



February 26, 2021

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Semi-Annual Transportation Fuel Gas;  
Quarterly Lost, Unaccounted-For and Other Fuel  
Gas Reimbursement Percentage Filing;  
Colorado Interstate Gas Company, L.L.C.;  
Docket No. RP21-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff records to its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff")

**Part II: Section 2 – Fuel and L&U Rates, Version 45.0.0**

The tariff records reflect revised reimbursement percentages applicable to: (1) Lost, Unaccounted-For and Other Fuel Gas ("LUF"); and (2) Transportation Fuel Gas. The tariff records are proposed to become effective April 1, 2021.

**Background**

Section 13 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly and changes to its Transportation Fuel Gas semi-annually.<sup>1</sup>

CIG is herein filing to update Transportation Fuel Gas and LUF reimbursement percentages to be effective April 1, 2021. As further detailed below, the derivation of the reimbursement percentages includes current period reimbursement percentages, along with a true-up for the over- or under-collection of gas quantities for the period of July 1, 2020 through December 31, 2020 for Transportation Fuel Gas, and a true-up for the over- or under-collection of gas

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<sup>1</sup> Sections 13.1 and 13.2 of CIG's GT&C require CIG to update its mainline fuel retention percentages twice annually to be effective on April 1 and October 1 and to update its LUF retention percentage quarterly to be effective January 1, April 1, July 1, and October 1.

quantities for the period of October 1, 2020 through December 31, 2020 for all items pertaining to LUF.<sup>2</sup>

### **Description of Filing**

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations<sup>3</sup> and GT&C Section 13 of CIG's Tariff, in order to revise its reimbursement percentages to reflect the new quarterly LUF reimbursement percentage and the semi-annual Transportation Fuel Gas reimbursement percentage.

### **LUF Reimbursement Percentage**

As described in GT&C Section 13.5(a) of CIG's Tariff, the LUF gas imbalance is the difference between actual LUF used and LUF volumes retained from shippers as computed on a monthly basis. Section 13.2 of the GT&C requires CIG to update its LUF retention percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of January 2020 through September 2020. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.<sup>4</sup>

On November 28, 2020, in Docket No. RP21-246-000, CIG submitted its quarterly LUF True-up Filing that proposed to increase the overall quarterly LUF percentage to 0.32%. The Commission accepted the proposed percentages to be effective January 1, 2021.<sup>5</sup>

The revised LUF reimbursement percentage proposed herein seeks to recover LUF that will occur over the three-month period from April 1, 2021 through June 30, 2021. The total LUF reimbursement percentage, including the current period from April 2021 through June 2021 and true-up volumes from prior periods, is proposed to be 0.40% which is an increase of 0.08% from the current total percentage of 0.32%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained further below:

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<sup>2</sup> *Colorado Interstate Gas Co.*, 112 FERC ¶ 61,356 (2005); *Colorado Interstate Gas Co.* 115 FERC ¶ 61,322 (2006).

<sup>3</sup> See 18 C.F.R. §§ 154.201 - 154.210 (2020) (Subpart C).

<sup>4</sup> See Appendix A, Schedule 3, line 13, columns (b) through (m).

<sup>5</sup> *Colorado Interstate Gas Co.*, Docket No. RP21-246-000 (Dec. 14, 2020) (unpublished letter order).

- The current LUF reimbursement percentage increases from 0.26% to 0.28% based on the data collection period from January 1, 2020 through December 31, 2020.<sup>6</sup> Section 13.2 of the GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.
- The comparison of LUF experienced during the three months ending December 31, 2020 to the LUF quantities retained during that same period revealed an under-collection of gas quantities of 228,346 Dth.<sup>7</sup> Also, comparing the true-up quantities sought in Docket No. RP20-1128-000 with the true-up quantities retained results in an under-collection of 16,939 Dth from the prior period.<sup>8</sup> The net of these results in an under-collection of 245,285 Dth that CIG proposes to collect from its shippers through a 0.12% true-up percentage.
- The sum of the current period and the true-up reimbursement percentages results in a total LUF reimbursement percentage for the three-month period beginning April 1, 2021 of 0.40%.

### **Transportation Fuel Gas**

On August 31, 2020, CIG filed in Docket No. RP20-1128-000 to decrease its total Transportation Fuel Gas reimbursement percentage of 0.39% to 0.38% for the six-month period from October 1, 2020 through March 31, 2021. The revised Transportation Fuel Gas reimbursement percentages proposed herein seek to recover fuel gas consumption that will occur over the six-month period beginning April 1, 2021. The total Transportation Fuel Gas reimbursement percentage including the current period of April 1, 2021 through September 30, 2021 and any true-up volumes from prior periods is proposed to be 0.46% which represents an increase of 0.08% from the current total reimbursement of 0.38%. The derivation of this reimbursement percentage is detailed in Appendix H of the attached work papers and explained further below:

- The Transportation Fuel Gas current reimbursement percentage increases from 0.40% to 0.45% based on fuel burned during the same time period from the previous year that these current reimbursement percentages are proposed to be in effect (April through September).
- The comparison of Transportation Fuel Gas consumed during the six months ending December 31, 2020 to the actual fuel gas quantities retained

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<sup>6</sup> See Appendix A, Schedule 3, Page 1 of 1, Line 13 columns (b) through (n).

<sup>7</sup> See Appendix A, Schedule 2, Page 1 of 1, Line 13, Column (f).

<sup>8</sup> See Appendix A, Schedule 2, line 20, Column (c).

during that same period revealed an under-collection of gas quantities of 61,233 Dth.<sup>9</sup> Also, a comparison of true-up quantities sought in the past two fuel filings (Docket Nos. RP20-594-000 and RP20-1128-000) to true-up quantities retained indicates an over-collection of 4,745 Dth.<sup>10</sup> The total sum of these results in an under-collection of 56,488 Dth to be collected from shippers through a 0.01% true-up reimbursement percentage.

- The sum of the current period and the true-up reimbursement percentages results in a total Transportation Fuel Gas reimbursement percentage for the six-month period beginning April 1, 2021 of 0.46%.

### **Section 154.204 Discussion**

Pursuant to 18 C.F.R. § 154.204 (2020), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

### **Procedural Matters**

In accordance with the applicable provisions of Part 154 of the Commission's regulations,<sup>11</sup> CIG is submitting an eTariff filings XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-J in PDF format; and
- iii) clean and marked versions of the tariff records.

CIG respectfully requests that the Commission accept the tendered tariff records for filing and permit them to become effective on April 1, 2021, which is not less than 30 days nor more than 60 days from the date of the filing. To the extent the Commission allows the revised tariff provisions to go into effect without change, CIG hereby moves to place the tendered tariff records into effect at the end of a minimal suspension period, if any, specified in a Commission order.

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<sup>9</sup> See Appendix H, Schedule 2, Page 1 of 1, Line 14, Column (h).

<sup>10</sup> See Appendix H, Schedule 2, Page 1 of 1, Line 31, Column (c).

<sup>11</sup> 18 C.F.R. §§ 154.101 – 154.603 (2020).

Correspondence and communications concerning this filing should be directed to:

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These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY,  
L.L.C.

By, \_\_\_\_\_ /s/ \_\_\_\_\_

M. Catherine Rezendes  
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and Section 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 26th day of February 2021.

By, \_\_\_\_\_/s/  
M. Catherine Rezendes  
Director, Rates

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**Colorado Interstate Gas Company, L.L.C.  
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**Colorado Interstate Gas Company, L.L.C.**

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**Appendix A**

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement  
Percentages**

**Colorado Interstate Gas Company, L.L.C.**  
**L&U and Other Fuel Gas (LUF) Reimbursement Percentage**  
(Quantities in Dth)

Line No.	Description	April 2021 - June 2021
	(a)	(b)
<b>1 Current Reimbursement Calculation</b>		
2	LUF Quantities <sup>1</sup>	552,845
3	LUF-Related Throughput <sup>2</sup>	198,961,209
4	LUF Reimbursement Percentage [line 2 / line 3]	0.28%
 <b>5 Volumetric True-Up Reimbursement Calculation</b>		
6	Current Period Quantity Under/(Over) Collected <sup>3</sup>	228,346
7	Prior Period Quantity to True-up <sup>4</sup>	16,939
8	Total Quantity to be Trued Up [Line 6 + Line 7]	245,285
9	LUF-Related Quarterly Throughput <sup>2</sup>	198,961,209
10	LUF Volumetric True-up Reimbursement Percentage [line 8 / line 9]	0.12%

## Notes:

- 1) Appendix A, Schedule 3, line 13 divided by four.
- 2) Appendix F, Schedule 1, line 104, Page 2 of 2, column (q).
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

**Colorado Interstate Gas Company, L.L.C.**  
**Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation**  
 (Quantities in Dth)

<b>Current Under/(Over) Collected Quantities</b>						
<b>Line No.</b>	<b>Month</b>	<b>Current Reimbursement Percentage<sup>1</sup></b>	<b>Current Period LUF Retained</b>	<b>Net LUF Loss/(Gain)<sup>2</sup></b>	<b>Prior Period Adjustments<sup>3</sup></b>	<b>Current Under/(Over) Collected LUF Quantity</b>
		(a)	(b)	(c)	(d)	[(d)+(e)-(c)]
1	January-20				(0)	(0)
2	February-20				(4,766)	(4,766)
3	March-20				(8,928)	(8,928)
4	April-20				(56,200)	(56,200)
5	May-20				(21,320)	(21,320)
6	June-20				(74,375)	(74,375)
7	July-20				(6,911)	(6,911)
8	August-20				(8,046)	(8,046)
9	September-20				(163)	(163)
10	October-20	0.23%	137,897	216,072		78,175
11	November-20	0.23%	138,879	304,315		165,436
12	December-20	0.23%	136,479	301,921		165,442
13	<b>Total</b>		<b>413,255</b>	<b>822,309</b>	<b>(180,708)</b>	<b>228,346</b>
<b>True-up Under/(Over) Collected Quantities</b>						
<b>True-up Reimbursement Percentage<sup>4</sup></b>						
<b>Month</b>		<b>True-up Reimbursement Percentage<sup>4</sup></b>	<b>True-up Quantity Retained</b>			
	(a)	(b)	(c)			
14	October-20	0.05%	30,687			
15	November-20	0.05%	31,202			
16	December-20	0.05%	30,658			
17	<b>Total</b>		<b>92,547</b>			
18	<b>Quarterly Total (lines 14 thru 16)</b>		<b>92,547</b>			
19	True-up Quantity Sought in RP20-1128 <sup>5</sup>		109,486			
20	True-up Remaining [line 19 - line 18]		16,939			

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13.
- 3) Prior period adjustments made after the last LUF filing was submitted. No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of RP20-1128-000.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See Appendix A, Schedule 1, line 8, column (b) of Docket No. RP20-1128-000.

**Colorado Interstate Gas Company, L.L.C.**  
**Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary<sup>1</sup>**  
 (Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U <sup>2</sup>	707,791	662,615	673,534	623,563	575,158	532,533	550,648	588,644	605,962	577,324	678,769	737,243	7,513,784
	Reductions													
2	FERC Account 810 - Compressor Station Fuel	303,288	324,534	354,689	381,445	360,533	386,246	384,253	351,792	328,620	296,822	279,929	310,614	4,062,765
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	0	0	12,663	8,386	0	0	0	14,106	818	0	0	0	35,973
5	FERC Account 812 - Other Utility Operations (Totem)	1,194	2,001	2,042	1,105	1,963	2,176	1,606	2,326	1,644	1,669	2,135	1,820	21,681
6	High Plains System L&U <sup>3</sup>	79,181	56,172	93,581	38,060	75,784	60,367	32,210	37,022	40,955	38,005	24,981	4,968	581,285
7	CS-1 L&U <sup>4</sup>	5,625	4,761	2,763	4,422	2,909	1,848	1,951	3,013	2,861	3,908	5,805	3,834	43,699
8	Total Reductions	389,288	387,468	465,738	433,418	441,189	450,637	420,020	408,259	374,898	340,404	312,850	321,236	4,745,403
9	LUF [line 1 - line 8]	318,503	275,147	207,796	190,145	133,969	81,896	130,628	180,385	231,064	236,920	365,919	416,007	2,768,381
10	Net Thermal Equivalent of Processing Revenues <sup>5</sup>	(106,289)	(76,603)	(39,112)	24,664	(33,795)	(63,908)	(32,133)	(18,224)	(22,180)	(21,281)	(62,180)	(114,529)	(565,570)
11	Electric Commodity Expense <sup>6</sup> (Dth-Equivalent)	1,289	1,307	1,010	778	537	634	571	431	561	433	576	443	8,570
12	Processing Revenues Less Electric Commodity Expenses	(105,000)	(75,296)	(38,102)	25,442	(33,258)	(63,274)	(31,562)	(17,793)	(21,619)	(20,848)	(61,604)	(114,086)	(557,000)
13	Net LUF Loss/(Gain) [line 9 + line 12]	213,503	199,851	169,694	215,587	100,711	18,622	99,066	162,592	209,445	216,072	304,315	301,921	2,211,381
	Less:													
14	LUF Quantities Retained and carried forward Previous Filings	213,503	204,617	178,622	271,787	122,031	92,997	105,977	170,638	209,608	137,897	138,879	136,479	1,983,035
15	Net LUF Loss/(Gain) [line 13 - line 14]	(0)	(4,766)	(8,928)	(56,200)	(21,320)	(74,375)	(6,911)	(8,046)	(163)	78,175	165,436	165,442	228,346

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix I, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Commission Order dated December 3, 2004 in Docket No. CP03-301-001, CS-1 L&U reimbursement will be collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. Please see Appendix J, Schedule 1 for the supporting Rate Schedule CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, line 11. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF mechanism in this instance. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would have been required to be retained.

