



May 30, 2019

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Kimberly Bose, Secretary

Re: Quarterly LUF True-up Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP19-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") Part II: Statement of Rates, Section 2 – Fuel and L&U Rates, Version 38.0.0 to its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"). Proposed to become effective July 1, 2019, the tariff record reflects revised reimbursement percentages applicable to the Lost, Unaccounted-For and Other Fuel Gas ("LUF") retention percentage.

Background

Section 13.2 of the General Terms and Conditions ("GT&C") of CIG's tariff requires it to reflect changes in its LUF reimbursement percentages quarterly. On February 28, 2019, in Docket No. RP19-733-000, CIG made its semi-annual FL&U percentage reimbursement filing ("February Filing") that reflected revised fuel reimbursement percentages applicable to Lost, Unaccounted-For and Other Fuel Gas ("LUF") and Transportation Fuel Gas. In that filing, the total LUF percentage increased to 0.43% for the quarter beginning April 1, 2019. The Commission accepted that filing in a March 13, 2019 Letter Order.¹

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations and GT&C Section 13 of CIG's Tariff in order to revise its reimbursement percentages to reflect the new quarterly LUF reimbursement percentage.

¹ Colorado Interstate Gas Co., Docket No. RP19-733-000 (Mar. 13, 2019) (unpublished letter order).

LUF Reimbursement Percentage

As described in Section 13.5(a) of the GT&C, the LUF gas imbalance is the difference between actual LUF experienced and LUF volumes reimbursed from shippers as computed on a monthly basis. Section 13.2 of CIG's GT&C requires CIG to update its LUF reimbursement percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of April 2018 through December 2018. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.²

The revised LUF reimbursement percentage proposed herein seeks to recover LUF that will occur over the three-month period from July 1, 2019 through September 30, 2019. The total LUF reimbursement percentage, including the current period from July 2019 through September 2019 and true-up volumes from prior periods is proposed to be 0.40% which is slightly lower than the currently effective percentage of 0.43%. The derivation of this percentage is detailed in Appendix A of the attached work papers and explained further below.

- The current LUF reimbursement percentage is proposed to increase from 0.00% to 0.07% based on the data collection period from April 1, 2018 through March 31, 2019. The comparison of LUF experienced during the twelve months ending March 31, 2019 to the LUF quantities retained during that same period revealed an under-collection of gas quantities of 589,224 Dth³. This under-collection is net of the liquids processing revenues. CIG proposes to collect this under-collection by applying a true-up percentage of 0.33%.
- The sum of the current period reimbursement percentage and the true-up percentage results in a total LUF Reimbursement Percentage for the three-month period beginning July 1, 2019 of 0.40%.

Section 154.204 Discussion

Pursuant to Section 154.204 of the Commission's regulations,⁴ CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and

² See Appendix A, Schedule 3, line 13, columns (b) through (m).

³ See Appendix A, Schedule 2, Page 1 of 1, Line 13, Column (f).

⁴ 18 C.F.R. § 154.204 (2018)

(b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

Procedural Matters

Inasmuch as this filing is fully described in this transmittal letter and the related supporting schedules, the statement of the nature, the reasons and the basis for the instant tariff filing required by Section 154.7(a)(6) of the Commission's regulations⁵ is omitted.

In accordance with the applicable provisions of Part 154 of the Commission's regulations,⁶ CIG is submitting an eTariff filings XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-I in PDF format;
- iii) clean and related marked versions of the tariff records.

CIG respectfully requests that the Commission accept the tendered tariff sections for filing and permit them to become effective on July 1, 2019, which is not less than 30 days from the date of the filing. To the extent the Commission allows the revised tariff provisions to go into effect without change, CIG hereby moves to place the tendered tariff records into effect at the end of the suspension period, if any, specified by Commission order.

Correspondence and communications concerning this filing should be directed to:

Ms. M. Catherine Rezendes
Director, Rates
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4743
Facsimile: (719) 520-4697
CIGRegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
Colorado Interstate Gas Company, L.L.C
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
Facsimile: (719) 520-4415
david_cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

The undersigned hereby certifies that she has read this filing and knows (i) the contents of the paper copies and electronic media; (ii) that the paper copies contain the

⁵ 18 C.F.R. § 154.7 (a)(6) (2018).

⁶ 18 C.F.R. §§ 154.101-154.603 (2018).

same information as contained on the electronic media; (iii) that the contents as stated in the copies and on the electronic media are true to the best of her knowledge and belief; and (iv) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

By, \s\
M. Catherine Rezendes
Director, Rates

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Section 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure.

Dated at Colorado Springs, Colorado as of this 30th day of May 2019.

ls\

M. Catherine Rezendes

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4743

Colorado Interstate Gas Company, L.L.C.
Docket No. RP19-____

Appendix Table of Contents

Appendix A Lost, Unaccounted-For and Other Fuel Gas ("LUF")
Reimbursement Percentages

Appendix B Physical and Transactional Gas Balance

Appendix C Compressor Fuel

Appendix D Processing Revenue

Appendix E Cash Out Index Price

Appendix F System Receipts (Billing Determinants) for LUF

Appendix G Electric Commodity Expenses

Appendix H Rate Schedule CS-1 L&U Reimbursement Percentages

Appendix I High Plains Gas Balance

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-____

Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description (a)	July 2019 - September 2019 (b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	124,332
3	LUF-Related Throughput ²	176,599,542
4	LUF Reimbursement Percentage [line 2 / line 3]	0.07%
5	Volumetric True-Up Reimbursement Calculation	January 2019 - March 2019
6	Current Period Quantity Under/(Over) Collected ³	589,224
7	Prior Period Quantity to True-up ⁴	-
8	Total Quantity to be Trued Up [Line 6 + Line 7]	589,224
9	LUF-Related Quarterly Throughput ²	176,599,542
10	LUF Volumetric True-up Reimbursement Percentage [line 8 / line 9]	0.33%

Notes:

- 1) Appendix A, Schedule 3, line 13, column (n) divided by 4.
- 2) Appendix F, Schedule 1, line 121, Page 2 of 2, column (p) divided by 4.
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).
- 5) Appendix A, Schedule 3, line 22, column (o)

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage¹	Current Period LUF Retained	Net LUF Loss/(Gain)²	Prior Period Adjustments³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	April-18					0
2	May-18					0
3	June-18					0
4	July-18					0
5	August-18					0
6	September-18				0	0
7	October-18				(0)	(0)
8	November-18				(0)	(0)
9	December-18				(86)	(86)
10	January-19	0.00%	0	207,133		207,133
11	February-19	0.00%	0	156,013		156,013
12	March-19	0.00%	0	226,164		226,164
13	Total		0	589,310	(86)	589,224
True-up Under/(Over) Collected Quantities						
	Month	True-up Reimbursement Percentage⁴	True-up Quantity Retained			
	(a)	(b)	(c)			
14	January-19	0.00%	0			
15	February-19	0.00%	0			
16	March-19	0.00%	0			
17	Total		0			
18	Quarterly Total (lines 14 thru 16)		0			
19	True-up Quantity Sought in RP19-333 ⁵		0			
20	True-up Remaining [line 19 - line 18]		0			

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13.
- 3) Prior period adjustments made after the last LUF filing was submitted. No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of RP19-733-000.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See Appendix A, Schedule 1, line 10, column (b) of Docket No. RP19-333-000.

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	366,823	354,085	307,840	294,744	315,872	479,550	476,093	652,174	711,875	622,149	565,358	676,215	5,822,777
	Reductions													
2	FERC Account 810 - Compressor Station Fuel	318,238	320,035	329,953	332,924	364,290	349,020	287,669	298,806	314,249	325,041	303,703	308,371	3,852,299
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	5,294	4,754	0	0	716	11,275	0	10,674	1,577	0	0	14,395	48,685
5	FERC Account 812 - Other Utility Operations (Totem)	1,603	896	1,879	667	271	299	1,562	1,414	2,000	2,614	1,792	1,851	16,848
6	High Plains System L&U ³	(23,618)	82,283	(9,234)	(22,800)	(11,624)	(974)	9,386	24,409	28,437	17,245	18,872	45,409	157,791
7	CS-1 L&U ⁴	(3,638)	(11,183)	(6,372)	(4,971)	(4,721)	2,887	4,337	6,295	21,440	4,294	2,715	7,450	18,532
8	Total Reductions	297,878	396,785	316,226	305,820	348,932	362,507	302,954	341,598	367,703	349,194	327,082	377,476	4,094,155
9	LUF [line 1 - line 8]	68,945	(42,700)	(8,386)	(11,076)	(33,060)	117,043	173,139	310,576	344,172	272,955	238,276	298,739	1,728,622
10	Net Thermal Equivalent of Processing Revenues ⁵	(190,244)	(437,865)	(84,834)	(71,741)	(49,585)	(65,548)	(39,161)	(21,558)	(54,018)	(66,690)	(82,908)	(73,633)	(1,237,785)
11	Electric Commodity Expense ⁶ (Dth-Equivalent)	497	473	442	408	437	477	361	256	567	868	645	1,058	6,489
12	Processing Revenues Less Electric Commodity Expenses	(189,747)	(437,392)	(84,392)	(71,333)	(49,148)	(65,071)	(38,800)	(21,302)	(53,451)	(65,822)	(82,263)	(72,575)	(1,231,296)
13	Net LUF Loss/(Gain) [line 9 + line 12]	(120,802)	(480,092)	(92,778)	(82,409)	(82,208)	51,972	134,339	289,274	290,721	207,133	156,013	226,164	497,326
	Less:													
14	LUF Quantities Retained and carried forward Previous Filings	80,910	82,194	55,220	69,794	72,750	41,970	134,339	289,274	290,807				1,117,258
15	Net LUF Loss/(Gain) [line 13 - line 14]	(201,712)	(562,286)	(147,998)	(152,203)	(154,958)	10,002	(0)	(0)	(86)	207,133	156,013	226,164	(619,932)
16	Previously Approved Cashouts	201,712	562,286	147,998	152,203	154,958	(10,002)	0	0	0	0	0	0	1,209,155
17	NET LUF Loss/(Gain) [line 15 + line 16]	0	0	(0)	(0)	0	0	(0)	(0)	(86)	207,133	156,013	226,164	589,224

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix I, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Commission Order dated December 3, 2004 in Docket No. CP03-301-001, CS-1 L&U reimbursement will be collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. Please see Appendix H, Schedule 1 for the supporting Rate Schedule CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, line 14. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF mechanism in this instance. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would have been required to be retained.
- 6) From Appendix G, Schedule 1, line 3. Pursuant to Letter Order dated November 25, 2003 in Docket No. CP03-7-001, electric commodity expenses from certain facilities will be included in the LUF calculations as incurred.
- 7) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-____

Appendix B

Physical and Transactional Gas Balance

**Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance**

Receipts (Dth)

