CIG PRAIRIE HOUND F	-	-	0	-	-	-	0	-	-	556	10	10	576
30	TRI-TOWN	1,476,773	1,323,197	1,827,775	3,064,279	3,191,487	3,656,742	4,274,417	5,106,781	3,398,918	3,523,233	2,097,815	1,006,479	33,947,897
31	UNMETERED USAGE	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Total Deliveries	27,344,238	25,610,562	22,223,495	25,105,777	22,201,608	24,395,861	24,421,220	21,561,846	23,544,832	24,298,382	24,156,127	21,991,861	286,855,808
33	Net Linepack Increase	4,475	-	3,927	590	-	5,826	10,301	-	10,071	1,806	-	8,449	45,445
34	Total System Deliveries	27,348,713	25,610,562	22,227,422	25,106,367	22,201,608	24,401,686	24,431,521	21,561,846	23,554,903	24,300,188	24,156,127	22,000,310	286,901,253

35	L&U Loss/(Gain) [line 16 - line 34]	12,082	(6,422)	18,920	21,129	10,421	13,953	27,623	8,646	11,069	16,089	5,364	1,082	139,956
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36	L&U Percentage [line 35 / line 14]	0.05%
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Colorado Interstate Gas Company, L.L.C.
High Plains System L&U Reimbursement Percentage
(Quantities in Dth)

Line No.	Description (a)	October 2022 - September 2023 (b)
1	Current Reimbursement Calculation	
2	Lost and Unaccounted For Quantity Experienced ¹	139,956
3	High Plains Throughput ²	286,991,148
4	L&U Reimbursement Percentage [line 2 / line 3]	0.05%
5	Volumetric True-Up Reimbursement Calculation	July 2021 - June 2022
6	Current Period Quantity Under/(Over) Collected ³	(189,930)
7	Prior Period True-up Quantity Remaining ⁴	34,798
8	Total Quantity Under/(Over) Collected (line 6 + line 7)	(155,132)
9	Quantity to defer to next filing	(15,175)
10	Total to be trued up this filing	(139,956)
11	High Plains Throughput ²	286,991,148
12	Volumetric L&U True-up Reimbursement Percentage [line 10 / line 11]	-0.05%

Notes:

- 1) From Appendix K, Schedule 1, line 35, column (n).
- 2) From Appendix K, Schedule 1, line 14, column (n).
- 3) From Appendix K, Schedule 3, line 13, column (e).
- 4) From Appendix K, Schedule 3, line 29, column (c).

Colorado Interstate Gas Company, L.L.C.
High Plains L&U Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities					
Line No	Month	Current Reimbursement Percentage¹	Current Period L&U Retained	High Plains LU²	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e) [(d) - (c)]
1	July-21	0.25%	76,953	12,082	(64,871)
2	August-21	0.25%	70,841	(6,422)	(77,263)
3	September-21	0.25%	62,832	18,920	(43,912)
4	October-21	0.05%	13,362	21,129	7,767
5	November-21	0.05%	13,210	10,421	(2,789)
6	December-21	0.05%	12,881	13,953	1,072
7	January-22	0.05%	13,157	27,623	14,466
8	February-22	0.05%	13,134	8,646	(4,488)
9	March-22	0.05%	13,944	11,069	(2,875)
10	April-22	0.05%	13,153	16,089	2,936
11	May-22	0.05%	13,636	5,364	(8,272)
12	June-22	0.05%	12,783	1,082	(11,701)
13	Total		329,886	139,956	(189,930)

True-up Under/(Over) Collected Quantities			
		True-up Reimbursement Percentage ³	True-up Quantity Retained
	Month		
	(a)	(b)	(c)
14	July-21	0.12%	36,948
15	August-21	0.12%	34,026
16	September-21	0.12%	30,162
17	October-21	-0.05%	(13,362)
18	November-21	-0.05%	(13,210)
19	December-21	-0.05%	(12,881)
20	January-22	-0.05%	(13,157)
21	February-22	-0.05%	(13,134)
22	March-22	-0.05%	(13,944)
23	April-22	-0.05%	(13,153)
24	May-22	-0.05%	(13,636)
25	June-22	-0.05%	(12,783)
26	Total		(18,124)
27	True-up Quantity Sought in RP20-1128 ⁴		125,640
28	True-up Remaining from RP21-1060 ⁵		(108,966)
29	True-up Remaining [lines (27 + 28) - line 26]		34,798

Notes:

- 1) High Plains L&U reimbursement percentage in effect during the month.
- 2) From Appendix K, Schedule 1, Page 1, Line 35.
- 3) High Plains L&U true-up reimbursement percentage in effect during the month.
- 4) See CIG's "Annual Fuel and LUF True-up Filing" Docket No. RP20-1128-000, (Aug. 28, 2020), ("August 2020 Filing"), Appendix K, Schedule 2, line 8. A total of 211,429 Dth was to be collected from shippers for true-up during the 12-month period of October 2020 - September 2021. In the August 2021 Filing, 9/12ths of that amount was applied for true-up. The remaining 3/12ths is included in this filing to complete the true-up.
- 5) In CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP21-1060-000, (Aug. 30, 2021), ("August 2021 Filing"), CIG calculated a quantity of 145,288 Dths to be collected for true-up during the 12-month period of October 2020 through September 2021. See Appendix K, Schedule 2, line 8. Since only 9 months of the 12-month true-up period are included in this filing, CIG is including 9/12ths of the true-up quantity in this filing. The remaining 3-months will be reflected in the next annual filing.

Colorado Interstate Gas Company, L.L.C.
High Plains GQC Fuel
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description (a)	October 2022 - September 2023 (b)
1	Current Reimbursement Calculation	
2	High Plains Portion of Fuel to Compress Air ¹	54,329
3	High Plains Throughput Applicable to GQC (Derby Lake Deliveries) ²	14,067,505
4	High Plains GQC Fuel Retention Percentage [line 2 / line 3]	0.39%
5	Volumetric True-Up Reimbursement Calculation	July 2021 - June 2022
6	Current Period Quantity Under/(Over) Collected ³	9,160
7	Prior Period True-up Quantity Remaining ⁴	(1,134)
8	Total Quantity to be Trued-up	8,026
9	High Plains Throughput Applicable to GQC ²	14,067,505
10	Volumetric True-up Retention Percentage [line 8 / line 9]	0.06%

Notes:

- 1) From Appendix K, Schedule 6, line 13, column (f).
- 2) From Appendix K, Schedule 1, line 20, column (n). Derby Lake is the only High Plains delivery point with air blending.
- 3) From Appendix K, Schedule 5, line 13, column (e).
- 4) From Appendix K, Schedule 5, line 29, column (c).
- 5) From Appendix K, Schedule 4, line 7.

Colorado Interstate Gas Company, L.L.C.
High Plains GQC Fuel
(Quantities in Dth)

Current Under/(Over) Collected Quantities					
Line No.	Month	Current	Current Period Fuel Retained	High Plains Portion of Fuel to Compress Air²	Under/(Over) Collected
		Reimbursement Percentage¹			Fuel Quantity
	(a)	(b)	(c)	(d)	(e) [(d)-(c)]
1	July-21	0.34%	0	0	0
2	August-21	0.34%	0	0	0
3	September-21	0.34%	30	40	10
4	October-21	0.32%	3,086	3,178	92
5	November-21	0.32%	5,734	6,284	550
6	December-21	0.32%	6,873	7,888	1,015
7	January-22	0.32%	10,276	14,008	3,732
8	February-22	0.32%	11,722	14,535	2,813
9	March-22	0.32%	6,526	7,489	963
10	April-22	0.32%	0	0	0
11	May-22	0.32%	0	0	0
12	June-22	0.32%	922	908	(14)
13	Total		45,169	54,329	9,160

True-up Under/(Over) Collected Quantities			
	Month	True-up	True-up Quantity Retained
		Reimbursement Percentage³	
	(a)	(b)	(c)
14	July-21	-0.07%	0
15	August-21	-0.07%	0
16	September-21	-0.07%	(6)
17	October-21	0.03%	291
18	November-21	0.03%	534
19	December-21	0.03%	649
20	January-22	0.03%	963
21	February-22	0.03%	1,102
22	March-22	0.03%	614
23	April-22	0.03%	0
24	May-22	0.03%	0
25	June-22	0.03%	85
26	Total		4,232
27	True-up Quantity Sought in RP21-1060 ⁴		5,248
28	True-up Quantity Sought in RP20-1128 ⁵		(2,150)
29	True-up Remaining [lines (27 + 28) - line 26]		(1,134)

Notes:

- 1) High Plains GQC Fuel current reimbursement percentage in effect during the month.
- 2) From Appendix K, Schedule 6, Page 1, column (f) .
- 3) High Plains GQC Fuel true-up reimbursement percentage in effect during the month.
- 4) In CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP21-1060-000, (Aug. 30, 2021), ("August 2021 Filing"), CIG calculated a quantity of 6,997 Dths for true-up during the 12-month period of October 2021 through September 2022. See Appendix K, Schedule 4, line 8. Since only 9 months of the 12-month true-up period are included in this filing, CIG is including 9/12ths of the true-up quantity in this filing. The remaining 3-months will be reflected in the next annual filing.
- 5) See CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP20-1128-000, (Aug. 28, 2020), ("August 2020 Filing"), Appendix K, Schedule 4, line 8. CIG calculated a quantity of negative 8,598 Dth for true-up during the 12-month period of October 2020 through September 2021. In the August 2021 Filing, 9/12ths of that amount was applied for true-up. The remaining 3/12ths is included in this filing to complete the true-up.

Colorado Interstate Gas Company, L.L.C.
High Plains Gas Quality Charge (GQC) Fuel Charge¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Month	High Plains Air Injection at Watkins (MCF)	CIG Air Injection at Watkins (MCF)	% of High Plains Air Injection	Total Watkins Fuel to Compress Air ²	High Plains Portion of Fuel to Compress Air
	(a)	(b)	(c)	(d) [(b) / ((b) + (c))]	(e)	(f) [(d) x (e)]
1	July-21	0	168,713	0.00%	14,917	0
2	August-21	0	188,952	0.00%	15,930	0
3	September-21	505	225,907	0.22%	18,047	40
4	October-21	48,825	326,282	13.02%	24,415	3,178
5	November-21	88,678	352,925	20.08%	31,291	6,284
6	December-21	105,470	450,723	18.96%	41,598	7,888
7	January-22	157,927	457,713	25.65%	54,607	14,008
8	February-22	170,165	389,892	30.38%	47,837	14,535
9	March-22	96,999	419,303	18.79%	39,860	7,489
10	April-22	0	372,411	0.00%	26,898	0
11	May-22	0	276,128	0.00%	20,860	0
12	June-22	12,505	74,333	14.40%	6,303	908
13	Total	681,074	3,703,282		342,563	54,329

Notes:

- 1) Air is injected at the Watkins Air Compression facility for portions of CIG's mainline system as well as a portion of the High Plains system to meet the input factor (Wobbe Factor) requirement. However, fuel consumed in compressing air is not separately measured for each system. Therefore, an allocation of the total fuel used to compress air is performed based on the volume of air injected into each separate system, which is separately measured. This ratio is calculated in column (d).
- 2) Excludes electric costs associated with the Watkins Air Booster which are recovered through LUF, similar to the recovery of the electric costs for Drennan.

Colorado Interstate Gas Company, L.L.C.
Spruce Hill Electric Power Costs (EPC)^{1 and 2}

Line No.	Item	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Total Electric Costs	\$2,640	\$1,713	\$1,137	\$1,085	\$2,528	\$7,490	\$8,620	\$9,634	\$1,720	\$1,085	\$1,081	\$2,595	\$41,327

Notes:

- 1) The Spruce Hill Air Blending Facility commenced service on September 30, 2011
- 2) All electric demand costs have been invoiced to Black Hills Utilities Holdings, Inc., the sole shipper receiving firm transmission service through the Spruce Hill Air Blending Facility.

Colorado Interstate Gas Company, L.L.C.
Totem Storage Fuel Gas Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	October 2022 - September 2023
	(a)	(b)
1	Current Reimbursement Calculation	
2	FERC 810 Account Fuel Consumption ¹	85,614
3	FERC 812 Account Fuel Consumption ²	11,716
4	Total Fuel Consumption [Line 2 + Line 3]	97,330
5	Totem Fuel-Related Injections ³	13,208,786
6	Storage Fuel Reimbursement Percentage [line 4 / line 5]	0.74%
7	Volumetric True-Up Reimbursement Calculation	July 2021 - June 2022
8	Current Period Quantity Under/(Over) Collected ⁴	(43,206)
9	Prior Period True-up Quantity Remaining ⁵	3,441
10	Total Quantity to be Trued-up	(39,765)
11	Storage Fuel-Related Throughput ³	13,208,786
12	Volumetric True-up Reimbursement Percentage [line 10 / line 11]	-0.30%

Notes:

- 1) From Appendix C, Schedule 1, line 41, column (p).
- 2) From Appendix B, Schedule 1, line 39, column (n).
- 3) From Appendix K, Schedule 9, line 13, column (c).
- 4) From Appendix K, Schedule 9, line 13, column (h).
- 5) From Appendix K, Schedule 9, line 29, column (c).