**Colorado Interstate Gas Company, L.L.C.**

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**Appendix B**

**Physical and Transactional Gas Balance**

**Colorado Interstate Gas Company, L.L.C.**  
**Transactional Gas Balance**

**Receipts (Dth)**

Line No.	Transactional Item	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	21,575,845	18,450,264	17,296,999	18,510,510	17,486,821	16,158,353	11,361,124	13,054,005	14,654,627	15,356,401	16,852,624	20,595,861	201,353,434
3	NNT-2	109,860	112,686	115,547	81,204	168,218	110,440	126,766	93,453	58,518	112,180	74,532	90,570	1,253,974
4	TF-1	77,409,520	72,713,252	72,915,018	70,137,436	60,869,653	58,839,342	60,181,357	60,876,933	57,844,159	57,633,843	58,293,153	55,240,018	762,953,684
5	TF-4	182,767	182,544	214,056	157,496	155,935	104,070	106,671	91,481	68,840	146,131	178,010	192,603	1,780,604
6	TF-HP	36,140,785	35,388,139	34,214,935	34,720,018	32,295,728	33,095,597	31,228,009	31,777,229	30,484,986	31,180,001	29,941,897	28,612,088	389,079,412
7	TI-HP	1,031,598	925,554	1,075,554	1,026,525	812,113	926,355	969,370	969,370	928,542	1,032,882	1,163,628	2,416,598	13,278,089
8	TI-1	663,516	1,044,462	1,447,830	1,141,352	1,075,062	1,062,110	797,698	1,358,750	1,324,350	951,052	1,344,825	1,634,230	13,845,237
9	PAL-1	558,447	638,007	1,132,148	1,367,263	1,441,594	1,426,492	-	115,520	304,271	49,248	950,000	-	7,982,990
10	PAL-A	-	-	-	-	-	-	-	-	5,500	-	1,734	-	7,234
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
12	HUB-1	-	-	-	-	124,480	59,358	-	-	-	804,671	6,221	103,238	1,097,968
13	CS-1	1,919,895	1,819,289	2,194,825	2,567,878	3,446,134	2,302,267	2,001,408	1,618,147	1,059,464	1,550,855	1,404,284	804,064	22,688,510
14	<b>Total Rate Schedule Receipts</b>	<b>139,592,233</b>	<b>131,274,197</b>	<b>130,606,912</b>	<b>129,709,682</b>	<b>117,875,738</b>	<b>114,084,384</b>	<b>106,772,403</b>	<b>109,954,888</b>	<b>106,733,257</b>	<b>108,817,264</b>	<b>110,210,908</b>	<b>109,689,270</b>	<b>1,415,321,136</b>
15	OBA	(4,447,468)	(4,852,247)	(4,516,007)	(4,558,571)	(3,847,184)	(2,315,278)	(3,610,961)	(3,815,502)	(5,974,643)	(6,052,891)	(4,386,951)	(2,593,087)	(50,970,790)
16	WIC (Operational Loop of CIG)	7,749,468	7,686,081	7,375,296	7,191,011	6,279,581	5,974,715	6,378,924	6,331,069	6,455,169	6,830,547	6,865,076	5,368,059	80,484,996
17	CIG Operational Storage Withdrawals	(1,286,361)	(1,931,458)	(1,591,793)	(1,436,139)	(639,057)	(989,959)	(1,610,928)	(1,885,404)	(1,157,217)	(3,589,664)	(2,221,896)	(1,715,560)	(20,055,436)
18	Backhaul Transportation Transactions or Other Exceptions	(30,735,291)	(27,946,988)	(24,769,993)	(25,137,248)	(23,956,967)	(25,783,191)	(19,832,371)	(23,955,140)	(22,552,009)	(16,793,125)	(30,452,980)	(25,251,824)	(297,167,125)
19	Make-up Purchases	90,000	221,574	214,993	-	35,331	20,672	-	20,131	74,528	-	-	-	801,567
20	Net Linepack Decrease	-	64,513	48,581	-	-	-	-	-	-	-	-	-	263,756
21	<b>Total System Receipts</b>	<b>110,962,581</b>	<b>104,515,672</b>	<b>107,367,989</b>	<b>105,768,735</b>	<b>95,747,443</b>	<b>90,991,343</b>	<b>88,097,067</b>	<b>86,650,042</b>	<b>83,579,085</b>	<b>89,442,131</b>	<b>80,059,157</b>	<b>85,496,858</b>	<b>1,128,678,104</b>

Line No.	Transactional Item	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
22	Rate Schedule													
23	NNT-1	26,703,778	23,984,493	19,444,822	19,926,960	16,099,971	13,540,863	7,172,451	8,669,996	11,138,239	15,780,194	13,826,327	25,659,446	201,947,540
24	NNT-2	201,461	199,529	81,248	76,218	79,308	36,152	45,566	24,645	33,561	93,038	83,668	179,266	1,133,660
25	TF-1	79,442,005	74,224,480	75,182,609	73,319,427	62,463,878	61,101,932	62,181,402	63,498,261	60,363,541	60,718,918	61,161,897	57,755,030	791,413,380
26	TF-4	181,619	181,387	212,703	156,138	154,784	103,290	105,958	90,861	68,370	145,148	176,822	191,301	1,768,381
27	TF-HP	36,657,474	35,864,003	34,535,000	35,391,339	32,440,470	33,415,163	31,449,314	31,911,311	30,705,594	31,336,248	29,820,916	28,479,388	392,006,220
28	TI-HP	1,023,599	923,794	1,073,212	1,013,751	806,589	910,484	967,537	966,988	924,313	1,029,046	1,154,427	2,407,659	13,201,399
29	TI-1	651,040	1,040,944	1,425,884	1,121,590	1,070,639	1,057,650	793,910	1,102,362	1,226,825	947,129	1,320,337	1,571,534	13,329,844
30	PAL-1	682,795	610,877	418,899	252,006	146,856	322,219	1,043,004	654,658	95,104	2,132,551	380,010	577,478	7,316,457
31	PAL-A	247,580	243,944	335,711	471,880	587,599	596,031	556,047	408,240	477,206	149,148	416,339	483,013	4,972,738
32	PAL-H	-	-	-	-	124,480	59,358	-	-	-	-	-	-	-
33	HUB-1	-	-	-	-	-	-	-	-	804,671	6,221	103,238	1,097,968	
34	<b>Total Rate Schedule Deliveries</b>	<b>147,689,284</b>	<b>139,088,510</b>	<b>134,892,479</b>	<b>134,286,065</b>	<b>117,412,777</b>	<b>113,440,112</b>	<b>106,311,918</b>	<b>108,941,748</b>	<b>106,089,783</b>	<b>114,679,499</b>	<b>109,744,510</b>	<b>118,207,549</b>	<b>1,450,784,234</b>

35	System Fuel:													
36	FERC Account 810 - Compressor Station Fuel	303,288	324,534	354,689	381,445	360,533	386,246	384,253	351,792	328,620	296,822	279,929	310,614	4,062,765
37	FERC Account 811 - Products Extraction	55,597	54,029	62,535	57,656	57,293	31,661	23,262	19,992	19,801	20,994	46,529	68,860	518,209
38	FERC Account 812 - Capitalized Gas	-	-	12,663	8,386	-	-	-	14,106	818	-	-	-	35,973
39	FERC Account 812 - Other Utility Operations (excluding Totem)	55,519	56,632	62,184	55,448	50,707	66,323	43,019	49,108	44,000	56,014	56,443	59,043	654,440
40	FERC Account 812 - Other Utility Operations (Totem)	1,194	2,001	2,042	1,105	1,963	2,176	1,606	2,326	1,644	1,669	2,135	1,820	21,681
41	<b>Total Fuel</b>	<b>415,598</b>	<b>437,196</b>	<b>494,113</b>	<b>504,040</b>	<b>470,496</b>	<b>486,406</b>	<b>452,140</b>	<b>437,324</b>	<b>394,883</b>	<b>375,499</b>	<b>385,036</b>	<b>440,337</b>	<b>5,293,068</b>
42	OBA	(6,238,297)	(4,357,576)	(5,123,626)	(3,509,103)	(4,396,950)	(1,849,404)	(4,613,041)	(4,321,070)	(5,353,408)	(6,320,199)	(3,741,288)	(2,701,482)	(52,525,444)
43	WIC (Operational Loop of CIG)	7,749,468	7,686,081	7,375,294	7,189,710	6,279,581	5,974,715	6,378,924	6,330,759	6,453,538	6,830,369	6,864,908	5,368,059	80,481,406
44	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Backhaul Transportation Transactions or Other Exceptions	(38,945,665)	(38,563,958)	(30,449,692)	(32,851,067)	(24,123,123)	(27,106,613)	(20,569,772)	(24,890,039)	(24,216,790)	(26,376,184)	(33,512,238)	(36,157,878)	(357,763,019)
46	Make-up Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Net Linepack Increase	-	-	-	29,567	-	-	38,391	-	-	51,322	24,497	43,367	187,144
48	<b>Total System Deliveries</b>	<b>110,670,388</b>	<b>104,290,253</b>	<b>107,188,568</b>	<b>105,649,212</b>	<b>95,642,781</b>	<b>90,945,216</b>	<b>87,998,559</b>	<b>86,498,722</b>	<b>83,368,006</b>	<b>89,240,306</b>	<b>79,765,424</b>	<b>85,199,952</b>	<b>1,126,457,388</b>
49	<b>L&amp;U Loss/(Gain) [Line 21 - Line 48]</b>	<b>292,193</b>	<b>225,419</b>	<b>179,421</b>	<b>119,523</b>	<b>104,662</b>	<b>46,127</b>	<b>98,508</b>	<b>151,320</b>	<b>211,079</b>	<b>201,825</b>	<b>293,733</b>	<b>296,906</b>	<b>2,220,716</b>
50	<b>Total Compressor Fuel and LUF [Line 41 + Line 49]</b>	<b>707,791</b>	<b>662,615</b>	<b>673,534</b>	<b>623,563</b>	<b>575,158</b>	<b>532,533</b>	<b>550,648</b>	<b>588,644</b>	<b>605,962</b>	<b>577,324</b>	<b>678,769</b>	<b>737,243</b>	<b>7,513,784</b>

**Colorado Interstate Gas Company, L.L.C.**  
**Physical Gas Balance**

Line No.	Item	Receipts (Dth)												Total
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1 State:														
2 Colorado	96,650,433	89,768,895	96,806,423	94,334,923	86,984,317	83,223,783	80,072,984	77,598,569	74,116,180	77,392,794	69,719,025	69,516,098	996,184,425	
3 Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-	
4 Oklahoma	636,541	657,502	642,898	608,398	686,234	804,514	631,054	806,096	802,543	831,906	819,020	912,279	8,838,984	
5 Texas	85,543	57,644	0	3,979	0	0	0	0	53,026	128,732	161,350	218	490,492	
6 Utah	777,749	724,331	774,492	900,671	635,324	745,468	776,210	772,995	751,172	776,665	776,395	780,068	9,191,539	
7 Wyoming	7,619,797	5,722,666	5,817,767	6,389,930	7,163,375	5,369,720	6,378,277	6,264,731	7,185,892	7,060,329	7,157,626	7,930,516	80,060,625	
8 Total Receipts	105,770,062	96,931,038	104,041,580	102,237,900	95,469,249	90,143,485	87,858,525	85,442,390	82,908,814	86,190,426	78,633,417	79,139,179	1,094,766,065	
9 Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-	
10 Total Storage Withdrawal	5,192,520	7,520,121	3,277,828	3,530,835	242,863	827,186	238,542	1,187,521	595,743	3,251,705	1,425,741	6,357,679	33,648,283	
11 Net Linepack Decrease	-	64,513	48,581	-	35,531	20,672	-	20,131	74,528	-	-	-	263,756	
12 Total System Receipts	110,962,581	104,515,672	107,367,989	105,768,735	95,747,443	90,991,343	88,097,067	86,650,042	83,579,085	89,442,131	80,059,157	85,496,858	1,128,678,104	
Line No.	Item	Deliveries (Dth)												Total
		Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	
13 State:														
13 Colorado	86,124,293	80,693,329	77,653,293	75,500,687	64,910,645	61,092,170	57,640,149	57,356,127	54,942,193	63,824,483	55,821,400	64,418,022	799,976,790	
14 Kansas	3,083,892	3,336,057	3,968,254	3,939,654	4,215,621	3,966,266	4,110,635	3,487,390	2,716,878	2,145,227	1,181,541	1,529,093	37,680,507	
15 Oklahoma	5,809,837	5,813,747	6,936,166	6,908,308	6,175,881	5,692,857	5,647,587	5,651,988	6,549,768	5,956,986	5,475,716	4,125,875	70,744,715	
16 Texas	1,130,792	806,825	2,458,815	2,465,532	2,690,084	3,262,885	2,935,867	3,090,600	1,343,595	1,113,213	800,604	1,356,939	23,455,751	
17 Utah	-	-	-	-	-	-	-	-	-	-	-	-	-	
18 Wyoming	13,319,238	11,696,507	13,697,501	13,898,999	12,661,675	12,059,114	11,771,055	11,218,949	12,810,412	13,100,352	12,462,374	12,469,662	151,165,837	
19 Total Deliveries	109,468,053	102,346,465	104,714,029	102,713,180	90,653,907	86,073,291	82,105,292	80,805,054	78,362,846	86,140,260	75,741,633	83,899,590	1,083,023,599	
20 System Fuel:														
20 FERC Account 810 - Compressor Station Fuel	303,288	324,534	354,689	381,445	360,533	386,246	384,253	351,792	328,620	296,822	279,929	310,614	4,062,765	
21 FERC Account 811 - Products Extraction	55,597	54,029	62,535	57,656	57,293	31,661	23,262	19,992	19,801	20,994	46,529	68,860	518,209	
22 FERC Account 812 - Capitalized Gas	-	-	12,663	8,386	-	-	-	14,106	818	-	-	-	35,973	
23 FERC Account 812 - Other Utility Operations (Excluding Totem)	55,519	56,632	62,184	55,448	50,707	66,323	43,019	49,108	44,000	56,014	56,443	59,043	654,440	
24 FERC Account 812 - Other Utility Operations (Totem)	1,194	2,001	2,042	1,105	1,963	2,176	1,606	2,326	1,644	1,669	2,135	1,820	21,681	
25 Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-	
26 Total Fuel	415,598	437,196	494,113	504,040	470,496	486,406	452,140	437,324	394,883	375,499	385,036	440,337	5,293,068	
27 Total Storage Injection	786,737	1,506,592	1,980,426	2,402,425	4,518,378	4,385,519	5,402,736	5,256,345	4,610,277	2,673,225	3,614,259	816,658	37,953,578	
28 Net Linepack Increase	-	-	-	29,567	-	38,391	-	-	-	51,322	24,497	43,367	187,144	
29 Total System Deliveries	110,670,388	104,290,253	107,188,568	105,649,212	95,642,781	90,945,216	87,998,559	86,498,722	83,368,006	89,240,306	79,765,424	85,199,952	1,126,457,388	
30 L&U Loss/(Gain) [Line 12 - Line 29]	292,193	225,419	179,421	119,523	104,662	46,127	98,508	151,320	211,079	201,825	293,733	296,906	2,220,716	
31 Total Compressor Fuel and LUF [Lines 26 + 30]	707,791	662,615	673,534	623,563	575,158	532,533	550,648	588,644	605,962	577,324	678,769	737,243	7,513,784	