Line No.	Transactional Item	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	10,276,654	10,348,570	12,616,388	13,591,971	16,214,768	18,148,361	16,541,386	19,792,263	83,065,087	21,086,609	19,517,553	20,028,402	261,228,012
3	NNT-2	97,923	170,493	88,711	93,080	133,993	96,195	82,553	93,226	-	143,593	144,745	134,618	1,279,130
4	TF-1	51,124,995	52,614,033	51,454,855	51,511,761	54,618,297	56,585,350	57,053,169	60,940,347	-	64,753,108	60,017,386	63,499,511	624,172,812
5	TF-4	191,730	160,828	94,650	92,070	109,957	86,080	83,980	141,875	-	192,448	172,876	246,140	1,572,634
6	TF-HP	24,085,411	23,759,695	19,149,454	19,873,643	17,665,251	15,258,421	19,551,281	22,498,496	-	28,541,436	28,016,277	28,175,395	246,574,760
7	TI-HP	204,500	100,000	455,285	1,704,292	2,985,230	3,140,407	3,191,365	2,412,774	-	1,678,513	1,985,289	2,265,345	20,123,000
8	TI-1	253,180	138,870	340,600	266,265	436,876	277,838	284,930	633,209	-	1,037,162	1,413,149	1,046,454	6,128,533
9	PAL-1	1,530,784	1,573,570	472,846	466,380	1,137,456	1,153,879	599,098	1,030,614	-	71,893	50,773	109,423	8,196,716
10	PAL-A	-	-	-	-	-	-	-	-	28,319	3,000	5,854	6,900	44,073
11	PAL-H	-	-	-	-	-	-	-	-	71,836,187	-	-	-	71,836,187
12	HUB-1	82,748	2,671	43,914	92,412	238,910	595,688	185,111	25,088	3,828,048	147,859	3,013	128,106	5,373,568
13	CS-1	3,888,419	4,248,097	4,776,862	3,011,040	2,342,464	3,254,009	2,472,704	1,685,335	6,069,297	1,711,804	1,237,179	2,708,656	37,405,866
14	Total Rate Schedule Receipts	91,736,344	93,116,827	89,493,565	90,702,914	95,883,202	98,596,228	100,045,577	109,253,227	164,826,938	119,367,425	112,564,094	118,348,950	1,283,935,291
15	OBA	(1,997,940)	(6,706,249)	(5,264,158)	(5,616,067)	(3,879,058)	(3,979,666)	(3,082,191)	(2,513,275)	2,202,651	(5,918,333)	(3,814,094)	(1,817,750)	(42,386,130)
16	WIC (Operational Loop of CIG)	4,979,130	5,145,101	4,978,800	5,145,101	4,979,130	4,979,130	4,773,101	4,619,130	-	4,773,101	4,311,188	4,773,101	53,621,984
17	CIG Operational Storage Withdrawals	(1,037,048)	(843,249)	(1,910,009)	(1,413,961)	(1,293,630)	(1,351,909)	(1,468,430)	(2,498,625)	11,220,106	(3,035,787)	(1,473,669)	(1,193,548)	(6,299,759)
18	Backhaul Transportation Transactions or Other Exceptions	(11,129,059)	(10,272,928)	(13,483,164)	(8,612,759)	(18,119,982)	(20,632,963)	(16,374,398)	(19,220,262)	(82,344,439)	(16,431,325)	(19,635,214)	(26,488,392)	(262,744,886)
19	Make-up Purchases	-	178,100	67,200	-	-	10,000	-	-	1,843,120	155,000	420,000	922,721	3,596,141
20	Net Linepack Decrease	19,960	-	-	22,381	-	39,812	-	-	28,319	14,032	-	-	124,503
21	Total System Receipts	82,571,387	80,617,602	73,882,234	80,227,609	77,735,633	77,660,631	83,893,659	89,640,195	97,776,696	98,924,112	92,372,305	94,545,082	1,029,847,144

Deliveries (Dth)

Line No.	Transactional Item	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total
22	Rate Schedule													
22	NNT-1	12,375,780	7,648,224	8,189,713	9,915,008	11,598,379	14,707,352	16,589,372	20,952,806	-	25,591,916	25,317,720	21,908,545	174,794,815
23	NNT-2	58,762	77,786	26,175	27,090	46,061	33,305	125,189	185,948	182,718	255,774	258,920	130,520	1,408,248
24	TF-1	52,515,533	54,022,296	52,560,121	53,048,045	56,010,761	58,096,010	58,028,430	61,382,858	65,223,095	65,957,464	60,209,856	64,740,654	701,795,123
25	TF-4	190,380	159,712	93,990	91,419	109,213	85,529	83,592	139,863	223,025	191,611	171,788	244,922	1,785,044
26	TF-HP	24,345,752	24,009,624	19,362,099	20,142,323	17,948,040	15,946,907	20,417,260	23,138,724	27,289,486	29,109,955	28,291,675	28,500,640	278,502,485
27	TI-HP	204,322	99,908	450,109	1,702,541	2,966,839	3,055,741	3,175,530	2,348,390	2,005,169	1,661,482	1,972,470	2,219,580	21,862,081
28	TI-1	251,372	134,989	338,159	264,554	397,215	275,295	282,783	631,723	1,339,043	1,033,009	1,031,794	980,454	6,960,390
29	PAL-1	250,017	321,563	384,952	938,217	1,014,934	1,749,709	503,337	785,495	855,307	1,073,304	540,408	570,488	8,987,731
30	PAL-A	174,169	327,604	80,305	-	-	-	-	-	58,105	260,670	554,950	418,833	1,874,636
31	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
32	HUB-1	82,300	2,650	43,600	91,800	231,340	593,698	184,572	25,000	17,059	144,059	3,000	128,031	1,547,109
33	CS-1	3,863,209	4,210,691	4,689,279	2,960,080	2,230,701	2,934,998	2,456,182	1,679,260	1,937,734	1,644,312	1,225,060	2,683,713	32,515,219
34	Total Rate Schedule Deliveries	94,311,596	91,015,047	86,218,502	89,181,077	92,553,483	97,478,544	101,846,247	111,270,067	99,130,741	126,923,556	119,577,641	122,526,380	1,232,032,881
35	System Fuel:													
35	FERC Account 810 - Compressor Station Fuel	318,238	320,035	329,953	332,924	364,290	349,020	287,669	298,806	314,249	325,041	303,703	308,371	3,852,299
36	FERC Account 811 - Products Extraction	65,193	54,680	33,632	31,930	23,078	22,393	22,211	21,320	46,054	51,907	48,081	54,084	474,563
37	FERC Account 812 - Capitalized Gas	5,294	4,754	-	-	716	11,275	-	10,674	1,577	-	-	14,395	48,685
38	FERC Account 812 - Other Utility Operations (excluding Totem)	54,207	47,286	42,135	46,277	57,551	44,807	49,406	60,206	64,843	69,829	57,010	68,148	661,705
39	FERC Account 812 - Other Utility Operations (Totem)	1,603	896	1,879	667	271	299	1,562	1,414	2,000	2,614	1,792	1,851	16,848
40	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Fuel	444,535	427,651	407,599	411,798	445,906	427,794	360,848	392,420	428,723	449,391	410,586	446,849	5,054,100
42	OBA	(2,272,375)	(7,297,972)	(4,592,284)	(5,284,646)	(3,879,250)	(4,837,026)	(3,499,161)	(1,243,569)	(5,290,184)	(4,697,165)	(4,097,362)	(4,083,188)	(51,074,182)
43	WIC (Operational Loop of CIG)	4,998,630	5,165,251	4,998,810	5,165,778	5,165,778	4,995,600	4,788,849	4,634,370	4,773,101	4,773,101	4,311,188	4,773,101	58,543,557
44	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Backhaul Transportation Transactions or Other Exceptions	(14,833,287)	(8,675,770)	(13,065,497)	(9,129,344)	(16,467,631)	(20,456,036)	(19,773,342)	(25,688,189)	(1,548,837)	(28,697,529)	(27,997,229)	(29,363,977)	(215,696,669)
46	Make-up Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Net Linepack Increase	-	56,962	14,863	-	47,381	-	54,973	15,342	-	-	12,709	16,550	218,780
48	Total System Deliveries	82,649,099	80,691,168	73,981,993	80,344,663	77,865,667	77,608,876	83,778,414	89,380,441	97,493,544	98,751,354	92,217,533	94,315,716	1,029,078,467
49	L&U Loss/(Gain) [Line 21 - Line 48]	(77,712)	(73,566)	(99,759)	(117,054)	(130,034)	51,756	115,245	259,754	283,152	172,758	154,772	229,366	768,677
50	Total Compressor Fuel and LUF [Line 41 + Line 49]	366,823	354,085	307,840	294,744	315,872	479,550	476,093	652,174	711,875	622,149	565,358	676,215	5,822,777

Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance

Line No.	Item	Receipts (Dth)												Total
		Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	State:													
2	Colorado	69,538,950	67,939,742	62,058,392	68,869,408	67,450,791	67,771,686	71,467,813	76,722,287	83,065,087	83,176,468	77,011,528	82,516,936	877,589,089
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Oklahoma	890,763	929,722	874,249	801,566	783,707	751,436	791,965	762,040	801,402	775,781	699,794	685,886	9,548,311
5	Texas	151	23,616	-	26	-	-	1,388,066	18,547	190,314	248,970	1,012,063	751,340	3,633,093
6	Utah	936,277	1,063,999	954,728	943,426	865,051	833,036	783,209	753,726	775,472	776,393	699,193	775,311	10,159,819
7	Wyoming	8,799,748	10,481,506	9,524,466	8,393,871	7,906,691	7,463,214	7,516,875	6,783,293	6,495,058	6,440,764	5,545,726	6,599,417	91,950,628
8	Total Receipts	80,165,889	80,438,585	73,411,834	79,008,296	77,006,240	76,819,373	81,947,927	85,039,893	91,327,333	91,418,375	84,968,304	91,328,890	992,880,940
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Storage Withdrawal	2,385,538	179,017	470,400	1,196,932	729,393	801,447	1,945,731	4,600,301	6,421,044	7,491,706	7,404,001	3,216,191	36,841,702
11	Net Linepack Decrease	19,960	-	-	22,381	-	39,812	-	-	28,319	14,032	-	-	124,503
12	Total System Receipts	82,571,387	80,617,602	73,882,234	80,227,609	77,735,633	77,660,631	83,893,659	89,640,195	97,776,696	98,924,112	92,372,305	94,545,082	1,029,847,144
Line No.	Item	Deliveries (Dth)												Total
		Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	
13	State:													
14	Colorado	57,296,527	51,913,711	46,330,620	53,205,072	46,494,343	48,809,712	56,916,227	64,764,043	71,901,598	74,439,877	69,914,248	67,606,700	709,592,679
15	Kansas	4,133,493	4,015,987	4,028,185	4,105,951	4,231,237	4,137,780	3,989,383	3,694,141	3,828,048	3,597,050	3,492,057	3,237,607	46,490,919
16	Oklahoma	7,223,360	7,513,460	6,613,350	5,393,682	5,598,172	6,554,209	7,291,946	6,719,264	6,069,297	6,560,372	4,215,623	6,141,858	75,894,593
17	Texas	4,332,842	3,242,338	4,270,378	5,140,605	4,740,173	4,002,583	2,389,265	1,429,033	2,202,651	1,968,433	1,593,112	1,542,473	36,853,885
18	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Wyoming	6,749,637	8,238,154	7,883,826	6,946,761	10,564,504	9,349,765	9,963,920	10,874,611	11,220,106	10,581,594	11,042,994	12,018,213	115,434,085
19	Total Deliveries	79,735,859	74,923,650	69,126,358	74,792,072	71,628,429	72,854,048	80,550,742	87,481,092	95,221,701	97,147,326	90,258,034	90,546,851	984,266,162
System Fuel:														
20	FERC Account 810 - Compressor Station Fuel	318,238	320,035	329,953	332,924	364,290	349,020	287,669	298,806	314,249	325,041	303,703	308,371	3,852,299
21	FERC Account 811 - Products Extraction	65,193	54,680	33,632	31,930	23,078	22,393	22,211	21,320	46,054	51,907	48,081	54,084	474,563
22	FERC Account 812 - Capitalized Gas	5,294	4,754	-	-	716	11,275	-	10,674	1,577	-	-	14,395	48,685
23	FERC Account 812 - Other Utility Operations (Excluding Totem)	54,207	47,286	42,135	46,277	57,551	44,807	49,406	60,206	64,843	69,829	57,010	68,148	661,705
24	FERC Account 812 - Other Utility Operations (Totem)	1,603	896	1,879	667	271	299	1,562	1,414	2,000	2,614	1,792	1,851	16,848
25	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Total Fuel	444,535	427,651	407,599	411,798	445,906	427,794	360,848	392,420	428,723	449,391	410,586	446,849	5,054,100
27	Total Storage Injection	2,468,705	5,282,905	4,433,173	5,140,794	5,743,951	4,327,033	2,811,851	1,491,587	1,843,120	1,154,637	1,536,204	3,305,466	39,539,425
28	Net Linepack Increase	-	56,962	14,863	-	47,381	-	54,973	15,342	-	-	12,709	16,550	218,780
29	Total System Deliveries	82,649,099	80,691,168	73,981,993	80,344,663	77,865,667	77,608,876	83,778,414	89,380,441	97,493,544	98,751,354	92,217,533	94,315,716	1,029,078,467
30	L&U Loss/(Gain) [Line 12 - Line 29]	(77,712)	(73,566)	(99,759)	(117,054)	(130,034)	51,756	115,245	259,754	283,152	172,758	154,772	229,366	768,677
31	Total Compressor Fuel and LUF [Lines 26 + 30]	366,823	354,085	307,840	294,744	315,872	479,550	476,093	652,174	711,875	622,149	565,358	676,215	5,822,777