Colorado Interstate Gas Company, L.L.C.
Totem Storage Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

CurrentUnder/(Over) Collected Quantities								
Line No.	Month	Current Reimbursement Percentage ¹	Totem Injections	Current Period Fuel Retained	Other Utilities Operations Fuel ²	FERC Account 810 Fuel Used ³	Current Period Fuel Used	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e)	(f)	(g) [(e)+(f)]	(h) [(g)-(d)]
1	July-21	1.07%	2,078,961	22,245	1,054	6,206	7,260	(14,985)
2	August-21	1.07%	1,469,088	15,716	607	9,489	10,096	(5,620)
3	September-21	1.07%	1,683,077	18,008	1,075	9,278	10,353	(7,655)
4	October-21	1.06%	1,234,230	13,086	1,405	5,134	6,539	(6,547)
5	November-21	1.06%	1,755,077	18,604	1,380	10,487	11,867	(6,737)
6	December-21	1.06%	614,144	6,511	1,495	7,965	9,460	2,949
7	January-22	1.06%	257,801	2,733	1,455	6,235	7,690	4,957
8	February-22	1.06%	369,208	3,914	616	5,634	6,250	2,336
9	March-22	1.06%	478,520	5,072	652	5,359	6,011	939
10	April-22	1.06%	537,552	5,700	533	2,362	2,895	(2,805)
11	May-22	1.06%	1,507,881	15,981	570	7,161	7,731	(8,250)
12	June-22	1.06%	1,223,247	12,966	874	10,304	11,178	(1,788)
13	Total		13,208,786	140,536	11,716	85,614	97,330	(43,206)

True-up Under/(Over) Collected Quantities		
True-up		
Month	Reimbursement Percentage ⁴	True-up Quantity Retained
(a)	(b)	(c)
14	July-21	-0.11%
15	August-21	-0.11%
16	September-21	-0.11%
17	October-21	0.01%
18	November-21	0.01%
19	December-21	0.01%
20	January-22	0.01%
21	February-22	0.01%
22	March-22	0.01%
23	April-22	0.01%
24	May-22	0.01%
25	June-22	0.01%
26	Total	(4,956)
27	True-up Quantity Remaining from RP21-106 ⁵	
28	True-up Quantity Remaining from RP20-112 ⁶	
29	True-up Remaining [line 27 + line 28 - line 26]	

Notes:

- 1) Totem Storage Fuel reimbursement percentage in effect during the month.
- 2) From Appendix B, Schedule 1, line 39. CIG began assigning Acct. No. 812 fuel usage to Totem Storage effective in January 2011 (see Docket No. RP11-2176-000).
- 3) From Appendix C, Schedule 1, line 41.
- 4) Totem Storage Fuel true-up reimbursement rate in effect during the month.
- 5) In CIG's "Annual Fuel and LUF True-up Filing" Docket No. RP21-1060-000, (Aug. 30, 2021), ("August 2021 Filing"), CIG calculated a quantity of 1,611 Dths was to be recovered from shippers as true-up during the 12-month period of October 2021 through September 2022. See Appendix K, Schedule 8, line 10. Since only 9 months of the 12-month true-up period are included in this filing,
- 6) In CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP20-1128-000, (Aug. 28, 2020), ("August 2020 Filing"), CIG calculated a quantity of negative 10,894 Dths for true-up during the 12-month period of October 2020 through September 2021. See Appendix K, Schedule 8, line 10. Since 9 months of the 12-month true-up period was included in the August 2021 Filing, CIG is including the remaining 3/12 in this filing.

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.46%	0.02%	0.48%
Lost, Unaccounted-For, and Other Fuel Gas	0.20%	0.14%	0.34%
Storage Fuel Gas	0.49%	0.02%	0.51%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.35%	0.52%	0.87%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.17%	0.17%	0.34%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.05%	-0.05%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	0.74%	-0.30%	0.44%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.39%	0.06%	0.44%
Fuel Reimbursement Percentage:			
North Raton Lateral (Note 3)			
So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).			

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0. 46 50%	-0.0 2 1%	0.4 8 9%
Lost, Unaccounted-For, and Other Fuel Gas	0. 20 15%	-0. 14 07%	0. 34 08%
Storage Fuel Gas	0.4 9 8%	-0.0 2 7%	0. 5 41%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0. 35 64%	0. 52 36%	0 1. 87 00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0. 17 23%	0. 17 08%	0.3 4 1%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.05%	-0.05%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	0 1. 74 06%	-0. 3 01%	0 1. 44 07%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.3 9 2%	0.0 6 3%	0. 44 35%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).