**Colorado Interstate Gas Company, L.L.C.**

**Docket No. RP21-\_\_**

**Appendix C**

**Compressor Fuel**

**Colorado Interstate Gas Company, L.L.C.**  
**Compressor Fuel - FERC Account 810**

Line No.	DART		Contra Account	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total	Six Months	Apr-
	PIN No.	DART Point Name																
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
<b>Transmission Compressor Fuel</b>																		
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	11,236	7,624	10,786	10,916	8,087	8,104	7,180	6,319	11,175	6,330	11,581	7,700	107,038	51,781	
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238	CHEYENNE M.C. FUEL WELD	854	33,007	33,713	32,030	39,368	40,712	33,045	36,177	30,074	32,176	35,744	35,321	34,230	415,597	211,552	
4	891282	ELK BASIN FUEL GAS PARK	854	105	4,408	2,747	11,642	13,076	12,726	12,810	8,017	14,460	13,986	9,179	19,808	122,964	72,731	
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	38,003	42,149	47,775	44,379	37,548	43,119	37,851	37,278	29,494	27,219	21,171	30,812	436,798	229,669	
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	-	20	-	27	-	-	21	-	-	3,115	7,731	3	10,917	48	
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	2,344	2,210	5,418	6,776	7,707	9,784	9,247	10,236	3,541	1,763	1,593	5,127	65,746	47,291	
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465	KING COMPRESSOR FUEL LINCOLN	854	-	-	-	-	-	1	135	-	-	-	-	-	136	136	
11	866464	KIT CARSON COMP FUEL KIOWA	854	3,751	12,200	33,831	38,201	56,281	65,437	69,231	64,139	34,767	15,874	5,780	4,926	404,418	328,056	
12	866466	LAKIN COMPRESSOR FUEL KEARNY	854	163	172	94	12	-	48	-	-	32	37	133	691	60		
13	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	891279	LOST CABIN COMPRESSOR FUEL FREMONT	854	2,917	1,210	6,590	6,645	6,335	5,415	5,663	672	5,016	4,301	1,283	7,701	53,748	29,746	
15	866481	MOCANE COMPRESSOR FUEL BEAVER	854	40,482	37,542	39,661	38,378	40,629	42,474	39,950	44,164	44,315	46,878	45,403	47,161	507,037	249,910	
16	866480	MORTON COMPRESSOR FUEL MORTON	854	172	1,874	4	115	-	-	-	-	-	-	-	-	2,165	115	
17	891950	MUDGY GAP COMPRESSOR FUEL CARBON	854	-	-	1,853	27,096	28,285	27,804	26,858	4,586	21,786	15,411	-	8,670	162,349	136,415	
18	565742	NIOBRARA COMPRESSOR FUEL WASHINGTON	854	4,741	4,600	4,759	4,627	4,888	4,208	4,805	2,645	2,214	2,090	-	4,591	44,168	23,387	
19	891904	OREGON BASIN COMPRESSOR STATTI PARK	854	354	297	370	466	976	655	1,069	333	268	841	301	209	6,139	3,767	
20	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	891407	RAWLINS MAIN COMP. FUEL CARBON	854	-	-	-	-	-	1	-	-	-	-	-	-	1	1	
22	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	-	-	-	3,216	2,840	3,090	-	-	-	20	-	-	9,166	9,166	
22	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	-	-	5,928	9,130	10,984	19,064	20,378	16,770	12,171	5,058	-	38	99,521	88,497	
23	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	766	697	755	525	504	541	522	574	596	682	728	756	7,646	3,262	
24	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	892216	WAMSUTTER COMPRESSOR FUEL SWEETWAT	854	22,884	21,331	24,865	22,971	23,934	19,354	18,182	19,713	19,294	21,382	22,669	24,825	261,404	123,448	
26	892127	WATKINS TOTAL FUEL ADAMS	854	99,951	110,530	89,554	75,565	45,695	36,544	39,921	40,155	41,647	55,961	68,003	87,779	791,305	279,527	
27	Fuel paid to WIC on CIG contract for transportation on WIC		854	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	<b>Total Transmission Compressor Fuel</b>			260,876	280,577	307,020	340,055	328,482	331,548	329,865	285,675	272,940	256,667	230,780	284,469	3,508,954	1,888,565	
<b>Storage Compressor Fuel</b>																		
29	866410	BOEHM COMP. FUEL MORTON	819	2,582	5,296	4,557	4,003	564	-	4,206	4,935	5,614	3,567	722	173	36,219		
30	866434	FLANK C - FRONT RANGE & CS-1 JUMP WELD	819	7,287	9,383	4,974	4,327	4,194	8,564	9,479	12,081	10,437	4,468	7,939	1,750	84,883		
31	891295	FLANK FLD. FUEL GAS #2 BACA	819	3,247	3,605	2,425	3,310	3,490	2,238	3,189	3,631	3,184	2,140	3,678	3,932	38,069		
32	891242	FORT MORGAN COMPRESSOR STATION MORGAN	819	7,892	8,579	9,037	7,426	8,341	6,618	7,757	8,468	7,449	9,071	8,626	7,804	97,068		
33	891193	LATIGO COMP.FUEL ARAPAHOE	819	1,334	4,132	7,691	6,453	5,615	13,656	14,707	14,687	8,512	9,787	6,911	1,235	94,720		
34	<b>Total Storage Compressor Fuel</b>			22,342	30,995	28,684	25,519	22,204	31,076	39,338	43,802	35,196	29,033	27,876	14,894	350,959		
<b>CS-1 Fuel</b>																		
35	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	14,307	6,591	14,075	7,163	6,604	10,207	8,507	10,771	7,603	6,593	6,348	7,723	106,492		
36	<b>Total CS-1 Fuel</b>			14,307	6,591	14,075	7,163	6,604	10,207	8,507	10,771	7,603	6,593	6,348	7,723	106,492		
<b>Totem Storage Fuel</b>																		
37	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	1,905	2,286	1,765	4,328	-	5,418	4,602	5,275	4,465	1,288	6,004	857	38,193		
38	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	2,785	2,232	1,592	3,376	2,556	7,358	750	5,675	7,777	1,454	8,319	1,361	45,235		
39	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	26	29	104	189	145	184	204	198	221	254	271	205	2,030		
40	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	1,047	1,824	1,449	815	542	455	987	396	418	1,533	331	1,105	10,902		
41	<b>Total Totem Storage Fuel</b>			5,763	6,371	4,910	8,708	3,243	13,415	6,543	11,544	12,881	4,529	14,925	3,528	96,360		
42	<b>Total FERC Account 810 - Compressor Station Fuel [lines 28 + 34 + 36 + 41]</b>			303,288	324,534	354,689	381,445	360,533	386,246	384,253	351,792	328,620	296,822	279,929	310,614	4,062,765		

**Colorado Interstate Gas Company, L.L.C.**

**Docket No. RP21-\_\_\_\_**

**Appendix D**

**Processing Revenue**

**Colorado Interstate Gas Company, L.L.C.**  
**Processing Revenue Summary**

Line No.	Particulars	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	<b>Actual Product Revenue</b>													
2	Wattenberg, Altamont and Muddy Gap <sup>1</sup>	\$ 221,656	\$ 161,307	\$ 94,164	\$ 14,182	\$ 91,451	\$ 110,956	\$ 56,916	\$ 47,308	\$ 43,074	\$ 54,931	\$ 166,118	\$ 330,025	\$ 1,392,086
3	Incidental Gasoline and Oil Sales <sup>2</sup>	\$ -	\$ 5,586	\$ 18,239	\$ 4,784	\$ 7,670	\$ 5,406	\$ 6,042	\$ -	\$ 5,692	\$ -	\$ 12,162	\$ -	\$ 65,580
4	<b>Total Processing Revenues</b>	<b>\$ 221,656</b>	<b>\$ 166,893</b>	<b>\$ 112,403</b>	<b>\$ 18,966</b>	<b>\$ 99,121</b>	<b>\$ 116,361</b>	<b>\$ 62,957</b>	<b>\$ 47,308</b>	<b>\$ 48,765</b>	<b>\$ 54,931</b>	<b>\$ 178,279</b>	<b>\$ 330,025</b>	<b>\$ 1,457,666</b>
	<b>Net Revenue/(Cost)</b>													
5	Marketing Expenses/OPUS Pricing Adj	\$ -	\$ (2,426)	\$ (7,871)	\$ (5,517)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (15,813)
6	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Wattenberg Fee to 3rd party <sup>3</sup>	\$ (44,824)	\$ (43,849)	\$ (51,329)	\$ (46,630)	\$ (46,035)	\$ (23,094)	\$ (13,536)	\$ (11,460)	\$ (11,375)	\$ (12,227)	\$ (36,080)	\$ (56,610)	\$ (292,132)
8	<b>Total Revenue/(Cost)</b>	<b>\$ (44,824)</b>	<b>\$ (46,275)</b>	<b>\$ (59,200)</b>	<b>\$ (52,147)</b>	<b>\$ (46,035)</b>	<b>\$ (23,094)</b>	<b>\$ (13,536)</b>	<b>\$ (11,460)</b>	<b>\$ (11,375)</b>	<b>\$ (12,227)</b>	<b>\$ (36,080)</b>	<b>\$ (56,610)</b>	<b>\$ (307,945)</b>
9	<b>Revenue Attributable to Processing [line 4 + line 8]</b>	<b>\$ 176,833</b>	<b>\$ 120,619</b>	<b>\$ 53,204</b>	<b>\$ (33,180)</b>	<b>\$ 53,086</b>	<b>\$ 93,268</b>	<b>\$ 49,421</b>	<b>\$ 35,847</b>	<b>\$ 37,390</b>	<b>\$ 42,704</b>	<b>\$ 142,200</b>	<b>\$ 273,415</b>	<b>\$ 1,044,804</b>
10	<b>Index Price<sup>4</sup></b>	<b>\$ 1.6637</b>	<b>\$ 1.5746</b>	<b>\$ 1.3603</b>	<b>\$ 1.3453</b>	<b>\$ 1.5708</b>	<b>\$ 1.4594</b>	<b>\$ 1.5380</b>	<b>\$ 1.9670</b>	<b>\$ 1.6858</b>	<b>\$ 2.0067</b>	<b>\$ 2.2869</b>	<b>\$ 2.3873</b>	
11	<b>Quantity Attributable to Processing (Dth) [line 9 / line 10]</b>	<b>106,289</b>	<b>76,603</b>	<b>39,112</b>	<b>(24,664)</b>	<b>33,795</b>	<b>63,908</b>	<b>32,133</b>	<b>18,224</b>	<b>22,180</b>	<b>21,281</b>	<b>62,180</b>	<b>114,529</b>	<b>565,570</b>

Notes:

- 1) From Appendix D, Schedule 2, line 7.
- 2) From Appendix D, Schedule 2, line 8.
- 3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 4) From Appendix E, Schedule 1, line 3.

**Colorado Interstate Gas Company, L.L.C.**  
**Revenues from Natural Gas Processed by Others - FERC Account 491 and**  
**Incidental Gasoline and Oil Sales - FERC Account 492**

Line No.	Particulars - FERC Account 491	January 2020		February 2020		March 2020		April 2020	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
<b>Wattenberg, Altamont, and Muddy Gap:</b>									
1	Propane	135,363	\$20,079	134,086	\$16,453	161,077	\$13,618	140,143	\$11,266
2	N-Butane	108,761	\$57,880	107,333	\$33,150	129,712	\$15,695	115,442	\$5,175
3	I-Butane	43,793	\$24,529	43,475	\$17,279	51,754	\$16,291	45,641	\$3,289
4	Nat Gasoline	136,557	\$127,909	128,934	\$102,970	145,470	\$54,780	144,702	\$1,538
5	Ethane	62,735	(\$8,742)	62,788	(\$8,544)	69,902	(\$6,220)	60,916	(\$7,085)
6	Total Wattenberg, Altamont, and Muddy Gap	487,209	\$221,656	476,616	\$161,307	557,915	\$94,164	506,844	\$14,182
8	Particulars - FERC Account 492	January 2020		February 2020		March 2020		April 2020	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
	Incidental Gasoline and Oil Sales	0	\$0	5,932	\$5,586	35,360	\$18,239	21,246	\$4,784

**Colorado Interstate Gas Company, L.L.C.**  
**Revenues from Natural Gas Processed by Others - FERC Account 491 and**  
**Incidental Gasoline and Oil Sales - FERC Account 492**

Line No.	Particulars - FERC Account 491	May 2020		June 2020		July 2020		August 2020	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
<b>Wattenberg, Altamont, and Muddy Gap:</b>									
2	Propane	80,240	\$25,654	62,467	\$15,477	33,371	\$7,949	29,736	\$6,863
3	N-Butane	75,388	\$17,633	56,568	\$15,886	30,601	\$8,364	27,495	\$7,572
4	I-Butane	27,402	\$10,822	20,972	\$11,308	11,538	\$6,669	9,899	\$5,253
5	Nat Gasoline	136,457	\$38,725	169,905	\$69,410	58,390	\$34,763	46,452	\$28,286
6	Ethane	33,165	(\$1,383)	24,386	(\$1,125)	13,238	(\$829)	10,987	(\$667)
7	<b>Total Wattenberg, Altamont, and Muddy Gap</b>	<b>352,652</b>	<b>\$91,451</b>	<b>334,298</b>	<b>\$110,956</b>	<b>147,138</b>	<b>\$56,916</b>	<b>124,569</b>	<b>\$47,308</b>
Particulars - FERC Account 492	May 2020		June 2020		July 2020		August 2020		
	BBLS (a)	Amount (b)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)	
8	Incidental Gasoline and Oil Sales	14,554	\$7,670	6,889	\$5,406	7,178	\$6,042	0	\$0