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-____

Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

DART																
Line No.	PIN No.	DART Point Name	Contra Account	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Transmission Compressor Fuel																
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	6,305	8,845	9,170	5,120	8,779	10,003	8,816	12,160	9,037	9,821	7,500	10,930	106,486
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238	CHEYENNE M.C. FUEL WELD	854	-	107	-	-	-	-	-	11,953	28,902	37,049	26,465	26,562	131,038
4	891282	ELK BASIN FUEL GAS PARK	854	61	4,769	3,557	26	-	1,277	3,729	206	-	7,355	3,073	-	24,053
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	562	-	-	-	-	-	-	-	-	-	-	562
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	38,195	39,811	36,911	37,751	26,548	21,900	29,829	30,256	41,436	48,705	42,884	42,979	437,205
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	11	-	-	-	12	-	-	10,558	9,083	-	6,832	6,985	33,481
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	13,800	10,829	14,560	19,620	17,434	14,626	291	2,453	5,248	4,033	412	-	103,306
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465	KING COMPRESSOR FUEL LINCOLN	854	75	1,036	35	-	-	-	-	-	-	-	-	261	1,407
11	866464	KIT CARSON COMP FUEL KIOWA	854	68,041	65,520	73,546	75,852	76,855	75,157	33,146	20,774	13,308	15,722	12,648	17,817	548,386
12	866466	LAKIN COMPRESSOR FUEL KEARNY	854	144	-	-	-	-	-	42	5,684	14	-	-	61	5,945
13	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	-	244	-	3	-	-	577	231	-	-	-	-	1,055
14	891279	LOST CABIN COMPRESSOR FUEL FREMONT	854	130	4,394	5,411	3,213	3,039	2,667	2,546	1,764	4,392	880	2,651	3,567	34,654
15	866481	MOCANE COMPRESSOR FUEL BEAVER	854	43,676	45,540	43,428	42,125	45,881	44,807	46,966	46,299	47,991	46,865	42,521	43,403	539,502
16	866480	MORTON COMPRESSOR FUEL MORTON	854	30	-	-	-	1,716	69	-	1,462	1,579	1,469	278	6,603	6,603
17	891950	MUDDY GAP COMPRESSOR FUEL CARBON	854	-	961	2,468	-	-	662	-	-	-	-	834	90	5,015
18	565742	NIORARA COMPRESSOR FUEL WASHINGTON	854	4,350	4,484	4,120	4,972	4,969	4,843	4,654	4,716	4,862	4,850	4,399	4,844	56,063
19	891904	OREGON BASIN COMPRESSOR STATI PARK	854	1,107	1,083	1,069	1,114	745	1,052	1,125	1,140	1,120	892	302	621	11,370
20	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-
21	891407	RAWLINS MAIN COMP. FUEL CARBON	854	-	1,744	1	-	-	-	1	1	-	-	-	-	1,747
22	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	4,361	2,993	1,451	-	4,621	543	495	7,266	10,715	8,212	6,168	-	46,825
22	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	16,285	17,287	19,370	20,017	19,899	19,260	1,315	1,930	-	-	-	-	115,363
23	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	2,165	2,532	1,282	787	692	750	843	956	1,116	1,044	853	863	13,883
24	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
25	892216	WAMSUTTER COMPRESSOR FUEL SWEETWAT	854	-	-	-	1,117	19,668	15,713	18,809	21,706	25,174	22,378	21,881	23,829	170,275
26	892127	WATKINS TOTAL FUEL ADAMS	854	61,329	47,948	40,765	44,792	46,490	50,187	66,589	76,151	93,137	92,761	87,115	86,263	793,527
27	Fuel paid to WIC on CIG contract for transporation on WIC		854	19,500	20,150	20,010	20,677	20,677	16,470	15,750	15,239	1	-	(1)	3	148,476
28	Total Transmission Compressor Fuel			279,565	280,839	277,154	277,186	296,309	281,633	235,592	271,443	296,998	302,146	268,006	269,356	3,336,227
Storage Compressor Fuel																
29	866410	BOEHM COMP. FUEL MORTON	819	3,671	2,673	572	3,203	5,645	7,879	1,948	-	2,672	4,802	5,867	2,360	41,292
30	866434	FLANK MAIN COMPRESSOR FUEL BACA	819	5,237	3,726	8,161	11,807	11,077	4,245	7,034	1,911	1,991	5,771	9,113	9,759	79,832
31	891295	FLANK FLD. FUEL GAS #2 BACA	819	2,624	2,169	3,013	2,385	3,557	2,414	2,850	3,177	3,361	2,744	3,299	2,449	34,042
32	891242	FORT MORGAN COMPRESSOR STATIO MORG	819	8,629	7,807	7,830	7,090	7,754	8,412	7,471	9,072	8,634	7,809	6,404	7,167	94,079
33	891193	LATIGO COMP.FUEL ARAPAHOE	819	3,312	9,075	11,654	14,456	15,098	17,142	8,853	915	1,183	1,189	6,838	6,720	96,435
34	Total Storage Compressor Fuel			23,473	25,450	31,230	38,941	43,131	40,092	28,156	15,075	17,841	22,315	31,521	28,455	345,680
CS-1 Fuel																
35	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	8,927	7,312	9,962	9,026	9,200	16,985	15,181	4,789	(4,802)	(3,095)	(2,156)	4,386	75,715
36	Total CS-1 Fuel			8,927	7,312	9,962	9,026	9,200	16,985	15,181	4,789	(4,802)	(3,095)	(2,156)	4,386	75,715
Totem Storage Fuel																
37	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	2,609	2,179	5,593	2,285	6,042	3,891	2,733	2,626	1,320	409	2,472	2,543	34,702
38	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	2,497	3,611	5,315	4,285	9,293	5,914	5,141	3,606	1,368	1,000	2,201	2,559	46,790
39	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	259	228	194	158	69	56	131	174	175	174	205	255	2,078
40	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	908	416	505	1,043	246	449	735	1,093	1,349	2,092	1,454	817	11,107
41	Total Totem Storage Fuel			6,273	6,434	11,607	7,771	15,650	10,310	8,740	7,499	4,212	3,675	6,332	6,174	94,677
				11,695	16,997	9,307	7,391	5,014	5,977	3,221	3,966	5,248	10,530	3,148	8,323	
42	Total FERC Account 810 - Compressor Station Fuel [lines 28 + 34 + 36 + 41]			318,238	320,035	329,953	332,924	364,290	349,020	287,669	298,806	314,249	325,041	303,703	308,371	3,852,299

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-____

Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual Product Revenue													
2	Rawlins ^{1,2}	\$ -	\$ 535,567	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 535,567
3	Wattenberg, Altamont and Muddy Gap ³	\$ 419,552	\$ 361,038	\$ 201,685	\$ 195,542	\$ 109,947	\$ 136,616	\$ 119,640	\$ 85,609	\$ 217,400	\$ 214,236	\$ 216,604	\$ 231,247	\$ 2,509,117
4	Incidental Gasoline and Oil Sales ⁴	\$ 30,120	\$ -	\$ 10,372	\$ -	\$ 19,193	\$ 11,119	\$ -	\$ 7,143	\$ 5,232	\$ 17,625	\$ 33,018	\$ 44,543	\$ 178,365
5	Total Processing Revenues	\$ 449,672	\$ 896,605	\$ 212,057	\$ 195,542	\$ 129,140	\$ 147,735	\$ 119,640	\$ 92,753	\$ 222,632	\$ 231,861	\$ 249,622	\$ 275,789	\$ 3,223,049
	Net Revenue/(Cost)													
6	Marketing Expenses/OPUS Pricing Adj	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,939)	\$ (6,139)	\$ (7,728)	\$ (11,904)	\$ (30,710)
7	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Wattenberg Fee to 3rd party ⁵	\$ (52,310)	\$ (42,418)	\$ (24,004)	\$ (21,526)	\$ (13,657)	\$ (13,243)	\$ (12,822)	\$ (12,217)	\$ (33,787)	\$ (41,010)	\$ (38,213)	\$ (43,252)	\$ (225,985)
9	3rd Party Shrinkage Reimbursement ⁶	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	3rd Party Processing Fee paid to CIG ⁷	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Total Revenue/(Cost)	\$ (52,310)	\$ (42,418)	\$ (24,004)	\$ (21,526)	\$ (13,657)	\$ (13,243)	\$ (12,822)	\$ (12,217)	\$ (38,726)	\$ (47,149)	\$ (45,941)	\$ (55,156)	\$ (256,695)
12	Revenue Attributable to Processing [line 5 + line 11]	\$ 397,362	\$ 854,187	\$ 188,053	\$ 174,016	\$ 115,483	\$ 134,492	\$ 106,818	\$ 80,535	\$ 183,906	\$ 184,712	\$ 203,680	\$ 220,633	\$ 2,843,879
13	Index Price ⁸	\$ 2.0887	\$ 1.9508	\$ 2.2167	\$ 2.4256	\$ 2.3290	\$ 2.0518	\$ 2.7277	\$ 3.7358	\$ 3.4045	\$ 2.7897	\$ 2.4567	\$ 2.9964	
14	Quantity Attributable to Processing (Dth) [line 12 / line 13]	190,244	437,865	84,834	71,741	49,585	65,548	39,161	21,558	54,018	66,690	82,908	73,633	1,237,785

Notes:

- From Appendix D, Schedule 2, line 7.
- CIG Filed for abandonment of the Rawlins Plant in Docket No. CP17-493-000. On November 29, 2017 FERC issued an order approving the abandonment.
- From Appendix D, Schedule 3, line 7.
- From Appendix D, Schedule 3, line 8.
- Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- From Appendix D, Schedule 2, line 14.
- From Appendix D, Schedule 2, line 15.
- From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.
Sales of Products Extracted from Natural Gas - FERC Account 490

Line No.	Particulars - FERC Account 490 (a)	April 2018		May 2018		June 2018		July 2018	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Rawlins:¹								
2	Propane	0	\$0	102,984	\$67,944	0	\$0	0	\$0
3	N-Butane	0	\$0	540,162	\$406,601	0	\$0	0	\$0
4	I-Butane	0	\$0	38,724	\$38,073	0	\$0	0	\$0
5	Natural Gasoline	0	\$0	16,758	\$22,915	0	\$0	0	\$0
6	Ethane	0	\$0	6,972	\$33	0	\$0	0	\$0
7	Total Rawlins	0	\$0	705,600	\$535,567	0	\$0	0	\$0
8	3rd Party Processing Reimbursement:								
9	Propane	0	\$0	0	\$0	0	\$0	0	\$0
10	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
11	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
12	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
13	Total	0	\$0	0	\$0	0	\$0	0	\$0
14	Less Replacement Gas Cost (Shrinkage)		\$0		\$0		\$0		\$0
15	Less Processing Fee		\$0		\$0		\$0		\$0
16	Net 3rd Party Processing Reimbursement		\$0		\$0		\$0		\$0

Notes:

- 1) CIG Filed to abandon the Rawlins Plant in Docket No. CP17-493-000. FERC issued an order granting abandonment on November 29, 2017. As part of the order, CIG was to sell Overland Pass Liquids and return the equivalent Dths through it's fuel tracker. The May amounts reflect that sale.

Colorado Interstate Gas Company, L.L.C.
Sales of Products Extracted from Natural Gas - FERC Account 490

Line No.	Particulars - FERC Account 490 (a)	August 2018		September 2018		October 2018		November 2018	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Rawlins:¹								
2	Propane	0	\$0	0	\$0	0	\$0	0	\$0
3	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
4	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
5	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
6	Ethane	0	\$0	0	\$0	0	\$0	0	\$0
7	Total Rawlins	0	\$0	0	\$0	0	\$0	0	\$0
8	3rd Party Processing Reimbursement:								
9	Propane	0	\$0	0	\$0	0	\$0	0	\$0
10	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
11	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
12	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
13	Total	0	\$0	0	\$0	0	\$0	0	\$0
14	Less Replacement Gas Cost (Shrinkage)		\$0		\$0		\$0		\$0
15	Less Processing Fee		\$0		\$0		\$0		\$0
16	Net 3rd Party Processing Reimbursement		\$0		\$0		\$0		\$0

Notes:

- 1) CIG Filed to abandon the Rawlins Plant in Docket No. CP17-493-000. FERC issued an order granting abandonment on November 29, 2017. As part of the order, CIG was to sell Overland Pass Liquids and return the equivalent Dths through it's fuel tracker. The May amounts reflect that sale.

Colorado Interstate Gas Company, L.L.C.
Sales of Products Extracted from Natural Gas - FERC Account 490

Line No.	Particulars - FERC Account 490 (a)	December 2018		January 2019		February 2019		March 2019	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Rawlins:¹								
2	Propane	0	\$0	0	\$0	0	\$0	0	\$0
3	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
4	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
5	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
6	Ethane	0	\$0	0	\$0	0	\$0	0	\$0
7	Total Rawlins	0	\$0	0	\$0	0	\$0	0	\$0
8	3rd Party Processing Reimbursement:								
9	Propane	0	\$0	0	\$0	0	\$0	0	\$0
10	N-Butane	0	\$0	0	\$0	0	\$0	0	\$0
11	I-Butane	0	\$0	0	\$0	0	\$0	0	\$0
12	Natural Gasoline	0	\$0	0	\$0	0	\$0	0	\$0
13	Total	0	\$0	0	\$0	0	\$0	0	\$0
14	Less Replacement Gas Cost (Shrinkage)		\$0		\$0		\$0		\$0
15	Less Processing Fee		\$0		\$0		\$0		\$0
16	Net 3rd Party Processing Reimbursement		\$0		\$0		\$0		\$0

Notes:

- 1) CIG Filed to abandon the Rawlins Plant in Docket No. CP17-493-000. FERC issued an order granting abandonment on November 29, 2017. As part of the order, CIG was to sell Overland Pass Liquids and return the equivalent Dths through it's fuel tracker. The May amounts reflect that sale.

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	April 2018		May 2018		June 2018		July 2018	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	173,700	\$91,658	136,515	\$80,512	71,468	\$36,229	60,675	\$33,224
3	N-Butane	134,093	\$78,455	108,493	\$74,380	59,426	\$36,160	52,074	\$32,685
4	I-Butane	50,970	\$44,717	39,861	\$36,512	21,634	\$21,273	18,923	\$15,861
5	Nat Gasoline	154,053	\$206,931	133,927	\$174,204	101,309	\$110,715	99,658	\$115,716
6	Ethane	80,209	(\$2,210)	62,088	(\$4,570)	32,125	(\$2,692)	26,439	(\$1,944)
7	Total Wattenberg, Altamont, and Muddy Gap	593,025	\$419,552	480,884	\$361,038	285,962	\$201,685	257,769	\$195,542

Line No.	Particulars - FERC Account 492 (a)	April 2018		May 2018		June 2018		July 2018	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	23,707	\$30,120	0	\$0	7,042	\$10,372	0	\$0

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	August 2018		September 2018		October 2018		November 2018	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	80,240	\$21,869	34,221	\$20,939	35,647	\$22,526	36,235	\$17,727
3	N-Butane	75,388	\$18,600	29,613	\$22,215	29,630	\$23,655	29,355	\$17,870
4	I-Butane	27,402	\$9,509	11,417	\$12,230	11,520	\$11,518	11,421	\$8,497
5	Nat Gasoline	136,457	\$60,675	71,973	\$81,986	51,743	\$62,700	44,744	\$41,310
6	Ethane	33,165	(\$707)	16,214	(\$755)	16,819	(\$758)	16,749	\$205
7	Total Wattenberg, Altamont, and Muddy Gap	352,652	\$109,947	163,438	\$136,616	145,359	\$119,640	138,504	\$85,609
Line No.	Particulars - FERC Account 492 (a)	August 2018		September 2018		October 2018		November 2018	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	20,642	\$19,193	7,158	\$11,119	0	\$0	5,825	\$7,143

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	December 2018		January 2019		February 2019		March 2019	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	100,738	\$47,152	141,452	\$55,653	129,961	\$56,106	148,612	\$57,921
3	N-Butane	80,953	\$47,231	105,601	\$54,818	97,164	\$49,956	107,139	\$49,580
4	I-Butane	31,587	\$24,154	39,799	\$27,645	37,647	\$24,311	41,894	\$24,155
5	Nat Gasoline	123,473	\$95,982	104,254	\$76,771	99,128	\$86,343	110,337	\$104,742
6	Ethane	46,285	\$2,881	62,723	(\$650)	58,981	(\$112)	70,662	(\$5,152)
7	Total Wattenberg, Altamont, and Muddy Gap	383,036	\$217,400	453,829	\$214,236	422,881	\$216,604	478,644	\$231,247
Line No.	Particulars - FERC Account 492 (a)	December 2018		January 2019		February 2019		March 2019	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	6,048	\$5,232	18,378	\$17,625	31,625	\$33,018	45,832	\$44,543

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-____

Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	NGPL (Mid-Continent)	\$ 2.2207	\$ 2.1261	\$ 2.3117	\$ 2.4583	\$ 2.2570	\$ 2.0253	\$ 2.5889	\$ 3.6566	\$ 3.2259	\$ 2.6346	\$ 2.3086	\$ 3.0084
2	CIG (N. Syst.)	\$ 1.9567	\$ 1.7755	\$ 2.1217	\$ 2.3929	\$ 2.4010	\$ 2.0783	\$ 2.8665	\$ 3.8150	\$ 3.5831	\$ 2.9048	\$ 2.6048	\$ 2.9844
3	Average	\$ 2.0887	\$ 1.9508	\$ 2.2167	\$ 2.4256	\$ 2.3290	\$ 2.0518	\$ 2.7277	\$ 3.7358	\$ 3.4045	\$ 2.7697	\$ 2.4567	\$ 2.9964

Notes:

- 1) Prior to April, 2017 the "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL-Midcont Pool and the CIG Mainline as published in the Intercontinental Exchange ("ICE") Day ahead Index for each day of the production month. Beginning in April 2017, the "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-____

Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

Line No	DART PIN	DART Point Name	State	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total Subject to LUF
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1	47967	(CMC) CHOKECHERRY BI DIR	WY	860		13,115	3,500	0	0	0	20,608	29,308	14,570	25,500	0	107,461
2	48275	CIG/CIG LINEPACK ALLOC NOT KNOWN	CO				0	0	0	0	0	0	0	0	0	0
3	49051	DISC DJ/CIG PRAIRIE WOLF RECEIPT WE	TX	418,500	496,000	409,048	416,824	617,053	823,142	997,621	1,250,770	1,363,988	89,200	0	0	6,882,146
4	49057	RMNG/CIG RIFLE DEL (RMNG) GARFIELD	CO					3,346,331	5,061,193	5,392,514	5,496,807	6,586,072	7,469,125	7,060,695	7,417,856	47,830,593
5	49945	DCP OPER/CIG BOURN RECEIPT WELD	CO										814,390	1,047,408	1,454,897	3,316,695
6	49655	ROCKY MTN/CIG PRAIRIE DOG RECEIPT WE	CO										0	0	0	744
7	291655	ANG/CIG (HUM) J. HUME BACA	CO													0
8	291661	TPC/CIG (TOM) TOMAHAWK WELD	CO	64,730	2,675	49,914	92,412	270,712	95,576	174,431	116,088	65,044	133,286	74,513	54,939	1,194,320
9	291665	WFS/CIG (KN) KING METER STATION LI	WY	0	109,300	11,458	16,000	0	0	0	0	0	0	0	55,000	191,758
10	291683	TALLGRAS/CIG (SYR) SURACISE TO HAMIL TO	CO				33	0	0	0	0	0	0	0	0	33
11	291761	KERRMCGE/CIG (PTV) PLATTE VALLEY WE	CO	11,393,243	11,683,004	12,107,714	14,123,872	14,216,866	13,682,392	12,902,703	11,195,362	13,255,484	13,120,867	10,875,999	12,704,071	151,261,577
12	291897	ETC TX/CIG (MCI) MOCANE PLT SHRINK	OK					0	0	0	0	0	0	0	0	0
13	292036	LOST CRK/CIG (LCK) LOST CREEK CIG S	WY		0	98,492	0	110,222	0	0	0	0	0	0	0	208,714
14	292073	(BPP) BRIGHTON POWER PLANT	CO			5,006	0	0	0	0	0	0	0	0	0	5,006
15	592027	ARPRPROD/CIG (RTC) RITA CANYON LAS A	CO	1,854,700	1,904,300	1,821,139	1,871,756	1,867,000	1,825,149	1,860,026	1,780,230	1,844,199	1,847,600	1,627,674	1,790,899	21,894,672
16	800055	MGR/CIG (ABM) AIRPORT/BLACK BUTTE/M	WY				0	0	0	0	0	0	0	0	0	0
17	800058	TALLGRAS/CIG (AHD) ARROWHEAD WELD	CO	3,400	54,221		0	0	0	0	87,360	53,120	128,920	105,920	45,197	478,138
18	800064	CIG/CIG (APL) AUTO PARK & LOAN WELD	CO	174,169	315,280	72,985	0	0	0	0	0	46,345	242,209	534,588	405,910	1,791,486
19	800078	ANR/CIG BEAVER DELIVERY BEAVER	OK		310,000		0	21,700	5,980	0	150,000	155,000	154,999	458,172	194,506	1,450,359
20	800088	PNR USA/CIG (BIC) BIG CANYON POTTER	TX			0	0	0	0	0	0	0	0	0	0	0
21	800089	EPNG/CIG (BIG) BIG BLUE MOORE	TX	285,382	2,500	302,000	365,895	338,538	420,800	1,285,160	335,017	183,063	23,522	259,264	656,775	4,457,916
22	800094	PEPL/CIG (BKP) BAKER PEPL TEXAS	TX	30,210			12,865	15,965	0	130,733	0	0	0	0	0	189,773
23	800104	WIC/CIG (BOW) BOWIE WELD	CO	1,720,400	1,979,181	2,896,037	2,844,950	2,565,019	2,422,343	2,263,732	2,666,411	2,288,006	3,169,539	3,292,201	2,513,801	30,621,620
24	800107	PNR USA/CIG (BRC) BURRO CANYON LAS	CO	874,164	878,228	855,263	862,962	866,103	831,307	831,288	749,411	757,587	734,320	663,257	747,348	9,651,238
25	800112	CIG/CIG (BSN) BISON RETAINED LIQUID	CO	40,912	27,858	40,282	13,212	20,370	23,610	28,195	118,376	135,490	101,764	132,175	13,210	695,454
26	800116	WIC/CIG (BTW) BAXTER TO WIC SWEETWA	WY				0	0	0	2,721	151	0	0	0	0	2,872
27	800118	MGR/CIG (BUL) BULLFROG/TEPEE FLATS	WY	372	93	90	124	124	144	0	65	50	124	0	120	1,306
28	800140	CIG/WIC (CHD) CHROME DOME SWEETWATE	WY		5,000	4,200	23,800	0	8,800	2,900	2,517	54,500	0	0	0	101,717
29	800143	(CHP) CENTRAL HEADSTATION POOL	CO	627,118	543,126	615,531	712,314	593,514	607,708	860,626	815,148	718,631	573,347	428,651	596,002	7,691,716
30	800160	CSU/CIG(COS) CITY OF COLORADO SPRINGS	CO				0	0	0	0	0	0	0	0	0	0
31	800161	CIG/CIG (CPL) CENTRAL PARK & LEND A	CO				0	0	0	0	0	0	0	0	0	0
32	800196	(DCM) DARK CANYON METER STATION	CO	516,056	266,769	211,629	82,571	566,757	615,516	846,424	669,771	517,209	206,862	223,654	494,213	5,217,431
33	800197	RMNG/CIG (DOB) DUDLEY BLUFFS RIO BL	CO				0	0	1,500	3,742	0	143,662	258,542	276,122	115,805	799,373
34	800212	WIC/CIG (DOV) DOVER METER STATION W	CO	719,439	459,317	293,338	262,772	577,300	538,020	601,017	661,356	1,019,670	1,442,361	1,358,981	1,402,399	9,335,970
35	800229	WBI/CIG (ELK) ELK BASIN PARK	WY	242,307	39,356	128,315	158,030	305,922	311,552	336,742	85,410	102,141	1,436,022	671,740	445,018	4,262,555
36	800234	GMT/CIG (ERS) EAST ROCK SPRINGS SWE	WY	21,550	4,335	1,105	8,050	35,797	15,140	9,450	12,166	14,203	22,500	22,286	25,513	192,095
37	800235	WAMSUT/CIG (ES2) ECHO SPRINGS CARB	WY	2,024,236	1,468,577	1,388,882	2,266,200	3,048,534	3,314,874	2,497,409	2,998,331	2,203,980	2,317,922	1,554,574	1,713,442	26,796,881
38	800245	WIC/CIG (FLY) FLYING HAWK WELD	CO				0	0	0	0	0	0	0	0	0	0
39	800251	PNR USA/CIG (FRK) FREDERICK LAS ANI	CO	172,260	174,871	175,271	176,176	180,723	176,914	178,198	178,400	185,750	185,100	165,950	182,996	2,132,609
40	800253	REX/CIG (FRW) FREWEN LAKE SWEETWATE	WY				0	0	1,700	0	0	0	0	0	0	1,700
41	800272	AKA ENER/CIG (GIL) GILCREST WELD	CO	139,787	78,744	71,513	59,311	41,538	90,718	63,761	193,413	252,132	260,694	324,795	292,001	1,868,407
42	800274	TALLGRAS/CIG (GLK) GLENROCK CONVERS	WY				0	0	0	0	0	0	0	0	0	0
43	800279	PSOC/CIG(GRE) GRELEY WELD	CO				0	0	0	0	0	0	0	0	0	0
44	800282	NW PIL/CIG (GRN) GREEN RIVER NPC ST	WY	970,108	1,121,169	863,453	368,392	49,617	0	51,900	69,689	0	61,566	2,345	62,456	94,673
45	800284	NWC/CIG (GRZ) GRIZZLY METER STATION	WY				0	0	0	0	0	25,921	94,197	51,751	48,281	220,150
46	800298	MDLMIDS/CIG (HFR) HEREFORD RANCH W	CO	360,199	390,820	392,380	411,601	472,063	490,200	546,366	566,501	537,000	530,871	491,400	379,600	5,569,001
47	800326	(IHP) CIG WYOMING MAINLINE HE	WY	340,200	501,580	331,478	341,393	342,397	217,400	294,965	270,277	284,357	251,348	225,981	360,655	3,762,031
48	800335	QPC/CIG (KAN) KANDA SWEETWATER	WY	0	0	5,601	0	0	39,750	18,100	6,741	0	0	3,198	0	73,390
49	800348	WIC/WIC (KJT) KANDA JUNCTION SWEETW	WY				0	0	0	0	0	0	0	0	0	0
50	800360	KERMCGE/CIG (LAN) LANCASTER METER	CO				0	0	0	0	4,284	0	0	0	0	4,284
51	800361	PEPL/CIG (LAP) LAKIN PEPL PROCESSED	KS	55,040	85,213	76,665	74,135	83,235	80,990	0	0	0	0	0	0	455,278
52	800376	LORGAS/CIG (LCT) LORENCITO LAS ANIM	CO	130,289	31,336	97,707	95,955	106,211	100,789	107,346	104,610	105,100	103,200	94,450	101,800	1,178,793
53	800386	(LPP) LIMON POWER PLANT	CO				2,100	3,000	0	13,600	0	0	0	0	0	18,700
54	800421	DCP MIDS/CIG (MEW) MEWBOWN WELD	CO	7,293,148	7,832,705	7,717,837	7,441,113	7,765,216	6,442,816	7,569,169	7,528,606	7,704,951	6,497,729	5,868,603	5,497,198	85,159,091
55	800490	DCP MIDS/CIG (NEF) NEFF LAKE WELD	CO	878,964	774,747	647,618	572,165	372,562	673,619	41,304	168,290	1,005,539	1,084,739	711,091	1,115,623	8,046,261
56	800493	(NHP) NORTHERN (WAT) WATKINS ADAMS	WY	1,008,189	1,100,469	1,164,924	1,286,761	1,092,046	876,180	856,785	2,826,239	2,740,950	2,748,846	2,807,800	3,016,322	21,525,511
57	800503	CIG/CIG (NPL) NORTH PARK & LEND ALB	WY				0	0	0	0	0	0	0	0	0	0
58	800556	CTES/CIG (PGT) PURGATOIRE LAS ANIMA	CO	872,766	912,161	866,512	856,743	872,343	804,797	794,781	707,503	720,546	701,802	631,948	737,727	9,479,629
59	800564	PNR USA/CIG (PKW) PICKETWIRE LAS AN	CO	785,382	850,127	804,341	828,952	813,145	1,054,778	1,723,466	1,527,771	1,305,128	1,064,008	990,497	908,509	12,656,104
60	800614	CIG/CPG RED CLOUD METER STATION	CO			272	10,726	0	0	0	0	0	0	0	1,711	12,709
61	800616	BARGATH/CIG (RCL) ROAN CLIFFS GARFI	CO	48,000	49,600	40,239	0	36,000	51,168	42,400	40,700	12,490	0	54,486	15,500	390,583
62	800638	SSC GPL/CIG (RNR) RINER ROAD CARBON	WY		0	0	0	6,000	0	108,973	9,200	12,700	945,643	308,018	881,216	2,271,750
63	800642	DCP MIDS/CIG (ROG) ROGGEN WELD	CO	1,966,826	2,236,736	2,144,732	2,088,655	2,298,925	2,154,765	2,138,889	2,458,055	2,484,419	2,395,655	2,131,146	2,425,525	26,924,328
64	800666	CIG/WIC (RTW) RAWLINS TO WIC CARBON	WY	344,116	64,148	51,124	17,059	81,419	133,282	20,201	20,862	201,364	81,312	333,271	308,949	1,657,107
65	800677	CIG/CIG (SHB) SPRUCE HILL BLENDING	CO				0	0	0	0	0	9,956	11,975	0	59,736	81,667
66	800683	CIMRIVER/CIG (SIN) SINGING GRASS CH	CO	97,489	70,075	76,924	67,812	22,144	67,941	54,637	74,499	100,065	90,622	67,995	73,500	863,703
67	800687	TABRASA/CIG (SMT) SILVER MOUNTAIN H	CO	75,846	77,349	64,968	40,223	42,783	63,020	59,804	76,330	63,281	62,368	61,406	24,097	711,475
68	800709	CIG/WIC (SWT) SWEETWATER SWEETWATER	WY				0	0	0	0	18,411	974,681	347,810	253,313	313,658	1,907,873
69	800759	WGRASSET/CIG (WAT) WATKINS ADAMS	CO	6,470,787	6,562,827	6,478,622	6,546,889	5,592,067	5,857,283	5,049,904	5,892,499	6,321,477	6,246,753	5,506,998	6,016,059	72,542,165
70	800760	WIC/CIG (WAW) WAMSUTTER TO WIC SWEET	WY				0	0	0	0	0	0	0	0	0	0
71	800769	TALLGRAS/CIG (WEL) WELD COUNTY KN W	CO	450	78	1,316	614	371	665	2,177	2,704	189,846	302,135	299		