**Colorado Interstate Gas Company, L.L.C.****Revenues from Natural Gas Processed by Others - FERC Account 491 and  
Incidental Gasoline and Oil Sales - FERC Account 492**

Line No.	Particulars - FERC Account 491	September 2020		October 2020		November 2020		December 2020	
		Gallons	Amount	Gallons	Amount	Gallons	Amount	Gallons	Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1	<b>Wattenberg, Altamont, and Muddy Gap:</b>								
2	Propane	29,279	\$6,052	31,511	\$9,081	98,259	\$28,734	159,141	\$58,733
3	N-Butane	27,198	\$7,274	29,176	\$11,438	85,893	\$40,118	137,297	\$85,416
4	I-Butane	9,709	\$3,941	10,718	\$4,828	33,030	\$17,585	53,295	\$39,030
5	Nat Gasoline	46,243	\$27,068	49,132	\$30,263	132,314	\$81,046	197,277	\$150,567
6	Ethane	11,212	(\$1,261)	12,362	(\$679)	42,673	(\$1,365)	68,309	(\$3,720)
7	<b>Total Wattenberg, Altamont, and Muddy Gap</b>	<b>123,641</b>	<b>\$43,074</b>	<b>132,899</b>	<b>\$54,931</b>	<b>392,169</b>	<b>\$166,118</b>	<b>615,319</b>	<b>\$330,025</b>
Particulars - FERC Account 492		September 2020	October 2020	November 2020	December 2020				
(a)	(b)	BBLS	Amount	BBLS	Amount	BBLS	Amount	BBLS	Amount
8	Incidental Gasoline and Oil Sales	6,991	\$5,692	0	\$0	14,228	\$12,162	0	\$0

**Colorado Interstate Gas Company, L.L.C.**

**Docket No. RP21-\_\_**

**Appendix E**

**Cash Out Index Price**

**Colorado Interstate Gas Company, L.L.C.**  
**Cash Out Index Price Calculation<sup>1</sup>**

Line No.	Index	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	NGPL (Mid-Continent)	\$ 1.5613	\$ 1.5375	\$ 1.3537	\$ 1.3484	\$ 1.6093	\$ 1.4806	\$ 1.5589	\$ 1.9758	\$ 1.6919	\$ 2.0197	\$ 2.2855	\$ 2.3823
2	CIG (N. Syst.)	\$ 1.7661	\$ 1.6117	\$ 1.3669	\$ 1.3422	\$ 1.5323	\$ 1.4382	\$ 1.5171	\$ 1.9582	\$ 1.6797	\$ 1.9937	\$ 2.2883	\$ 2.3923
3	Average	\$ 1.6637	\$ 1.5746	\$ 1.3603	\$ 1.3453	\$ 1.5708	\$ 1.4594	\$ 1.5380	\$ 1.9670	\$ 1.6858	\$ 2.0067	\$ 2.2869	\$ 2.3873

Notes:

- 1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

**Colorado Interstate Gas Company, L.L.C.**

**Docket No. RP21-\_\_**

**Appendix F**

**System Receipts (Billing Determinants) for LUF**

**Colorado Interstate Gas Company, L.L.C.**  
**System Receipts by Location<sup>1</sup>**

Line No	DART	PI	DART Point Name	State	Semi-Annual Fuel (Apr-20 to Sep 20)															
					(a)	(b)	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total Subject to LUF	Quarterly Allocation
					(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	47967	(CMC)	CHOKECHERRY BI DIR	WY	7,858		1,148	692		1,509	1,550	1,462	1,020	809	1,290	59,871	77,209	19,302	7,042	
2	49051	DISC	DCJ/CIG PRAIRIE WOLF RECEIPT WE	TX	174,552	100,258			34,994		115,000	42,587	111,852	78,443	98,990		756,676	189,169	304,433	
3	49945	DCP	OPER/CIG BOURN RECEIPT WELD	CO	7,700,731	6,788,316	8,764,785	7,075,577	5,619,558	5,713,406	4,904,006	5,197,383	2,485,858	3,887,204	4,338,140	4,715,295	67,190,259	16,797,565	34,882,992	
4	49655	ROCKY	MTN/CIG PRAIRIE DOG RECEIPT WE	CO	3,366,009	3,136,292	3,980,877	3,317,613	3,196,556	3,788,177	4,098,759	3,625,218	4,134,163	4,620,267	4,733,109	4,670,156	46,667,196	11,666,799	26,780,753	
5	50575	REP/PROC/CIG	PIERCE RECEIPT WELD	CO	1,445,242	1,469,829	1,856,825	1,487,641	907,800	605,590	801,829	886,974	1,252,136	903,972	402,668	800,162	12,920,668	3,205,167	6,845,942	
6	53893	CIG/CIG HIGH FIVE	WELD	CO	5,183,075	5,358,929	3,225,837	4,960,016	3,612,261	2,583,984	3,016,838	3,287,960	3,402,098	3,664,573	3,859,015	2,299,088	44,453,674	11,113,419	24,527,730	
7	54079	CIG/CIG (DUC)	DUCK CREEK LARAMIE	WY	1,560,687	1,600,930	1,116,519	1,569,569	860,605	862,710	1,012,192	1,031,556	1,497,449	1,639,341	2,207,265	1,151,125	16,109,948	4,027,487	7,420,198	
8	54080	CIG/CIG (SOP)	SOAPSTONE WELD	CO												0	0	0	0	
9	291655	ANG/CIG (HJM)	J. HUME BACA	CO												145	36	145		
10	291661	TPC/CIG (ITM)	TOMAHAWK WELD	CO	89,763	10,912			36		3	18	88			100,675	25,169	0		
11	291664	NNG/CIG (MDK)	MEADOWLARK FINNEY	KS			700									700	175	0		
12	291665	WFS/CIG (KIN)	KING METER STATION LI	WY				7,000							20,000	0	27,000	6,750	7,000	
13	291761	KERRMCIGE/CIG (PTV)	PLATTE VALLEY WE	CO	8,791,450	7,824,383	3,362,017	3,120,055	2,044,237	2,535,026	2,508,539	3,061,498	2,211,040	3,041,822	1,550,217	1,657,584	41,707,868	10,426,967	18,522,217	
14	292036	LOST CRK/CIG (LCK)	LOST CREEK CIG S	WY												77,619	19,405	0		
15	220273	(BPG)	BRIGHTON POWER PLANT	CO												0	0	0		
16	502027	APRPROD/CIG (RTO)	RITA CANYON LAS A	CO	1,696,600	1,556,791	1,657,905	1,678,001	1,638,666	1,589,999	1,621,999	1,602,600	1,538,986	1,598,175	1,538,950	1,586,229	19,204,701	4,801,175	11,168,326	
17	800058	TALLGRAS/CIG (AHD)	ARROWHEAD WELD	CO	717,540	732,381	490,724	645,957	644,681	605,000	515,780	33,740	14,700	46,853	63,531	104,248	4,615,135	1,153,784	2,506,711	
18	800064	CIG/CIG (APL)	AUTO PARK & LOAN WELD	CO	247,580	243,944	335,711	466,398	572,599	581,485	556,047	405,240	477,034	149,148	416,339	483,013	4,937,538	1,234,385	3,210,951	
19	800077	YGS/CIG (BCS)	BIJOU CREEK RECEIPT M	CO					28,208	64,015				82,574			174,797	43,699	174,797	
20	800078	ANR/CIG BEAVER DELIVERY BEAVER	OK				405	31,558	320,000	300,000	310,000	310,000	300,000	310,000			1,881,963	470,491	1,880,000	
21	800084	EPNG/CIG (BIC)	BIG BLUE MOORE	TX	35,643	175,768	71,403	297,044	226,085	156,899	41,332	98,401	203,096	83,038	167,520	25,648	1,581,877	395,469	735,359	
22	800094	PEPC/CIG (BKP)	BAKER PEPL TEXAS	TX	66,648	15,093	6,942	4,626	0						15,957	3,020	50,481	162,767	40,692	20,583
23	800104	WIC/CIG (BOW)	BOWIE WELD	CO	4,677,207	5,057,679	3,639,688	3,440,923	2,486,300	4,310,700	5,546,737	5,639,512	4,703,046	4,120,095	3,374,545	3,649,130	50,645,562	12,661,391	30,247,313	
24	800107	PNR USA/CIG (BUR)	BURR CANYON LAS	CO	680,533	634,514	681,684	638,600	651,100	617,300	622,700	637,800	593,200	619,369	521,849	580,162	7,478,811	1,869,703	4,380,069	
25	800112	CIG/CIG (BSN)	BISON RETAINED LIQUID	CO											0	0	0	0	0	
26	800116	WIC/CIG (BTW)	BAXTER TO WIC SWEETWA	WY											0	0	0	0	0	
27	800118	MGR/CIG (BUL)	BULLFROG/TEPEE FLATS	WY											0	0	0	0	0	
28	800140	CIG/CIG (CHD)	CHROME DOME SWEETWATE	WY							30,650	27,300		5,058		63,008	15,752	63,008		
29	800143	(CHP)	CENTRAL HEADSTATION POOL	CO	1,348,437	1,068,763	726,866	1,762,577	4,815,412	5,193,284	4,530,500	4,026,150	2,916,166	3,157,157	2,058,127	1,736,445	33,339,884	8,334,971	26,401,246	
30	800196	(DCM)	DARK CANYON METER STATION	CO	50,211	104,892	575,673	695,819	33,651	60,076	66,244		144,360	232,502	189,420		2,152,848	538,212	1,052,243	
31	800197	RMING/CIG (DDB)	DUDLEY BLUFFS RIO BL	CO	30,000						54,470	65,849	13,568	27,347		15,452	185,992	392,678	98,170	139,462
32	800212	WIC/CIG (ELK)	ELK BASIN PARK	WY	2,440,486	2,057,020	2,822,233	1,900,430	1,072,172	1,228,050	1,088,830	1,552,498	1,318,277	1,533,433	1,870,121	1,996,458		20,880,008	5,220,002	9,683,025
33	800229	WBI/CIG (ELK)	ELK BASIN PARK	WY	520,474	1,088,471	180,520	300		200			329	416,117	981,429	3,018,519		6,206,359	1,551,590	416,946
34	800230	CIG/RUBY (EMS)	EMERALD SPRINGS	WY												0	0	0	0	
35	800234	GMT/CIG (ERS)	EAST ROCK SPRINGS SWE	WY							28,800	40,800	27,850	54,000	55,800		207,250	51,813	97,450	
36	800235	WAMSU/TIG (ES2)	ECHO SPRINGS CARB	WY	1,771,618	910,487	979,868	1,327,775	734,607	423,125	640,181	1,284,402	1,616,578	1,325,272	2,126,125	1,596,025	14,736,063	3,684,016	7,351,940	
37	800245	WIC/CIG (FLY)	FLYING HAWK	CO													4,028	16,112		
38	800251	PNR USA/CIG (FRK)	FREDERICK LAS ANI	CO	167,066	155,400	165,800	161,000	167,000	159,500	164,300	166,000	159,500	164,800	167,588	172,333	1,970,287	492,572	1,142,100	
39	800253	REXIC/G (FRW)	FREWEN LAKE SWEETWATE	WY												0	0	0	0	
40	800255	PSC/CIG (FSC)	FIRST CREEK PP ADAMS CO	CO	411,410	423,915	447,191	398,226	435,168	377,257	395,795	202,203	245,105	365,147	361,751	367,356	4,430,524	1,107,631	2,418,901	
41	800272	AKA NE/CIG (GIL)	GILCREST WELD	CO	6,500												6,500	1,625	0	
42	800273	PSC/CIG(GRE)	GREELEY WELD	CO													20,016	47,856		
43	800282	NW P/L(C)	GRINN GREEN RIVER NPC ST	WY	16,407	2,809	7,051	18,283	16,189	4,813		471	1,049	40,993		108,065	16,122			
44	800284	NWC/CIG (GRZ)	GRIZZLY METER STATION	CO												0	0	0		
45	800298	MDLKMDIS/CIG (HFR)	HEREFORD RANCH W	CO												116,205	29,051	0		
46	800326	(IHP)	CIG WYOMING MAINLINE HE	WY	1,062,272	734,318	953,290	294,255	271,566	269,030	270,348	178,840	241,501	217,208	1,156,879	1,899,834	7,549,341	1,887,335	1,742,748	
47	800330	OPC/CIG (KAN)	KANDA SWEETWATER	WY												168,634	42,159	108,558		
48	800359	ETS TX/CIG (LAM)	LAKIN MASTER METER	KS												4,134	1,034	4,134		
49	800361	PEPL/CIG (LAP)	LAKIN PEPL PROCESSED	KS												3,063	51,307	124,300		
50	800376	LORGAS/CIG (LC)	LORENTO LAS ANIM	CO	97,300	84,800	94,900	92,800	94,100	90,000	93,000	90,600	83,400	83,500	82,509	83,617		267,632	627,400	
51	800386	(LP)	LIMON POWER PLANT	CO													3,063	766	9,412	
52	800421	DCP MDIS/CIG (MEW)	MEWBURN WELD	CO	5,858,654	6,381,510	6,783,162	5,897,629	5,074,745	4,476,901	6,077,382	6,011,708	7,997,182	6,322,030	5,655,710	5,598,238	72,134,851	18,033,713	41,857,577	
53	800481	CONATGAS/CIT (NDT)	NORTH DEERTRAIL	CO												0	0	0		
54	800490	DCP MDIS/CIG (NEF)	NEFFE LAKE WELD	CO	999,716	526,311	644,141	1,101,604	766,291	616,750	566,880	575,033	544,737	679,471	666,872	683,103	8,370,909	2,092,727	4,850,766	
55	800493	TCTES/CIG (PGT)	PURGATORY LAS ANIMA	CO	2,043,507	2,077,402	2,248,568	1,034,806	1,057,808	583,289	1,849,720									

**Colorado Interstate Gas Company, L.L.C.**  
**System Receipts by Location<sup>1</sup>**

Line No	DART	PII	DART	Point Name	State	Semi-Annual Fuel (Apr-20 to Sep 20)														
						Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total Subject to LUF	Quarterly Allocation	
(a)	(b)				(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q) / 4	(r)
81	891490	WTG/CIG (PAL)	PALO DURO METER STATI	TX														3,529	882	3,529
82	891645	WGROPER/CIG (BLF)	BLUE FOREST SWEET	WY	2,790	28,650	2,790	4,320	46,974	51,900	143,329	7,757	66,857	16,968	2,890	2,825	378,050	94,513	336,405	
83	891705	MARATHON/CIG (CLS)	CARLSON PARK	WY	48,800	44,300	65,650	78,000	83,600	90,000	43,500	91,700	76,527	71,310	88,500	79,476	861,363	215,341	534,637	
84	891735	KERN/CIG (MUD)	MUDGY CREEK LINCOLN														0	0	0	
85	891784	DCP MID/CIG (EPR)	ENTERPRISE NORTH	CO	1,075,848	1,188,200	1,534,546	1,138,798	1,457,481	1,339,073	1,032,101	997,696	1,355,179	829,648	1,334,708	1,668,168	14,951,446	3,737,862	861	
86	891831	MERIT/CIG (SNW)	SANDWASH MOFFAT	CO	17,450	14,410	15,850							3,250	10,200	13,200	11,242	85,602	21,401	0
87	891862	LA LAND/CIG (MSN)	MADISON FREMONT	WY	256,337	133,094	244,768	41,000	69,204	58,690	20,207	22,800	32,847	28,600	94,070	103,978	1,105,595	276,399	273,348	
88	891881	ENCORE/CIG (CGF)	CAVE GULCH FEDERAL	WY													0	0	0	
89	891885	NW P/L/CIG (HMF)	HAMS FORK LINCOLN	WY													45,297	47,797	11,949	2,500
90	891897	MOCANE PLT	DISPLACEMENT RECEI RGNCY	OK	31,058	164,914	189,762	140,279	184,698	238,473	166,346	103,372	160,980	166,345	160,980	166,346	1,873,553	468,388	1,160,493	
91	891966	BHGD/CIG (BGD)	BADGER CREEK MORGAN	CO													67,265	16,816	0	
92	892174	DYNOC/CIG (DNP)	DYNO NOBEL PLANT WEL	CO													0	0	0	
93	892242	PARACHUT/CIG (GDH)	GARDENHIRE RECEI	CO	309,300	339,617	647,102	1,937,947	25,741			6,059					31,977	3,291,684	822,921	1,963,688
94	892247	REX/CIG (CZH)	CRAZY HORSE WELD														6,059	1,515	0	
95	892265	CHIPPROC/CIG (ANA)	ANABUTTES RECEIP	UT	775,000	725,000	775,000	740,000	775,000	750,000	775,000	775,000	750,000	775,000	750,000	775,000	9,140,000	2,285,000	4,640	
96	892268	WRHC/CIG (FLT)	FLAT TOP RECEIPT RIO	CO	2,188,215	1,423,220	826,745	585,564	1,418,297	1,164,495	1,543,376	884,409	1,941,701	2,735,567	3,744,064	2,457,432	20,913,085	5,228,271	6,457,601	
97	894180	MGR/CIG (PAT)	PATRICK DRAW PLANT SW	WY	1,186,721	933,407	1,084,218	1,329,745	1,322,029	1,539,636	879,626	1,327,193	1,189,300	1,332,474	1,232,282	1,149,623	14,506,254	3,626,564	8,917,003	
98	894500	WESTOPER/CIG (VAL)	VALLERY PLANT MO	CO	8,555	8,106	8,722	2,221	8,511	8,231	8,714	8,651	8,077	10,046	8,097	7,683	95,614	23,904	0	
99	895002	RGNCY FS/CIG (MOC)	MOCANE BEAVER	OK	552,476	628,037	652,840	585,667	669,845	781,600	615,339	762,240	768,198	795,701	794,985	886,240	8,493,168	2,123,292	4,978,590	
100	895008	MGR/CIG (TAB)	TABLE ROCK MASTER MET	WY	88,432	103,793	112,360	75,201	79,781	46,704	29,653	92,517	98,377	110,470	89,820	103,854	1,030,962	257,741	532,703	
101	895009	MGR/CIG (LOS)	LOST CABIN FREMONT	WY	435,639	422,138	402,886	530,260	526,645	479,676	534,659	602,417	526,356	427,867	488,559	513,413	5,890,515	1,472,629	3,627,880	
102	896046	PSCC/CIG (PON)	MONTEREY WELD	CO									4,000				4,000	1,000	4,000	
103	965742	HIPLGATH/CIG(NIO)	NIORBRARA TOTAL	CO	58,254	54,900	56,605	53,625	60,793	53,585	58,008	60,825	30,600	33,600	30,000	37,375	588,170	147,043	351,036	
104		TOTAL			78,663,609	74,514,404	75,004,290	73,116,098	64,091,550	62,159,630	63,466,152	63,610,361	60,423,559	60,266,368	60,758,850	59,769,963	795,844,834	198,961,209	420,943,221	

Notes:

1) Excludes receipts on the High Plains system.

Colorado Interstate Gas Company, L.L.C.

System Receipts by Contract by Month for the 12 Months Ending 12/31/20

(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	ANADARKO ENERGY SERVICES COMPANY	36227000-TI1CIG	105,380	101,080	127,000	120,492	126,612	120,138	122,452	122,703	118,323	125,526	120,503	123,719	1,433,928
2	ANADARKO ENERGY SERVICES COMPANY	213006-TF1CIG	7,500,457	6,991,478	7,396,485	7,111,289	7,530,021	7,292,664	7,037,104	6,221,596	4,250,151	3,584,263	4,350,812	2,086,006	71,352,326
3	BLACK HILLS DISTRIBUTION LLC/COLORADO	33261001-TF1CIG	1,240	725	930	600	465	360	217	217	210	372	600	775	6,711
4	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33171032-TF1CIG	169,760	172,304	70,446	27,400	55,335	64,900	59,985	59,985	62,550	93,089	115,400	170,225	1,121,379
5	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33175032-TF1CIG	0	4,225	0									1,500	5,725
6	BLACK HILLS GAS DISTRIBUTION, LLC D/B/A/ BLACK HILL GAS DISTRIBUTION, LLC	33611001-TF1CIG	576,575	373,900	320,235	367,185	356,900	346,360	422,330	308,570	302,450	396,170	197,610	460,417	4,428,702
7	BLACK HILLS SERVICE COMPANY, LLC	215683-TF1CIG	125,500	226,000	93,000	191,500	91,500	255,000	189,000	341,000	232,500	231,000	115,500	314,500	2,406,000
8	BLACK HILLS SERVICE COMPANY, LLC	215685-TF1CIG	209,000	255,180	192,000	205,000							106,736	201,700	290,000
9	BLACK HILLS SERVICE COMPANY, LLC	215686-TF1CIG	208,500	381,500	266,000	250,939	187,800	139,000	310,000	305,000	157,876	196,495	70,500	99,000	2,562,610
10	BLACK HILLS SERVICE COMPANY, LLC	215681-TF1CIG	238,475	220,629	184,450	38,480	34,510	1,500	1,550	1,550	26,410	59,778	11,250	202,550	1,021,132
11	BLACK HILLS SERVICE COMPANY, LLC	215707-TF1CIG	13,000	39,990	0	32,900							22,521	72,600	60,000
12	BLACK HILLS SERVICE COMPANY, LLC	215695-TF1CIG	711,450	606,620	519,350	459,820	533,730	463,080	517,016	496,016	434,170	570,865	654,950	711,450	6,678,517
13	BLACK HILLS SERVICE COMPANY, LLC	215680-TF1CIG	5,000	77,566	9,938		6,114						37,750		13,000
14	BLACK HILLS SERVICE COMPANY, LLC	215682-TF1CIG	64,000	26,180	20,315								9,130	1,000	30,500
15	BLACK HILLS SERVICE COMPANY, LLC	215684-TF1CIG	181,000	140,506	57,191								74,000	133,000	585,697
16	BLACK HILLS SERVICE COMPANY, LLC	214677-TF1CIG	127,400	118,000	109,400	72,200	29,500	13,200	7,750	10,750	19,800	73,900	129,700	154,600	866,200
17	BLACK HILLS SERVICE COMPANY, LLC	217420-NNT1CIG						1,509							1,509
18	BLACK HILLS SERVICE COMPANY, LLC	33349006-TF1CIG							1,550	1,462	1,020	809	1,290	1,491	7,622
19	BONANZA BIOENERGY LLC	33521000-TF1CIG	62,399	58,377	62,165	50,435	62,462	60,450	62,316	62,433	54,832	60,333	60,291	61,427	717,920
20	BP ENERGY COMPANY	33417000-TF1CIG	735,861	680,599	705,247	624,974	450,923	447,244	377,956	453,748	393,999	396,761	577,323	506,058	6,350,693
21	BP ENERGY COMPANY	33524000-TF1CIG	623,869	573,416	597,918	592,416	155,294	12,960	197,141	520,209	597,406	496,667	597,644	623,671	5,588,611
22	BP ENERGY COMPANY	211039-TF1CIG	1,723,410	1,425,473	2,153,343	1,473,563	736,788	723,974	742,982	705,914	760,183	800,209	742,536	345,566	12,333,941
23	BP ENERGY COMPANY	36026000-TI1CIG	0	0	0	7,715									7,715
24	BP ENERGY COMPANY	216105-TF1CIG	770,437	649,590	679,715										2,099,742
25	BP ENERGY COMPANY	216432-TF1CIG	140,954	106,800	136,530		65,027	29,004	14,000						492,315
26	BP ENERGY COMPANY	217168-TF1CIG					284,028	322,014	326,288	345,160	298,185	388,417	320,275		2,284,367
27	BP ENERGY COMPANY	217418-TF1CIG													150,250
28	BP ENERGY COMPANY	217499-TF1CIG													151,324
29	BP ENERGY COMPANY	217574-TF1CIG													127,184
30	BP ENERGY COMPANY	217663-TF1CIG													246,144
31	BP ENERGY COMPANY	217739-TF1CIG													236,551
32	BP ENERGY COMPANY	217807-TF1CIG													49,516
33	CAERUS PICEANCE LLC	215370-TF1CIG	311,922	271,674	0										583,596
34	CENTERPOINT ENERGY SERVICES, INC.	215024-TF1CIG	1,599,564	1,501,799	1,410,728	1,468,361	1,266,653	622,474	938,310	1,255,486	1,169,844	1,441,652	1,148,345	1,222,238	15,045,454
35	CENTERPOINT ENERGY SERVICES, INC.	215691-TF1CIG	186,785	186,948	193,622	125,436	167,133	84,308	90,170	114,966	129,501	126,719	127,059	211,741	1,744,388
36	CENTERPOINT ENERGY SERVICES, INC.	215690-TF1CIG	1,040,863	1,041,826	865,269	934,283	718,776	551,876	492,944	481,955	681,246	740,346	892,477	713,585	9,155,446
37	CENTERPOINT ENERGY SERVICES, INC.	215935-TF1CIG	16,708	18,113	17,905	11,351	14,251								78,328
38	CENTERPOINT ENERGY SERVICES, INC.	215936-TF1CIG	103,551	116,539	114,964	88,245	113,323								536,622
39	CENTERPOINT ENERGY SERVICES, INC.	215979-TF1CIG	24,815	24,548	25,957	13,441	26,581								115,342
40	CENTERPOINT ENERGY SERVICES, INC.	216258-TF1CIG	174,646	165,263	245,418	159,034	116,563	100,714	909	8,235	161,623	190,050	163,986	220,076	1,706,517
41	CENTERPOINT ENERGY SERVICES, INC.	216583-TF1CIG	309,498	295,509	291,454										896,461
42	CENTERPOINT ENERGY SERVICES, INC.	216605-TF1CIG	661,839	666,800	588,769	802,414	760,618	824,114	719,717	753,214	650,786	657,618			7,085,889
43	CENTERPOINT ENERGY SERVICES, INC.	216818-TF1CIG	146,826	103,508	178,207	124,006	164,398	171,676	172,547	178,101	139,712	155,377	166,440	189,212	1,890,010
44	CENTERPOINT ENERGY SERVICES, INC.	217401-TF1CIG						97,830	88,942	79,667	93,890	91,570	98,582	96,014	646,495
45	CENTERPOINT ENERGY SERVICES, INC.	217400-TF1CIG						14,504	11,587	11,846	11,610	14,106	14,790	14,734	93,177
46	CF&STEEL, LP, DBA EVRAZ ROCKY MOUNTAIN STEEL	33251000-TF1CIG	124,744	116,696	124,720	120,900	111,126	110,822	107,249	119,936	113,792	119,297	118,796	124,837	1,412,915
47	CF&STEEL, LP, DBA EVRAZ ROCKY MOUNTAIN STEEL	33276000-TF1CIG	62,372	58,348	62,360	60,450	36,774	31,736	35,762	36,267	39,274	40,764	53,848	571,803	
48	CHEYENNE LIGHT, FUEL AND POWER COMPANY	31037000-NNT1CIG	0	0	0				41,160	42,532	42,532	41,160	42,532		209,916
49	CHS INC	33093000-TF1CIG	503,900	479,600	530,100	512,564	514,900	473,900	501,400	496,300	451,000	509,200	482,800	513,350	5,969,014
50	CIMA ENERGY, LP	216582-TF1CIG	121,519	110,704	116,989										349,212
51	CIMA ENERGY, LP	217175-TF1CIG					229,748	183,526	139,134	48,836	112,618	178,612	170,522		1,062,996
52	CITADEL ENERGY MARKETING LLC	215620-TF1CIG	548,354	510,875	548,359										1,607,588
53	CITADEL ENERGY MARKETING LLC	216591-TF1CIG	424,246	335,847	333,684										1,093,777
54	CITADEL ENERGY MARKETING LLC	216804-TF1CIG	1,461,759	1,251,867	1,650,131										4,363,757
55	COLORADO NATURAL GAS, INC.	33387000-TF1CIG	24,725	27,760	21,400	29,250	16,900	8,700	6,975	7,625	11,500	20,644	20,700	35,820	231,999
56	COLORADO NATURAL GAS, INC.	332700-TF1CIG	46,500	43,500	46,500										45,000
57	COLORADO NATURAL GAS, INC.	38006000-TF4CIG	45,840	33,610	33,450	44,300	26,200	27,000	15,500	23,250	19,850	31,400	30,650	36,952	
58	COLORADO SPRINGS UTILITIES	33166003-TF1CIG	0	15,391	0	24,844	95,328						20,000	50,761	30,000
59	COLORADO SPRINGS UTILITIES	33186000-TF1CIG	0	41,000	25,187	26,104	35,553	7,000					70,900	53,641	2,282
60	COLORADO SPRINGS UTILITIES	33247000-TF1CIG	1,900,981	1,963,370	1,843,545	2,012,375	1,439,993	1,751,497	2,051,207	2,055,167	1,357,445	1,016,370	1,215,490	1,426,607	20,034,047
61	COLORADO SPRINGS UTILITIES	33248000-TF1CIG	311,922	291,798	309,838	302,250	188,202	68,229	276,512	288,217	281,960	296,480	301,980	312,046	3,229,434
62	COLORADO SPRINGS UTILITIES	33259000-TF1CIG	155,961	145,899	155,961	151,110	80,592	15,000	144,677	137,547	150,810	156,023	150,990	156,023	1,600,593
63	COLORADO SPRINGS UTILITIES	33300000-TF1CIG	145,979	136,561	122,434	141,450	83,155	141,450	124,973	146,103	113,112	147,110	141,203	144,133	1,487,663
64	COLORADO SPRINGS UTILITIES	33326000-TF1CIG	222,982	80,649	0	15,158									128,436
65	COLORADO SPRINGS UTILITIES	33327000-TF1CIG	0	166,630	42,000	25,920	11,079	18,519	3,000	4,797	15,285	49,185	140,908	200,000	677,323
66	COLORADO SPRINGS UTILITIES	33328000-TF1CIG	295,420	344,772	331,970	264,732	263,989	250,312	439,887	306,047	328,980	128,190	231,000	347,080	3,532,379
67	COLORADO SPRINGS UTILITIES	33329000-TF1CIG	42,134	297,068	36,										