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

Line No	DART	PI#	DART Point Name	State	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total Subject to LUF
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
82	891119	PEPL/CIG	BAKER DELIVERY (PEPL) TEXA	OK				0	0	0	0	0	0	0	0	0	0
83	891129	NNG/CIG (DUM)	DUMAS STATION MOORE	TX	0		96,530	77,500	77,415	59,400	0	73,999	0	4,926	19,704	0	409,474
84	891489	TRNS WEST/CIG(TUM)	TUMBLEWEED METER	TX						7,820	13,950	0	0	0	0	0	21,770
85	891645	WGROPER/CIG (BLF)	BLUE FOREST SWEET	WY	1,849,682	2,035,069	1,717,544	685,246	33,054	15,896	52,642	45,468	30,209	111,950	28,834	272,103	6,877,697
86	891702	CHEMCO/CIG (CAV)	CAVALRY KIOWA	CO	2,777	2,988	2,390	2,505	2,313	2,268	2,074	457	0	0	0	0	17,772
87	891706	MARATHON/CIG (CLS)	CARLSON PARK	WY	119,400	125,500	97,327	111,500	64,000	106,000	105,000	75,600	70,800	66,700	51,250	61,299	1,054,376
88	891735	KERN/CIG (MUD)	MUDDY CREEK LINCOLN	WY													1,918
89	891786	DCP MIDS/CIG (EPR)	ENTERPRISE NORTH	CO	1,501,124	1,432,237	1,141,435	1,265,555	488,889	441,592	348,177	336,782	730,588	717,383	657,314	683,170	9,744,246
90	891831	MERIT/CIG (SNW)	SANDWASH MOFFAT	CO	11,200	29,500	30,900	9,050	23,875	22,300	0	25,600	26,500	18,500	14,800	20,162	232,387
91	891849	KOCH EXP/CIG (FRZ)	FRITZ STATE BIG	WY				0	0	0	0	0	0	0	0	0	0
92	891862	LA LAND/CIG (MSN)	MADISON FREMONT	WY	1,104,017	1,204,684	1,152,046	1,158,499	896,569	1,292,674	1,430,102	856,279	768,514	351,862	175,801	58,005	10,449,052
93	891881	ENCORE/CIG (CGF)	CAVE GULCH FEDERAL	WY				0	0	0	0	0	0	0	0	0	0
94	891885	NW P/L/CIG (HMF)	HAMS FORK LINCOLN	WY	654,787	1,108,559	462,046	410,623	43,609	8,987	29,885	0	0	0	0	19,800	2,738,296
95	891897	MOCANE PLT	DISPLACEMENT RECEI RGNCY	OK	165,000	169,300	165,000	170,500	170,500	231,127	241,747	236,578	213,580	212,120	193,856	170,004	2,339,312
96	891907	TATA CHEM/(CIG(	ALKALI POND SWEE	WY						0	0	0	0	0	0	0	0
97	891909	ENCANA/CIG (FRD)	FRENCHIE DRAW FREM	WY				0	0	0	0	0	0	0	0	0	0
98	891938	ENCORE/CIG (EGC)	EAGLE CLAW NATRONA	WY				0	0	0	0	0	0	0	0	0	0
99	892170	CIG/CPG RED CLOUD	DELIVERY WELD	CO				0	0	0	0	0	0	0	0	0	0
100	892181	CIG/TRANSCOL DARK	CANYON RECEIPT RI	CO				0	0	0	0	0	0	0	0	0	0
101	892218	EXXON/CIG (HGL)	HATCH GULCH RECEIPT	CO				0	0	0	0	0	0	0	0	0	0
102	892242	PARACHUT/CIG (GDH)	GARDENHIRE RECEI	CO	479,038	709,737	454,333	199,262	446,568	370,167	441,517	1,042,468	313,153	226,745	1,002,172	974,134	6,659,294
103	892247	REX/CIG (CZH)	CRAZY HORSE WELD	CO				0	0	0	0	0	0	0	0	5,022	5,022
104	892265	CHIPPROC/CIG (ANA)	ANABUTTES RECEIP	UT	935,968	1,061,781	958,420	929,767	864,600	832,991	782,400	750,000	775,000	775,000	700,000	775,000	10,140,927
105	892268	WRH/CIG (FLT)	FLAT TOP RECEIPT RIO	CO	1,165,855	562,357	532,396	633,358	409,211	88,844	858,351	2,870,472	3,184,294	2,318,221	2,709,216	2,187,371	17,519,946
106	892306	TRISTATE/CIG (MLT)	MILTON DELIVERY	CO				0	0	0	0	0	0	0	0	0	0
107	892311	AGAVE/CIG (BGH)	BIG HOLE GULCH RECE	CO				0	0	0	0	0	0	0	0	0	0
108	892331	WIEPKING/CIG (GPR)	GREAT PLAINS REC	CO			20	310	70	240	0	0	0	0	0	0	640
109	892332	AETHON/CIG (GUN)	GUN BARREL DELIVER	WY				0	0	0	0	0	0	0	0	0	0
110	894180	MGR/CIG (PAT)	PATRICK DRAW PLANT SW	WY	646,516	680,776	706,705	510,399	519,978	417,690	423,347	932,979	857,095	705,006	906,922	736,090	8,043,503
111	894500	WESTOPER/CIG (VAL)	VALLERY PLANT MO	CO	9,816	10,548	10,434	10,201	10,061	10,370	10,769	10,075	9918	9,547	7,401	7515	116,655
112	895002	RGNCY FS/CIG (MOC)	MOCANE BEAVER	OK	862,219	907,042	859,844	792,718	738,022	712,644	762,719	687,258	733,154	696,602	609,384	625,212	8,986,818
113	895008	MGR/CIG (TAB)	TABLE ROCK MASTER MET	WY	25150	39922	89367	43,478	28,922	63,886	33,067	40,612	33,762	39,190	56,238	33,450	527,044
114	895009	MGR/CIG (LOS)	LOST CABIN FREMONT	WY	344207	374903	474641	462,218	722,922	794,922	471,789	335,684	361,367	557,792	428,317	487,934	5,816,696
115	896002	TPC/WIG (DUL)	DULLKNIFE METER STATI	CO				0	0	0	0	0	0	0	0	0	0
116	896026	PSCC/WIC (OWL)	OWL CREEK WELD	CO				0	0	0	0	0	0	0	0	0	0
117	896030	THUNCRK/CIG (NBR)	NATURAL BRIDGE CO	WY				0	0	0	0	0	0	0	0	0	0
118	896046	PSCC/CIG (PON)	PONDEROSA WELD	TX				0	0	0	0	0	0	0	0	0	0
119	941003	CIG/RUBY EMERALD	SPRINGS RECEIPT LI	WY				0	0	0	0	0	0	0	0	0	0
120	965742	HIPLGATH/CIG(NIO)	NIORARA TOTAL	CO	55,187	60,884	58,129	67,046	65,724	63,420	57,964	60,270	65,410	65,410	49,727	53,950	723,121
121		TOTAL			54,073,309	55,115,967	53,508,402	54,084,574	56,399,721	56,692,111	57,957,012	61,390,513	66,080,196	66,224,201	60,694,093	64,178,070	706,398,169

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 03/31/19
 (Quantities (Dth) Subject to LUF)