Colorado Interstate Gas Company, L.L.C.

System Receipts by Contract by Month for the 12 Months Ending 12/31/20

(Quantities (Dth) Subject to LUf)

Line No.	Service Requester	Legacy contract	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
76	CONCORD ENERGY LLC	214093-TF1CIG	467,914	437,726	467,914	453,360	468,472	453,360	468,286	468,286	453,180	468,100	453,000	468,100	5,527,698
77	CONCORD ENERGY LLC	213879-TF1CIG	2,376,921	2,309,593	3,037,808	3,133,471	2,514,396	2,714,166	2,231,870	1,952,205	2,399,334	1,885,210			24,564,974
78	CONCORD ENERGY LLC	215515-TF1CIG	1,085,211	1,018,593	1,091,761	1,052,345	1,077,094	1,055,256	1,087,644	1,085,499	1,052,584	1,085,325	1,460,889	1,104,620	13,256,821
79	CONCORD ENERGY LLC	215641-TF1CIG	617,679	573,625	340,536										1,531,840
80	CONCORD ENERGY LLC	216700-TF1CIG	795,557	1,050,589	601,047										2,447,193
81	CONCORD ENERGY LLC	216699-TF1CIG	2,502,045	2,422,022	2,425,291										7,349,358
82	CONCORD ENERGY LLC	216879-TF1CIG	537,334	0	0										537,334
83	CONCORD ENERGY LLC	216839-TF1CIG	466,766	0	0										466,766
84	CONCORD ENERGY LLC	216850-TF1CIG	166,030	0	0										166,030
85	CONCORD ENERGY LLC	216951-TF1CIG		1,253,325	0										1,253,325
86	CONCORD ENERGY LLC	217188-TF1CIG			2,264,488	1,429,530	1,365,685	1,614,962	1,958,911	1,962,835	2,148,258	2,239,329	361,662	15,345,660	
87	CONCORD ENERGY LLC	217187-TF1CIG				705,991	600,586	448,146	541,484	1,052,100	856,230	365,743	627,019	53,598	5,250,897
88	CONCORD ENERGY LLC	217199-TF1CIG				594,453	624,619	604,470	592,416	624,370	599,822	524,872	468,092	598,547	5,231,661
89	CONCORD ENERGY LLC	217387-TF1CIG						129,664					1,142,120	1,240,319	129,664
90	CONCORD ENERGY LLC	217652-TF1CIG													2,382,439
91	CONCORD ENERGY LLC	217830-TF1CIG												876,361	978,207
92	CONCORD ENERGY LLC	217802-TF1CIG												138,325	374,509
93	CONCORD ENERGY LLC	217658-TF1CIG												1,933,685	2,521,436
94	CONCORD ENERGY LLC	217651-TF1CIG												1,341,048	1,566,788
95	CONCORD ENERGY LLC	217656-TF1CIG												603,990	622,086
96	CONOCOPHILLIPS COMPANY	211898-TF1CIG	5,177	5,108	4,752	2,035	3,399	4,920	5,713	3,888	3,682	4,061	7,670	3,739	54,144
97	CONOCOPHILLIPS COMPANY	217755-TF1CIG												389,573	570,981
98	DCP MIDSTREAM MARKETING, LLC	213450-TF1CIG	1,545,132	1,833,057	2,712,215	2,527,027	2,685,903	2,573,780	2,529,817	2,499,993	2,235,492	1,450,432	2,215,198	2,368,098	27,176,144
99	DCP MIDSTREAM MARKETING, LLC	213160-TF1CIG	1,943,967	1,755,857	2,223,937	1,957,940	2,167,008	2,175,809	2,073,155	2,045,935	2,104,933	1,621,977			20,070,518
100	DCP MIDSTREAM MARKETING, LLC	213517-TF1CIG	5,528,198	5,238,457	5,503,717	5,343,676	5,619,012	5,440,260	5,551,933	5,589,129	5,336,918	5,227,073	5,363,390	5,584,078	65,325,841
101	DCP OPERATING COMPANY, LP	36165000-TI1CIG	0	0	0								861		861
102	ECO-ENERGY NATURAL GAS, LLC	217550-TF1CIG													118,937
103	EIF KC LANDFILL GAS, LLC	215139-TF1CIG	66,909	56,806	81,200	75,635	72,430	79,584	81,475	84,691	64,622	53,754	71,875	70,617	859,598
104	ETC FIELD SERVICES LLC	36230000-TI1CIG	31,058	164,914	189,762	140,279	184,698	238,473	166,346	103,372	160,980	166,345	160,980	166,346	1,873,553
105	FORT MORGAN CITY OF	38007000-TF4CIG	70,990	66,178	71,300	62,880	66,526	44,370	43,121	36,270	29,100	54,994	69,390	91,450	706,569
106	HOLCIM (US) INC.	33378000-TF1CIG	4,624	4,379	4,681	4,456	4,681	4,530	4,681	4,681	4,530	4,681	4,681	4,681	51,511
107	K2 COMMODITIES, LLC	212279-TI1CIG	0	0	0								5,033		5,033
108	K2 COMMODITIES, LLC	217756-TF1CIG												226,328	306,244
109	KOCH ENERGY SERVICES, LLC	217691-TI1CIG												2,517	2,517
110	KEYES TOWN OF	38008000-TF4CIG	93	29	1,302	1,400	1,519	1,110	372	1,023	540	868	1,350	31	9,637
111	MACQUARIE ENERGY LLC	33612000-TF1CIG	155,961	145,899	155,961										457,821
112	MACQUARIE ENERGY LLC	33612003-TF1CIG	155,961	145,899	155,961										457,821
113	MACQUARIE ENERGY LLC	216973-TF1CIG			151,110	156,147	151,110	156,085	156,085	151,049	156,023	150,990	156,024	1,384,623	
114	MERCURIA ENERGY AMERICA, INC.	214673-TF1CIG	1,283,783	940,711	1,169,065	1,150,809	1,408,895	1,340,223	1,311,930	1,093,970	964,603	760,018	770,935		12,194,942
115	MERCURIA ENERGY AMERICA, INC.	214672-TF1CIG	1,272,064	1,137,102	1,431,256	1,554,577	1,451,065	1,275,163	1,224,361	1,043,011	1,162,825	1,427,046	1,345,419	1,683,097	16,006,986
116	MIDWEST ENERGY, INC.	33168001-TF1CIG	15,500	8,700	6,200	2,700	3,000	3,000	3,100	4,650	3,600	4,613	7,500	13,400	75,963
117	MIECO, INC.	36280000-TI1CIG	0	0	0				38,702	123,849					162,551
118	MIECO, INC.	214705-TF1CIG	437,051	431,002	588,956	607,719	607,890	587,755	623,288	665,950	599,835	528,675	629,738	863,324	7,171,183
119	MIECO, INC.	215277-TF1CIG	311,922	291,798	311,922										915,642
120	MIECO, INC.	217069-TF1CIG			185,202										185,202
121	MIECO, INC.	217174-TF1CIG				321,829	291,798	335,597	371,796	269,357	276,016	183,441			2,049,834
122	MIECO, INC.	216956-TF1CIG				507,423	475,656	586,336	509,570	624,371	601,663	619,087	603,990	624,123	5,152,219
123	MIECO LLC	217801-TF1CIG												319,055	310,175
124	MIECO LLC	217800-TF1CIG												87,514	61,202
125	MOUNTAIN CEMENT COMPANY	215716-TF1CIG	15,386	8,774	12,736		10,980	23,635							36,896
126	MOUNTAIN CEMENT COMPANY LLC	217221-TF1CIG							27,930	22,286	28,306	12,830	10,035	17,130	12,586
127	MOUNTAIN CEMENT COMPANY LLC	217411-TF1CIG							637,449	463,947	540,409	329,666	505,225	634,000	6,314,181
128	NOBLE ENERGY, INC.	33179000-TF1CIG	586,439	515,885	556,193	297,013	648,846	599,109							150,990
129	NOBLE ENERGY, INC.	33420000-TF1CIG	0	0	0										155,434
130	NOBLE ENERGY, INC.	36293000-TI1CIG	168,171	389,525	588,255	465,618	508,598	469,612	68,752	291,096	449,131	275,930	517,275	556,143	306,424
131	PUBLIC SERVICE COMPANY OF COLORADO	33100000-TF1CIG	171,300	73,500	828,700	970,011	342,000	760,100	610,841	408,700	320,000	299,700	50,000	760,000	5,594,852
132	PUBLIC SERVICE COMPANY OF COLORADO	33139000-TF1CIG	6,785,951	5,471,871	5,403,621	3,561,200	1,551,825	1,500,465	2,235,955	1,774,655	1,676,485	3,837,016	5,972,330	4,618,173	44,389,547
133	PUBLIC SERVICE COMPANY OF COLORADO	33333000-TF1CIG	310,000	290,000	310,000	300,000	310,000	300,000	310,000	310,000	300,000	300,000	298,060	306,280	3,653,785
134	PUBLIC SERVICE COMPANY OF COLORADO	33341000-TF1CIG	2,299,200	2,440,000	2,474,941	2,105,500	2,146,500	2,453,000	2,652,409	2,616,599	2,610,700	2,468,341	2,001,700	2,228,800	28,497,690
135	PUBLIC SERVICE COMPANY OF COLORADO	33342000-TF1CIG	412,000	769,545	351,835	698,422	123,000	1,213,000	1,763,800	1,605,998	1,310,400	1,140,900	743,849	296,400	10,429,149
136	PUBLIC SERVICE COMPANY OF COLORADO	33501000-TF1CIG	1,078,700	993,000	931,950	420,000	475,000	450,000	465,000	465,000	450,000	580,800	780,000	310,000	7,399,450
137	PUBLIC SERVICE COMPANY OF COLORADO	33610000-TF1CIG	755,000	666,000	656,800	547,800	463,175	449,535	476,845	468,845	449,715	774,670	450,000	585,000	6,743,385
138	PUBLIC SERVICE COMPANY OF COLORADO	33726000-TF1CIG	227,540	212,859	227,540	220,200	227,540	220,200	227,540	227,540	220,200	227,540	220,200	227,540	2,686,439
139	PUBLIC SERVICE COMPANY OF COLORADO	33344000-TF1CIG	0	0	0	504,500	3,000	336,400		15,000				10,000	868,900
140	PUBLIC SERVICE COMPANY OF COLORADO	33429000-TF1CIG	0	0	2,800	35,900		25,000	5,150						71,650
141	PUBLIC SERVICE COMPANY OF COLORADO	31050000-NNT1CIG	0	0	0									29,800	29,800
142	QUESTAR GAS COMPANY	211257-TF1CIG	6,696	5,427	3,190	3,910	495	520	304	244	870	1,359	3,420	4,375	30,810
143	RATON GAS TRANSMISSION CO	33249000-TF1CIG	46,283	40,600	46,283	21,000	9,362	13,950	13,950	12,750	27,900	33,000	38,750	303,828	
144	RATON GAS TRANSMISSION CO	33415000-TF1CIG	90,520	80,330	91,884	60,000	29,250								

Colorado Interstate Gas Company, L.L.C.