Line No.	Service Requester (a)	DART Contract No. (b)	Legacy contract (c)	Apr-18 (d)	May-18 (e)	Jun-18 (f)	Jul-18 (g)	Aug-18 (h)	Sep-18 (i)	Oct-18 (j)	Nov-18 (k)	Dec-18 (l)	Jan-19 (m)	Feb-19 (n)	Mar-19 (o)	Total (p)
1	ANADARKO ENERGY SERVICES COMPANY	200550	36227000-T11CIG	88,060	95,500	82,380	94,540	92,620	92,380	97,391	103,860	106,784	108,880	96,519	105,050	1,163,964
2	ANADARKO ENERGY SERVICES COMPANY	213006	213006-TF1CIG	7,207,034												84,656,970
3	BLACK HILLS DISTRIBUTION LLC/COLORADO	200286	33261001-TF1CIG		540	180	183	186	180	310	267	1,843	1,550	1,120	775	7,475
4	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	200269	33171032-TF1CIG	27,460	55,459	61,017	61,039	61,033	59,070	98,073	137,759	170,657	166,410	170,380	103,725	1,172,082
5	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	200270	33175032-TF1CIG				0	0	0	2,200	0	5,000	5,000	7,500	9,000	28,700
6	BLACK HILLS ENERGY SERVICES COMPANY	214453	214453-TF1CIG			1,230	535	3,021	570	1,085	1,476	1,395	1,605	1,540	1,705	14,162
7	BLACK HILLS GAS DISTRIBUTION, LLC D/B/A BLACK HI	201910	33611001-TF1CIG	374,994	305,000	346,000	340,982	309,778	276,500	433,663	402,000	599,000	752,830	568,000	538,500	5,247,247
8	BLACK HILLS UTILITY HOLDINGS, INC.	200265	33167000-TF1CIG		4,647		0	0	0	42,100	25,147	88,660	48,000	88,000	41,956	338,510
9	BLACK HILLS UTILITY HOLDINGS, INC.	200351	33391000-TF1CIG	122,400	3,800		0	0	0	125,735	242,970	288,084	264,179	253,571	267,473	1,568,212
10	BLACK HILLS UTILITY HOLDINGS, INC.	200352	33392000-TF1CIG	560,297	455,150	398,450	391,065	375,525	374,207	632,930	684,441	712,380	706,230	587,478	546,435	6,424,588
11	BLACK HILLS UTILITY HOLDINGS, INC.	200422	33599000-TF1CIG	181,500	187,500	391,000	504,341	417,726	306,995	286,978	121,000	112,000	56,833	272,000	225,398	3,063,271
12	BLACK HILLS UTILITY HOLDINGS, INC.	200439	33640000-TF1CIG	34,500	84,500	205,500	328,900	303,250	265,000	201,500	241,000	316,000	155,000	230,000	207,000	2,572,150
13	BLACK HILLS UTILITY HOLDINGS, INC.	213757	213757-TF1CIG				0	0	0	2,287	1,500	42,100	29,550	52,672	19,284	147,393
14	BLACK HILLS UTILITY HOLDINGS, INC.	213759	213759-TF1CIG	5,656	1,550	1,500	1,530	1,532	225	12,005	116,234	267,118	214,420	263,379	188,865	1,074,014
15	BLACK HILLS UTILITY HOLDINGS, INC.	213760	33497000-TF1CIG							0	0	65,776	11,000	90,400	16,100	183,276
16	BLACK HILLS UTILITY HOLDINGS, INC.	213761	33629000-TF1CIG							0	0	9,956	37,975	0	59,736	107,667
17	BONANZA BIOENERGY LLC	200412	33521000-TF1CIG	59,082	58,020	60,170	61,257	62,403	56,400	62,152	60,241	62,279	62,279	56,222	62,248	722,753
18	BP ENERGY COMPANY	200377	33417000-TF1CIG	554,819	481,228	440,383	439,139	440,981	373,010	422,223	419,502	236,583	504,913	461,171	590,486	5,364,438
19	BP ENERGY COMPANY	200414	33524000-TF1CIG	86,000	55,633	11,077	282,721	527,496	472,160	560,000	602,579	622,731	602,728	562,470	555,240	4,940,835
20	BP ENERGY COMPANY	211039	211039-TF1CIG	1,303,942	1,234,029	907,255	910,772	1,118,900	884,290	1,124,578	1,442,342	494,724	1,133,678	783,067	1,190,672	12,528,249
21	BP ENERGY COMPANY	213821	213821-TF1CIG													444,628
22	BP ENERGY COMPANY	213822	213822-TF1CIG	621,028												621,028
23	BP ENERGY COMPANY	214186	214186-TF1CIG	216,358	257,469	225,811	182,828	203,692	170,748	170,077						1,426,983
24	BP ENERGY COMPANY	214326	214326-TF1CIG		531,312	412,638	400,149									1,344,099
25	BP ENERGY COMPANY	214327	214327-TF1CIG		1,016,579	754,720	709,394									2,480,693
26	BP ENERGY COMPANY	214640	214640-TF1CIG					393,092	290,418	521,165						1,204,675
27	BP ENERGY COMPANY	214639	214639-TF1CIG					669,652	563,249	625,597						1,858,498
28	BP ENERGY COMPANY	215113	215113-TF1CIG									588,103	569,113	555,457		1,712,673
29	BP ENERGY COMPANY	215114	36026000-T11CIG												5,170	5,170
30	CAERUS PICEANCE LLC	215370	215370-TF1CIG												311,364	311,364
31	CASTLETON COMMODITIES MERCHANT TRADING L.P.	200564	36243000-T11CIG											136,264	139,987	139,987
32	CASTLETON COMMODITIES MERCHANT TRADING L.P.	215485	215485-TF1CIG											182,093		182,093
33	CASTLETON COMMODITIES MERCHANT TRADING L.P.	215554	215554-TF1CIG												41,738	41,738
34	CASTLETON COMMODITIES MERCHANT TRADING L.P.	215630	215630-TF1CIG												75,180	75,180
35	CENTERPOINT ENERGY SERVICES, INC.	213145	213145-TF1CIG	112,359	77,346											189,705
36	CENTERPOINT ENERGY SERVICES, INC.	213146	213146-TF1CIG		12,588											29,160
37	CENTERPOINT ENERGY SERVICES, INC.	213799	213799-TF1CIG	166,700	146,741	130,450	85,191	121,314	64,744	104,685	115,503	114,801				1,050,129
38	CENTERPOINT ENERGY SERVICES, INC.	214185	214185-TF1CIG	449,733	408,892	328,597	430,398	388,122	247,220	431,789						2,684,751
39	CENTERPOINT ENERGY SERVICES, INC.	214194	214194-TF1CIG	536,354												536,354
40	CENTERPOINT ENERGY SERVICES, INC.	214227	214227-TF1CIG	1,025,709	938,726	890,880	717,042	788,906	717,737	1,079,166	(125)					6,158,041
41	CENTERPOINT ENERGY SERVICES, INC.	214427	214427-TF1CIG			9,377	14,047	10,539	10,539	8,544		6,611	11,172	10,061	10,033	102,312
42	CENTERPOINT ENERGY SERVICES, INC.	214428	214428-TF1CIG			69,286	64,215	64,042	61,726	79,890	58,988	48,338	78,443	68,034	82,381	675,343
43	CENTERPOINT ENERGY SERVICES, INC.	214563	214563-TF1CIG				244,724									244,724
44	CENTERPOINT ENERGY SERVICES, INC.	214564	214564-TF1CIG				46,372									46,372
45	CENTERPOINT ENERGY SERVICES, INC.	214630	214630-TF1CIG					410,534								410,534
46	CENTERPOINT ENERGY SERVICES, INC.	214629	214629-TF1CIG					365,982								365,982
47	CENTERPOINT ENERGY SERVICES, INC.	214714	214714-TF1CIG						198,700							198,700
48	CENTERPOINT ENERGY SERVICES, INC.	214715	214715-TF1CIG						429,416							429,416
49	CENTERPOINT ENERGY SERVICES, INC.	214829	214829-TF1CIG							9,736						9,736
50	CENTERPOINT ENERGY SERVICES, INC.	214843	214843-TF1CIG							200,543						200,543
51	CENTERPOINT ENERGY SERVICES, INC.	214916	214916-TF1CIG								403,074	441,252	493,071	478,420	581,451	2,397,268
52	CENTERPOINT ENERGY SERVICES, INC.	214938	214938-TF1CIG								1,294,428	1,219,869				2,514,297
53	CENTERPOINT ENERGY SERVICES, INC.	214939	214939-TF1CIG								1,079,877	1,103,274				2,183,151
54	CENTERPOINT ENERGY SERVICES, INC.	214943	214943-TF1CIG								361,659	447,491				2,111,266
55	CENTERPOINT ENERGY SERVICES, INC.	215024	215024-TF1CIG										1,475,583	1,415,764	1,299,707	4,191,054
56	CENTERPOINT ENERGY SERVICES, INC.	215199	215199-TF1CIG										392,395			392,395
57	CENTERPOINT ENERGY SERVICES, INC.	215191	215191-TF1CIG										286,358			286,358
58	CENTERPOINT ENERGY SERVICES, INC.	215227	215227-TF1CIG										123,008			123,008
59	CENTERPOINT ENERGY SERVICES, INC.	215365	215365-TF1CIG											105,842	107,807	336,657
60	CF&I STEEL, L.P. DBA EVRAZ ROCKY MOUNTAIN STEEL	200281	33251000-TF1CIG	120,868	124,899	120,738	124,745	124,713	117,429	124,558	125,026	124,306	125,585	105,541	122,969	1,461,377
61	CF&I STEEL, L.P. DBA EVRAZ ROCKY MOUNTAIN STEEL	200341	33376000-TF1CIG	60,450	62,465	60,450	62,465	62,465	60,450	62,279	55,784	62,518	61,254	60,267	62,014	732,861
62	CHEYENNE LIGHT, FUEL AND POWER COMPANY	200166	31037000-T11CIG			34,500	35,650	35,611	34,500	35,650						175,911
63	CHS INC	200249	33093000-TF1CIG	395,900	471,500	481,500	528,345	494,750	475,600	492,197	489,000	485,275	511,950	475,571	525,042	5,826,630
64	CIMA ENERGY, LP	213228	213228-TF1CIG	210,953	132,769	180,878										524,600
65	CIMA ENERGY, LP	214566	214566-TF1CIG				96,365									96,365
66	CIMA ENERGY, LP	214646	214646-TF1CIG					110,615								110,615
67	CIMA ENERGY, LP	200566	36248000-T11CIG					36,257								36,257
68	CIMA ENERGY, LP	214716	214716-TF1CIG						270,135							270,135
69	CIMA ENERGY, LP	214796	214796-TF1CIG							166,725						166,725
70	CIMA ENERGY, LP	214850	214850-TF1CIG							659,357						659,357
71	CIMA ENERGY, LP	214928	214928-TF1CIG								490,239	503,604	496,682	387,607	419,923	2,298,055
72	CITADEL ENERGY MARKETING LLC	214935	214935-TF1CIG								1,369,834	1,456,055	1,460,940	1,323,514	1,483,983	7,094,326
73	COLORADO NATURAL GAS, INC.	200344	33387000-TF1CIG	14,600	18,600	11,498	12,400	10,075	6,750	17,071			28,030	34,635	251,966	251,966
74	COLORADO NATURAL GAS, INC.	200474	33727000-TF1CIG								45,000	46,500	46,500	42,000	46,500	226,500
75	COLORADO NATURAL GAS, INC.	200622	38006000-TF4CIG	45,000	21,700	21,000	21,700	24,490	14,200	24,150	30,782	51,993	53,010	48,898	73,895	430,818
76	COLORADO SPRINGS UTILITIES	200264	33166003-TF1CIG	178,968	158,591	146,306	29,383	151,466	18,622	163,185	9,500	6,780	17,560	33,560		913,921
77	COLORADO SPRINGS UTILITIES	200274	33186000-TF1CIG	49,138		41,038		71,724		71,416	5,000	11,800			13,000	351,627
78	COLORADO SPRINGS UTILITIES	200278	33247000-TF1CIG	1,633,851	1,403,081	1,532,506	1,595,250	1,096,887	1,712,598	1,674,860	1,426,931	1,234,808	1,169,711	1,310,679	110,552	15,901,714
79	COLORADO SPRINGS UTILITIES	200279	3324800													

(Quantities (Dth) Subject to LUF)

No.	Service Requester	DART		Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total
	(a)	Contract No.	Legacy contract	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
81	COLORADO SPRINGS UTILITIES	200308	33300000-TF1CIG	2,500	24,372					89,319	89,168	18,804	145,731	94,020	14,102	478,016
82	COLORADO SPRINGS UTILITIES	200312	33326000-TF1CIG	309,941	226,395	268,983	119,764	305,373	103,707	290,734	145,394	133,823	110,522	136,474	85,098	2,236,208
83	COLORADO SPRINGS UTILITIES	200315	33327000-TF1CIG	231,685	11,427	2,200	8,433	86,598	6,355	0	80,217	176,781	41,780	235,007	247,092	1,127,575
84	COLORADO SPRINGS UTILITIES	200322	33328000-TF1CIG	583,934	560,089	470,180	658,229	551,505	339,752	718,363	152,256	241,924	437,663	309,665	177,821	5,201,381
85	COLORADO SPRINGS UTILITIES	200323	33329000-TF1CIG	30,238	7,272		910				243,358	343,136	277,678	116,079	45,863	1,064,534
86	COLORADO SPRINGS UTILITIES	200342	33377000-TF1CIG	606,329	295,006	442,872	473,394	191,786	271,438	514,448	166,466	638,999	504,668	657,760	500,247	5,263,413
87	COLORADO SPRINGS UTILITIES	200371	33409000-TF1CIG	23,591	47,866	63,090					489,144	486,190	419,016	302,947	314,256	2,172,720
88	COLORADO SPRINGS UTILITIES	200380	33463000-TF1CIG							542,021	535,826	456,832	354,553	368,840	2,258,072	
89	COLORADO SPRINGS UTILITIES	200381	33464000-TF1CIG							731,227	720,692		717,815	641,931	766,349	3,578,014
90	CONCORD ENERGY LLC	211870	211870-TF1CIG	281,997												281,997
91	CONCORD ENERGY LLC	211877	211877-TF1CIG	867,451												867,451
92	CONCORD ENERGY LLC	212493	212493-TF1CIG	2,398,806	2,704,816	2,495,809	2,141,988	2,258,368	2,320,613	2,373,980	3,213,530	3,128,653	2,917,376	3,017,010	2,716,228	31,687,177
93	CONCORD ENERGY LLC	212586	212586-TF1CIG	1,665,638	1,848,726	1,608,666	1,281,614	1,644,009	1,302,361	1,467,480	1,795,961	1,749,240	1,841,807	1,852,078	1,624,339	19,681,919
94	CONCORD ENERGY LLC	214093	214093-TF1CIG	453,270	468,379	453,270	468,100	468,100	453,000	467,046	451,980	467,046	467,046	421,848	467,046	5,506,131
95	CONCORD ENERGY LLC	214092	214092-TF1CIG	1,013,623	992,923	650,159										2,656,705
96	CONCORD ENERGY LLC	213879	213879-TF1CIG	903,162	1,136,541	716,794	856,696	1,100,558	1,394,186	935,413	1,415,497	1,233,583	1,236,219	971,053	1,698,807	13,598,509
97	CONCORD ENERGY LLC	213885	213885-TF1CIG	1,538,201	1,643,182	1,299,661	1,457,480	1,588,339	1,919,880	1,745,631						11,192,374
98	CONCORD ENERGY LLC	214338	214338-TF1CIG		555,840											555,840
99	CONCORD ENERGY LLC	214345	214345-TF1CIG		328,861	229,636	282,415	316,683	296,588	310,176	371,547	438,238	413,890	408,471	380,790	3,777,295
100	CONCORD ENERGY LLC	214346	214346-TF1CIG		792,600	538,710	533,329	556,289	722,550	746,860	779,480	823,248	757,645	754,911	757,900	7,763,522
101	CONCORD ENERGY LLC	214449	214449-TF1CIG			203,941										203,941
102	CONCORD ENERGY LLC	214469	214469-TF1CIG			241,333										241,333
103	CONCORD ENERGY LLC	214537	214537-TF1													