System Receipts by Contract by Month for the 12 Months Ending 12/31/20

(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		
152	SPOTLIGHT ENERGY, LLC	217330-TF1CIG					215,070								215,070		
153	SPOTLIGHT ENERGY, LLC	217338-TF1CIG					342,008								342,008		
154	SPOTLIGHT ENERGY, LLC	217677-TF1CIG													44,343		
155	SPOTLIGHT ENERGY, LLC	217744-TF1CIG													44,343		
156	SRC ENERGY INC.	214984-TI1CIG	321,238	282,790	390,098	376,167	300,037	270,352	325,900	242,653	365,639	223,191	312,208	478,025	3,888,298		
157	SUMMIT ENERGY LLC	36294000-TI1CIG	0	3,901	0								34,483	6,000	44,384		
158	SUMMIT ENERGY LLC	217309-TF1CIG					62,452	54,391							116,843		
159	SUMMIT ENERGY LLC	217460-TF1CIG							31,217		9,362		39,350		79,929		
160	SYMMETRY ENERGY SOLUTIONS, LLC	217836-TF1CIG													322,856		
161	SYMMETRY ENERGY SOLUTIONS, LLC	217998-TF1CIG													318,067		
162	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	33645000-TF1CIG	666	1,199	435	467	94	30	93	93	226	743	701	1,290	6,037		
163	TATA CHEMICALS (SODA ASH) PARTNERS	33592000-TF1CIG	473,230	478,500	511,500	446,333	348,700	305,100	496,080	461,221	472,266	418,282	485,986	501,344	5,398,542		
164	TENASKA MARKETING VENTURES	33087017-TF1CIG	830,033	685,220	629,076	747,008	627,709	566,061	561,045	671,078	473,013	467,800	509,364	566,043	7,333,450		
165	TENASKA MARKETING VENTURES	213175-TF1CIG	1,694,500	1,562,088	1,690,543	1,322,533	1,346,376	947,115	779,299	984,560	1,168,096	1,235,101	1,267,150	1,324,949	15,322,310		
166	TENASKA MARKETING VENTURES	216083-TF1CIG	620,901	573,852	677,336										1,872,089		
167	TENASKA MARKETING VENTURES	216584-TF1CIG	255,785	199,748	235,228										690,761		
168	TENASKA MARKETING VENTURES	216508-TF1CIG	175,691	80,443	536,020										792,154		
169	TENASKA MARKETING VENTURES	217176-TF1CIG				370,462	376,003	282,767	273,309	306,490	187,231	163,007			1,959,269		
170	TENASKA MARKETING VENTURES	217179-TF1CIG					393,324	219,317	269,928	310,205	227,468	207,193	199,022		1,826,457		
171	TENASKA MARKETING VENTURES	217214-TF1CIG					704,533	576,289	575,793	572,587	529,147	364,624	373,551		3,696,524		
172	TENASKA MARKETING VENTURES	216022-TF1CIG					181,350	187,394	181,350	187,302	187,302	181,260	182,476	181,200	187,240		
173	TENASKA MARKETING VENTURES	216023-TF1CIG					90,660	93,682	90,660	93,651	93,651	90,630	91,238	90,600	93,620		
174	TENASKA MARKETING VENTURES	216889-TF1CIG					1,109,891	440,534	755,908	683,238	1,037,737	957,964	1,066,629	1,236,972	1,491,244		
175	TENASKA MARKETING VENTURES	217270-TF1CIG					209,821								209,821		
176	TENASKA MARKETING VENTURES	217938-TF1CIG													72,235		
177	TOWN OF WALDEN	33170000-TF1CIG	13,547	14,471	12,872	4,372	3,800	3,180	4,885	4,340	3,420	6,944	9,000	15,500	96,331		
178	TRINIDAD CITY OF	38090000-TF4CIG	49,879	67,628	83,328	36,000	47,275	23,430	36,890	24,118	15,900	45,446	60,000	47,399	537,293		
179	TRI-STATE GENERATION AND TRANSMISSION ASSOC133644000-TF1CIG	438,500	422,890	509,178	506,679	140,200	490,784	632,236	612,711	441,847	401,091	269,697			5,155,080		
180	TRI-STATE GENERATION AND TRANSMISSION ASSOC136274000-TI1CIG	0	0	0	0	12,700									12,700		
181	TRI-STATE GENERATION AND TRANSMISSION ASSOC1215897-TF1CIG	145,607	159,698	223,072	216,962	53,467	193,556	265,824	278,412	197,880	159,698	93,940	112,728		2,100,844		
182	TWIN EAGLE RESOURCE MANAGEMENT, LLC	216836-TF1CIG	526,864	0	0										526,864		
183	TWIN EAGLE RESOURCE MANAGEMENT, LLC	216948-TF1CIG					451,697	0							451,697		
184	TWIN EAGLE RESOURCE MANAGEMENT, LLC	217076-TF1CIG						440,024							440,024		
185	TWIN EAGLE RESOURCE MANAGEMENT, LLC	217169-TF1CIG						268,297	222,260	151,443	217,187	179,094	222,880	218,978		1,480,139	
186	TWIN EAGLE RESOURCE MANAGEMENT, LLC	217549-TF1CIG														296,588	
187	TWIN EAGLE RESOURCE MANAGEMENT, LLC	217827-TF1CIG														226,579	
188	TWIN EAGLE RESOURCE MANAGEMENT, LLC	217932-TF1CIG														316,076	
189	UNITED ENERGY TRADING, LLC	33283006-TF1CIG	95,219	53,599	63,189	100,587	102,500	64,992	62,724	54,070	53,383	59,895	66,108	102,133	878,399		
190	UNITED ENERGY TRADING, LLC	33630000-TF1CIG	332,310	250,612	167,230	289,012	258,253	208,350	201,696	179,920	166,702	189,904	229,411	216,887	2,690,287		
191	UNITED ENERGY TRADING, LLC	213828-TF1CIG	614,352	604,671	595,484	822,945	807,004	639,231	559,994	681,109	602,230	684,319	758,030	729,004	8,098,373		
192	UNITED ENERGY TRADING, LLC	216475-TF1CIG	143,096	133,940	148,239	137,245	126,070	72,487	65,689	66,463	72,270	99,378			1,064,877		
193	UNITED ENERGY TRADING, LLC	216760-TF1CIG	1,829,842	1,737,199	1,570,212	1,637,810	1,825,792	1,191,670	828,625	1,046,381	1,178,269	1,372,833	1,234,685	1,180,607	16,633,925		
194	UNITED ENERGY TRADING, LLC	215608-TFHPCIG						28,208	64,015						190,909		
195	UNITED ENERGY TRADING, LLC	216930-TF1CIG						420,653	447,599	445,803	318,699	20,382	319,994	152,193		2,125,323	
196	UNITED ENERGY TRADING, LLC	36225000-TI1CIG							5,000					0		5,000	
197	UNITED ENERGY TRADING, LLC	217787-TF1CIG													93,120	99,324	
198	WALSBURG CITY OF	38010000-TF4CIG	15,965	15,099	24,676	12,720	14,415	8,160	10,788	6,820	3,450	13,423	16,620	16,771	158,907		
199	WILLIAMS ENERGY RESOURCES LLC	216832-TF1CIG	634,788	0	0										634,788		
200	WILLIAMS ENERGY RESOURCES LLC	216786-TF1CIG	1,551,927	0	0										1,551,927		
201	WILLIAMS ENERGY RESOURCES LLC	216785-TF1CIG	1,559,666	0	0										1,559,666		
202	WILLIAMS ENERGY RESOURCES LLC	216943-TF1CIG		1,436,204	0										1,436,204		
203	WILLIAMS ENERGY RESOURCES LLC	216944-TF1CIG		1,459,048	0										1,459,048		
204	WILLIAMS ENERGY RESOURCES LLC	216960-TF1CIG		666,410	0										666,410		
205	WILLIAMS ENERGY RESOURCES LLC	217064-TF1CIG			196,956										196,956		
206	WILLIAMS ENERGY RESOURCES LLC	217063-TF1CIG			1,542,300										1,542,300		
207	WILLIAMS ENERGY RESOURCES LLC	217081-TF1CIG			221,272										221,272		
208	WILLIAMS ENERGY RESOURCES LLC	216934-TF1CIG				329,721	493,533	448,926	266,992	246,633	223,537	393,648	232,936	347,419	2,988,345		
209	WILLIAMS ENERGY RESOURCES LLC	217193-TF1CIG				1,484,486									1,484,486		
210	WILLIAMS ENERGY RESOURCES LLC	217194-TF1CIG					1,408,950								1,408,950		
211	WILLIAMS ENERGY RESOURCES LLC	217215-TF1CIG						125,758							125,758		
212	WILLIAMS ENERGY RESOURCES LLC	217283-TF1CIG						388,670							388,670		
213	WILLIAMS ENERGY RESOURCES LLC	217333-TF1CIG							255,289						255,289		
214	WILLIAMS ENERGY RESOURCES LLC	217311-TF1CIG							1,561,532						1,561,532		
215	WILLIAMS ENERGY RESOURCES LLC	217312-TF1CIG							1,557,533						1,557,533		
216	WILLIAMS ENERGY RESOURCES LLC	217375-TF1CIG								1,476,918					1,476,918		
217	WILLIAMS ENERGY RESOURCES LLC	217376-TF1CIG								1,091,374					1,091,374		
218	WILLIAMS ENERGY RESOURCES LLC	217476-TF1CIG									1,641,032				1,641,032		
219	WILLIAMS ENERGY RESOURCES LLC	217477-TF1CIG										1,406,817			1,406,817		
220	WILLIAMS ENERGY RESOURCES LLC	217552-TF1CIG											1,565,089		1,565,089		
221	WILLIAMS ENERGY RESOURCES LLC	217553-TF1CIG											1,560,907		1,560,907		
222	WILLIAMS ENERGY RESOURCES LLC	217659-TF1CIG												1,486,059		1,486,059	
223	WILLIAMS ENERGY RESOURCES LLC	217660-TF1CIG												1,478,304		1,478,304	
224	WILLIAMS ENERGY RESOURCES LLC	217724-TF1CIG													1,716,962		1,716,962
225	WILLIAMS ENERGY RESOURCES LLC	217725-TF1CIG													1,560,296		1,560,296
226	WILLIAMS ENERGY RESOURCES LLC	217822-TF1CIG													1,581,022		1,581,022
227	WILLIAMS ENERGY RESOURCES LLC	217823-TF1CIG													1,490,816		1,490,816

**Colorado Interstate Gas Company, L.L.C.**  
**System Receipts by Contract by Month for the 12 Months Ending 12/31/20**  
 (Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
228	WILLIAMS ENERGY RESOURCES LLC	217933-TF1CIG													1,628,801
229	WILLIAMS ENERGY RESOURCES LLC	217934-TF1CIG													1,613,989
230	WOLF CREEK ENERGY LLC	216579-TF1CIG	13,950	13,050	13,950										40,950
231	WOLF CREEK ENERGY LLC	217098-TF1CIG				13,500	12,400	7,500	5,425	5,425	10,750	13,950			68,950
232	WOLF CREEK ENERGY LLC	217933-TF1CIG													27,450
233	WOODRIVER ENERGY LLC	217223-TF1CIG					59,958								59,958
234	WOODRIVER ENERGY LLC	217334-TF1CIG						31,000							31,000
235	WOODRIVER ENERGY LLC	217419-TF1CIG							30,000						30,000
236	WOODRIVER ENERGY LLC	217494-TF1CIG							31,000						31,000
237	WOODRIVER ENERGY LLC	217573-TF1CIG								31,000					31,000
238	WOODRIVER ENERGY LLC	217662-TF1CIG									29,975				29,975
239	WOODRIVER ENERGY LLC	217740-TF1CIG										30,999			30,999
240	WOODRIVER ENERGY LLC	217856-TF1CIG											30,000		30,000
241	WOODRIVER ENERGY LLC	36325000-TI1CIG													2,016
242	WOODRIVER ENERGY LLC	217939-TF1CIG													18,270
243	WTG GAS MARKETING, INC.	213204-TI1CIG	0	0	0		36		3	18	88				145
244	WYOMING DEPT OF TRANSPORTATION	36048000-TI1CIG	186	174	99	33	14	12	24	27	30	56	90	186	931
245	Total Receipts		78,663,609	74,514,404	75,004,290	73,116,098	64,091,550	62,159,630	63,466,152	63,610,361	60,423,559	60,266,368	60,758,850	59,769,963	795,844,834

**Colorado Interstate Gas Company, L.L.C.**

**Docket No. RP21-\_\_**

**Appendix G**

**Electric Commodity Expenses**

**Colorado Interstate Gas Company, L.L.C.**  
**Electric Commodity Expenses**

Line No.	Description	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses <sup>1</sup>	\$ 2,144	\$ 2,058	\$ 1,375	\$ 1,046	\$ 844	\$ 926	\$ 878	\$ 847	\$ 947	\$ 869	\$ 1,317	\$ 1,057	\$ 14,307
2	Index Price <sup>2</sup>	\$ 1.6637	\$ 1.5746	\$ 1.3603	\$ 1.3453	\$ 1.5708	\$ 1.4594	\$ 1.5380	\$ 1.9670	\$ 1.6858	\$ 2.0067	\$ 2.2869	\$ 2.3873	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	1,289	1,307	1,010	778	537	634	571	431	561	433	576	443	8,570

Notes:

1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility.

2) From Appendix E, Schedule 1, line 3.

**Colorado Interstate Gas Company, L.L.C.**

**Docket No. RP21-\_\_**

**Appendix H**

**Transportation Fuel Gas Reimbursement Percentage**

**Colorado Interstate Gas Company, L.L.C.**  
**Transportation Fuel Gas Reimbursement Percentage**  
(Quantities in Dth)

Line No.	Description	
	(a)	(b)
1	<b>Current Semi-Annual Reimbursement Calculation</b>	<b>April 2021 - September 2021</b>
2	FERC Account 810 - Compressor Station Fuel <sup>1</sup>	1,888,565
3	Transportation Fuel-Related Throughput <sup>2</sup>	420,943,221
4	Transportation Fuel Reimbursement Percentage [line 2 / line 3]	0.45%
5	<b>Volumetric True-Up Reimbursement Calculation</b>	<b>July 2020 - December 2020</b>
6	Current Period Quantity Under/(Over) Collected <sup>3</sup>	61,233
7	Prior-Period True-up Quantity Remaining <sup>4</sup>	(4,745)
8	Total Quantity to be Trued-up (line 6 + line 7)	56,488
9	Transportation Fuel-Related Throughput (Semi-Annual) <sup>2</sup>	420,943,221
10	Volumetric True-Up Reimbursement Percentage (line 8 / line 9)	0.01%

## Notes:

- 1) From Appendix C, Schedule 1, line 28, column (q).
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 104, column (r) .
- 3) From Appendix H, Schedule 2, line 14, column (h).
- 4) From Appendix H, Schedule 2, line 31, column (c).

**Colorado Interstate Gas Company, L.L.C.**  
**Transportation Fuel Gas Volumetric True-up Calculation**  
 (Quantities in Dth)

Current Under/(Over) Collected Quantities								
Line No.	Month	Current Reimbursement Percentage <sup>1</sup>	Current Period Fuel Retained	FERC Account 810 Fuel Used <sup>2</sup>	HUB-1 Fuel Collection (Dth-Equivalent) <sup>3</sup>	High Plains Portion of Fuel to Compress Air <sup>4</sup>	Net FERC Account 810 Fuel Used	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	January-20	0.45%	333,742	260,876	0	6,943	253,933	(79,809)
2	February-20	0.45%	315,595	280,577	0	9,415	271,162	(44,433)
3	March-20	0.45%	313,411	307,020	0	5,076	301,944	(11,467)
4	April-20	0.51%	352,385	340,055	0	974	339,081	(13,304)
5	May-20	0.51%	305,851	328,482	0	0	328,482	22,631
6	June-20	0.51%	294,370	331,548	0	0	331,548	37,178
7	July-20	0.51%	306,733	329,865	0	0	329,865	23,132
8	August-20	0.51%	305,819	285,675	0	0	285,675	(20,144)
9	September-20	0.51%	288,329	272,940	0	0	272,940	(15,389)
10	October-20	0.40%	225,060	256,667	0	2,052	254,615	29,555
11	November-20	0.40%	227,738	230,780	0	8,999	221,781	(5,957)
12	December-20	0.40%	221,066	284,469	0	13,368	271,101	50,035
13	<b>Total</b>		<b>3,490,099</b>	<b>3,508,954</b>	<b>0</b>	<b>46,826</b>	<b>3,462,128</b>	<b>(27,971)</b>
14	<b>Semi-Annual Total (lines 7-12)</b>		<b>1,574,745</b>	<b>1,660,396</b>	<b>0</b>	<b>24,418</b>	<b>1,635,978</b>	<b>61,233</b>
True-up Under/(Over) Collected Quantities								
True-up Reimbursement Percentage <sup>5</sup>								
Month		True-up Reimbursement Percentage <sup>5</sup>	True-up Quantity Retained					
	(a)	(b)	(c)					
15	January-20	-0.06%	(44,236)					
16	February-20	-0.06%	(41,937)					
17	March-20	-0.06%	(41,880)					
18	April-20	-0.05%	(34,543)					
19	May-20	-0.05%	(30,051)					
20	June-20	-0.05%	(29,148)					
21	July-20	-0.05%	(30,087)					
22	August-20	-0.05%	(29,796)					
23	September-20	-0.05%	(28,265)					
24	October-20	-0.02%	(11,314)					
25	November-20	-0.02%	(11,555)					
26	December-20	-0.02%	(11,106)					
27	<b>Total</b>		<b>(343,918)</b>					
28	<b>Semi-Annual Total (lines 21-26)</b>		<b>(122,123)</b>					
29	True-up Quantity Sought in RP20-594 <sup>6</sup>		(94,117)					
30	True-up Quantity Sought in RP20-1128 <sup>7</sup>		(32,751)					
31	True-up Remaining [lines (29 + 30) - line 28]		(4,745)					

Notes:

- 1) Current portion of the transportation fuel reimbursement percentage in effect during the month.
- 2) From Appendix C, Schedule 1, line 28.
- 3) From Appendix H, Schedule 3, column (f).
- 4) From Appendix K, Schedule 6, column (f).
- 5) Transportation fuel true-up reimbursement percentage in effect during the month.
- 6) In CIG's filing in Docket No. RP20-594-000, Appendix H, Schedule 1, line 8, column (b), CIG sought to return through the volumetric true-up mechanism 188,234 Dth. Since only 3 months of the 6-month true-up period had passed as of June 30, 2020, CIG is reflecting the remaining half here.
- 7) In CIG's filing Docket No. RP20-1128-000, Appendix H, Schedule 1, line 8, column (b), CIG sought to return through the volumetric true-up mechanism negative 65,501 Dth. Since only 3 months of the 6-month true-up period has passed as of December 31, 2020, CIG is reflecting half of the true-up amount here and will reflect the remaining half in its next Semi-Annual fuel filing.

**Colorado Interstate Gas Company, L.L.C.**  
**HUB-1 Fuel Retention<sup>1</sup>**

<b>Line No.</b>	<b>Month</b>	<b>Amounts (\$) Received for Fuel</b>		<b>Dth-Equivalent Fuel (Dth)</b> <small>[(b) / (c)]</small>	<b>In-Kind Retention (Dth)</b>	<b>HUB-1 Fuel Collection (Dth)</b> <small>[(d) + (e)]</small>
		<b>(a)</b>	<b>(b)</b>	<b>(c)</b>		
1	January-20	\$0	\$1.6637	0	0	0
2	February-20	\$0	\$1.5746	0	0	0
3	March-20	\$0	\$1.3603	0	0	0
4	April-20	\$0	\$1.3453	0	0	0
5	May-20	\$0	\$1.5708	0	0	0
6	June-20	\$0	\$1.4594	0	0	0
7	July-20	\$0	\$1.5380	0	0	0
8	August-20	\$0	\$1.9670	0	0	0
9	September-20	\$0	\$1.6858	0	0	0
10	October-20	\$0	\$2.0067	0	0	0
11	November-20	\$0	\$2.2869	0	0	0
12	December-20	\$0	\$2.3873	0	0	0
13	<b>Total</b>	<b>\$0</b>		<b>0</b>	<b>0</b>	<b>0</b>

## Notes:

- 1) Shippers using the HUB-1 service elect to either pay fuel in-kind or pay a monetized amount for the fuel consumed to provide the service.
- 2) From Appendix E, Schedule 1, Page 1, Line 3.

**Colorado Interstate Gas Company, L.L.C.**

**Docket No. RP21-\_\_**

**Appendix I**

**High Plains Gas Balance and High Plains GQC**

**Colorado Interstate Gas Company, L.L.C.  
High Plains System Physical Gas Balance and L&U Computation**

Line No.	Item	Receipts (Dth)													Total
		Jan-20 (a)	Feb-20 (b)	Mar-20 (c)	Apr-20 (d)	May-20 (e)	Jun-20 (f)	Jul-20 (g)	Aug-20 (h)	Sep-20 (i)	Oct-20 (j)	Nov-20 (k)	Dec-20 (l)	Total (m)	(n)
1	ADAMS	0	0	1	2	-	-	-	-	-	-	-	-	-	3
2	BIJOU CREEK	828,043	898,963	757,632	574,017	352,201	148,658	21,914	364,305	237	661,320	151,640	643,738	5,402,667	
3	COAL CREEK	-	-	-	-	-	-	-	-	-	-	1,053	-	1,053	
4	DCP OPER/CIG LASALLE #2 RECEI	5,738,464	5,036,360	7,347,308	6,975,863	6,408,124	5,899,647	3,136,441	3,902,213	4,371,481	4,034,103	5,183,206	5,184,097	63,217,306	
5	FLYING HAWK	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	HEARTLAND RECEIPT	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	JIM CREEK WELD	1,342,010	1,296,434	1,444,925	1,323,316	1,031,607	1,376,893	1,660,545	1,657,478	1,551,086	1,529,511	1,495,285	1,649,897	17,358,986	
8	KIOWA CREEK	1,135,218	1,933,600	1,691,897	882,559	564,422	485,855	1,033,158	366,154	509,706	2,237,035	433,574	1,160,845	12,434,022	
9	LA SALLE RECEIPT	4,767,075	4,461,971	5,004,821	4,789,785	3,880,895	3,313,493	2,843,854	2,468,939	2,152,114	2,017,139	1,152,202	1,346,904	38,199,192	
10	LANCASTER RECEIPT	15,793,014	14,753,163	14,392,642	11,528,786	12,295,153	14,039,041	14,731,831	13,008,540	12,934,100	11,472,602	8,575,951	6,895,763	150,420,586	
11	LUCERNE RECEIPT	4,399,795	4,705,374	5,080,821	5,526,150	5,180,477	4,776,722	4,600,897	4,851,584	3,873,942	4,939,606	5,006,127	5,190,029	58,131,524	
12	ROCKYMTN/CIG PRAIRIE HOUND F	3,337,984	3,034,039	222,257	2,877,056	2,918,482	1,736,311	2,379,453	3,309,422	3,258,500	3,220,508	2,925,553	3,482,843	32,702,408	
13	TRI-TOWN	-	-	-	-	-	-	-	-	-	-	-	-	-	
14	Total Receipts	37,341,602	36,119,903	35,942,303	34,477,534	32,631,362	31,776,620	30,408,093	29,928,634	28,651,166	30,111,824	24,924,592	25,554,116	377,867,749	
15	Net Linepack Decrease	-	6,700	19,783	8,217	-	-	-	-	15,509	-	-	1,577	51,786	
16	Total System Receipts	37,341,602	36,126,603	35,962,086	34,485,751	32,631,362	31,776,620	30,408,093	29,928,634	28,666,675	30,111,824	24,924,592	25,555,694	377,919,534	

**Colorado Interstate Gas Company, L.L.C.**  
**High Plains Gas Quality Charge (GQC) Fuel Charge<sup>1</sup>**  
 (Quantities in Dth Unless Otherwise Noted)

Line No.	Month	High Plains Air		% of High Plains Air Injection [(b) / ((b) + (c))]	Total Watkins Fuel to Compress Air (e)	High Plains Portion of Fuel to Compress Air (f) [(d) x (e)]
		Injection at Watkins (MCF)	CIG Air Injection at Watkins (MCF)			
(a)	(b)	(c)	(d)	(e)	(f)	
1	January-20	99,408	660,053	13.09%	53,045	6,943
2	February-20	128,585	593,492	17.81%	52,872	9,415
3	March-20	80,078	502,367	13.75%	36,919	5,076
4	April-20	14,819	456,002	3.15%	30,935	974
5	May-20	0	255,598	0.00%	18,093	0
6	June-20	0	214,376	0.00%	16,675	0
7	July-20	0	219,724	0.00%	19,416	0
8	August-20	0	223,025	0.00%	18,944	0
9	September-20	0	291,389	0.00%	21,231	0
10	October-20	29,036	376,561	7.16%	28,661	2,052
11	November-20	152,689	424,707	26.44%	34,028	8,999
12	December-20	191,245	526,620	26.64%	50,177	13,368
13	<b>Total</b>	<b>695,860</b>	<b>4,743,914</b>		<b>380,996</b>	<b>46,826</b>

Notes:

- 1) Air is injected at the Watkins Air Compression facility for portions of CIG's mainline system as well as a portion of the High Plains system to meet the input factor (Wobbe Factor) requirement. However, fuel consumed in compressing air is not separately measured for each system. Therefore, an allocation of the total fuel used to compress air is performed based on the volume of air injected into each separate system, which is separately measured. This ratio is calculated in column (d).

**Colorado Interstate Gas Company, L.L.C.**

**Docket No. RP21-\_\_**

**Appendix J**

**Rate Schedule CS-1 L&U**

**Colorado Interstate Gas Company, L.L.C.**  
**CS-1 L&U Determination**  
 (Quantities in Dth)

Line No.	Month	CS-1 Throughput <sup>1</sup>	LUF Throughput <sup>2</sup>	System L&U Loss/(Gain) <sup>3</sup>	High Plains L&U Loss/(Gain) <sup>4</sup>	Net L&U Loss/(Gain)	CS-1 Throughput Percentage	CS-1 L&U Loss/(Gain)	
		(a)	(b)	(c)	(d)	(e)	(f) [(d) - (e)]	(g) [(b) / ((b) + (c))]	(h) [(f) x (g)]
1	January-20	1,919,895	78,663,609	292,193	79,181	213,012	4.61%	5,625	
2	February-20	1,819,289	74,514,404	225,419	56,172	169,247	4.41%	4,761	
3	March-20	2,194,825	75,004,290	179,421	93,581	85,840	3.60%	2,763	
4	April-20	2,567,878	73,116,098	119,523	38,060	81,463	3.89%	4,422	
5	May-20	3,446,134	64,091,550	104,662	75,784	28,878	4.98%	2,909	
6	June-20	2,302,267	62,159,630	46,127	60,367	(14,240)	3.96%	1,848	
7	July-20	2,001,408	63,466,152	98,508	32,210	66,298	3.26%	1,951	
8	August-20	1,618,147	63,610,361	151,320	37,022	114,298	2.08%	3,013	
9	September-20	1,059,464	60,423,559	211,079	40,955	170,124	2.40%	2,861	
10	October-20	1,550,855	60,266,368	201,825	38,005	163,820	2.39%	3,908	
11	November-20	1,404,284	60,758,850	293,733	24,981	268,752	2.16%	5,805	
12	December-20	804,064	59,769,963	296,906	4,968	291,938	1.31%	3,834	
13	<b>Total</b>	<b>22,688,510</b>	<b>795,844,834</b>	<b>2,220,716</b>	<b>581,285</b>	<b>1,639,431</b>		<b>43,699</b>	

Notes:

- 1) From Appendix B, Schedule 1, line 13.
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 104
- 3) System L&U from Appendix B, Schedule 1, line 49.
- 4) High Plains system L&U from Appendix I, Schedule 1, line 35.

Rates per Dth (Note 1)			
<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.45%	0.01%	0.46%
Lost, Unaccounted-For, and Other Fuel Gas	0.28%	0.12%	0.40%
Storage Fuel Gas	0.52%	-0.16%	0.36%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.31%	0.02%	0.33%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.13%	0.02%	0.15%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.25%	0.12%	0.37%
Totem Storage Fuel and Unaccounted-For Gas	1.07%	-0.11%	0.96%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.34%	-0.07%	0.27%
Fuel Reimbursement Percentage:			
North Raton Lateral (Note 3) So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).			

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.4 <u>50</u> %	<u>-0.012</u> %	0.4 <u>638</u> %
Lost, Unaccounted-For, and Other Fuel Gas	0.2 <u>86</u> %	<u>0.1206</u> %	0.4 <u>032</u> %
Storage Fuel Gas	0.52%	-0.16%	0.36%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.31%	0.02%	0.33%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.13%	0.02%	0.15%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.25%	0.12%	0.37%
Totem Storage Fuel and Unaccounted-For Gas	1.07%	-0.11%	0.96%
Young Storage Fuel and Unaccounted-For Gas Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.34%	-0.07%	0.27%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).