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 03/31/19
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester (a)	DART Contract No. (b)	Legacy contract (c)	Apr-18 (d)	May-18 (e)	Jun-18 (f)	Jul-18 (g)	Aug-18 (h)	Sep-18 (i)	Oct-18 (j)	Nov-18 (k)	Dec-18 (l)	Jan-19 (m)	Feb-19 (n)	Mar-19 (o)	Total (p)
162	MOUNTAIN CEMENT COMPANY	215004	215004-TF1CIG								22,220					22,220
163	MOUNTAIN CEMENT COMPANY	215107	215107-TF1CIG									43,291				43,291
164	MOUNTAIN CEMENT COMPANY	215215	215215-TF1CIG										40,636			40,636
165	MOUNTAIN CEMENT COMPANY	215344	215344-TF1CIG											1,228		1,228
166	MOUNTAIN CEMENT COMPANY	215567	215567-TF1CIG												8,373	8,373
167	MRC PERMIAN COMPANY	215576	215576-T11CIG												28,825	28,825
168	NOBLE ENERGY, INC.	200271	33179000-TF1CIG		339,342	382,089	326,751	455,534	441,592	348,177	54,698	91,836	186,340	182,198	280,079	3,420,669
169	NOBLE ENERGY, INC.	200378	33420000-TF1CIG	151,080	156,116	151,085	156,034	156,023	151,002	155,676	150,660	155,682	155,681	140,430	154,780	1,834,249
170	N THERM, LLC	214209	214209-TF1CIG	371,995	433,627	464,123	470,383	444,500	494,200	508,267						3,187,095
171	N THERM, LLC	215201	215201-TF1CIG										29,831			29,831
172	N THERM, LLC	215348	215348-TF1CIG											25,728		25,728
173	N THERM, LLC	215596	215596-TF1CIG												90,230	90,230
174	N THERM, LLC	215581	215581-TF1CIG												21,333	21,333
175	OCCIDENTAL ENERGY MARKETING, INC.	215582	36238000-T11CIG								500	427				927
176	OCCIDENTAL ENERGY MARKETING, INC.	215197	215197-TF1CIG										290,064			290,064
177	OCCIDENTAL ENERGY MARKETING, INC.	215410	215410-TF1CIG											62,258	46,621	108,879
178	OKLAHOMA ENERGY SOURCE, LLC	214199	214199-TF1CIG	180												180
179	OKLAHOMA ENERGY SOURCE, LLC	214322	214322-TF1CIG		124											124
180	OKLAHOMA ENERGY SOURCE, LLC	214431	214431-TF1CIG			90										90
181	OKLAHOMA ENERGY SOURCE, LLC	214567	214567-TF1CIG				62									62
182	OKLAHOMA ENERGY SOURCE, LLC	214622	214622-TF1CIG					62								62
183	OKLAHOMA ENERGY SOURCE, LLC	214690	214690-TF1CIG						90							90
184	OKLAHOMA ENERGY SOURCE, LLC	214794	214794-TF1CIG							186						186
185	OKLAHOMA ENERGY SOURCE, LLC	214957	214957-TF1CIG								270					270
186	OKLAHOMA ENERGY SOURCE, LLC	215108	215108-TF1CIG									465				465
187	OKLAHOMA ENERGY SOURCE, LLC	215198	215198-TF1CIG										713			713
188	OKLAHOMA ENERGY SOURCE, LLC	215349	215349-TF1CIG											644		644
189	OKLAHOMA ENERGY SOURCE, LLC	215565	215565-TF1CIG												558	558
190	PIONEER NATURAL RESOURCES USA, INC.	200429	33615000-TF1CIG		332,392	84,611		42,706								774,978
191	PIONEER NATURAL RESOURCES USA, INC.	213755	213755-TF1CIG	1,420,446	1,560,711	1,516,385	1,560,338	1,560,323								7,618,203
192	PIONEER NATURAL RESOURCES USA, INC.	213758	213758-TF1CIG	1,161,630	1,027,458	1,268,895	1,367,756	1,326,701								6,152,440
193	PUBLIC SERVICE COMPANY OF COLORADO	200253	33100000-TF1CIG		464,000	1,102,725	1,150,086	1,142,195	1,116,000	1,152,084	795,743	177,000	165,000	857,000	956,622	10,200,839
194	PUBLIC SERVICE COMPANY OF COLORADO	200311	33319000-TF1CIG	4,377,037	3,411,000	3,668,108	3,565,000	3,624,933	4,205,000	4,996,900	5,489,355	5,486,441	5,676,261	5,754,664	6,622,828	56,877,527
195	PUBLIC SERVICE COMPANY OF COLORADO	200331	33333000-TF1CIG	20,000									50,100	305,880	305,425	1,264,658
196	PUBLIC SERVICE COMPANY OF COLORADO	200333	33341000-TF1CIG	275,900	393,700	956,405	741,800	1,647,000	1,489,200	747,400	1,269,098	938,400	1,891,762	1,643,144	1,611,523	13,605,332
197	PUBLIC SERVICE COMPANY OF COLORADO	200334	33342000-TF1CIG	1,545,166	2,217,499	2,005,935	1,956,016	2,285,000	738,000	419,222	1,524,838	929,794	100,800	585,215	905,989	15,213,474
198	PUBLIC SERVICE COMPANY OF COLORADO	200400	33501000-TF1CIG	137,500	713,000	837,100	713,000	713,000	690,000	1,038,498	1,312,083	812,500	1,395,000	235,300	311,034	8,908,015
199	PUBLIC SERVICE COMPANY OF COLORADO	200423	33610000-TF1CIG	316,500	465,000	330,000	310,000	310,000	300,000	355,000	492,500	535,000	240,000	233,700	186,606	4,074,306
200	PUBLIC SERVICE COMPANY OF COLORADO	200473	33726000-TF1CIG	220,200	227,540	220,200	227,540	227,528	220,200	227,540	220,200	227,540	227,540	205,520	227,540	2,679,088
201	PUBLIC SERVICE COMPANY OF COLORADO	200335	33344000-TF1CIG		716,328	1,170,079	1,643,000	1,579,350	1,579,350	1,150,330					159,000	8,045,842
202	PUBLIC SERVICE COMPANY OF COLORADO	200379	33429000-TF1CIG	17,321	126,044	137,892	157,817	159,805	154,650	159,464						912,993
203	QUESTAR GAS COMPANY	211257	211257-TF1CIG	2,895	1,550	600	465	465	450	2,325	4,500	6,231	6,231	5,628	6,298	37,638
204	RATON GAS TRANSMISSION CO	200280	33249000-TF1CIG	24,000	18,600	9,000	21,700	31,000	18,000	15,340	25,500	41,850	46,190	34,370	46,190	331,740
205	RATON GAS TRANSMISSION CO	200376	33415000-TF1CIG	47,100	43,700	45,000	43,400	46,500	45,300	46,358	57,600	90,520	90,520	79,238	77,572	712,808
206	RATON GAS TRANSMISSION CO	200377	36209000-T11CIG										7,500	36,799	23,988	68,287
207	SHELL ENERGY NORTH AMERICA (US), L.P.	200411	33515000-TF1CIG	156,349	208,800	355,916	365,528	370,404	358,500							1,815,497
208	SINCLAIR OIL CORPORATION	200277	33244000-TF1CIG	259,350	232,045	236,350	242,321	286,005	262,361	265,114	267,361	289,758	293,258	248,646	279,813	3,162,382
209	SOUTHWEST ENERGY, L.P.	214314	214314-TF1CIG		70,075	76,924	62,812	20,130	60,390	50,219						340,550
210	SOUTHWEST ENERGY, L.P.	214402	214402-TF1CIG			159,931	245,662	57,502	127,970							591,065
211	SOUTHWEST ENERGY, L.P.	214483	214483-TF1CIG								503,574	1,066,878	271,916	340,498	1,370,216	3,553,082
212	SOUTHWESTERN PUBLIC SERVICE COMPANY	200522	36155000-T11CIG			9,852			19,704		18,787	16,762	4,926	25,732	46,990	142,753
213	SPOTLIGHT ENERGY, LLC	214724	214724-TF1CIG						85,406	28,233						113,639
214	SPOTLIGHT ENERGY, LLC	214803	214803-TF1CIG							13,266						13,266
215	SRC ENERGY INC.	214984	214984-T11CIG							0	269,129	239,684	241,562	341,517	403,091	1,494,983
216	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	200441	33645000-TF1CIG						95	1,092	1,228	951	530	1,100	986	6,748
217	TATA CHEMICALS (SODA ASH) PARTNERS	200421	33592000-TF1CIG	498,660	511,150	452,780	510,052	464,200	485,051	504,162	492,977	512,475	502,449	454,467	491,975	5,880,398
218	TENASKA MARKETING VENTURES	200248	33087017-TF1CIG	281,286	298,438	399,338	441,332	416,710	597,947	473,010	611,294	293,032	283,973	226,344	398,828	4,721,532
219	TENASKA MARKETING VENTURES	213175	213175-TF1CIG	1,956,392	1,972,376	1,805,365	1,895,477	1,857,809	1,923,322	1,805,976	1,754,348	1,791,756	1,855,557	1,648,317	1,943,175	22,209,870
220	TENASKA MARKETING VENTURES	214178	214178-TF1CIG	430,125	325,773	296,013	335,964	401,634	575,661	450,922						2,816,092
221	TENASKA MARKETING VENTURES	214384	214384-TF1CIG		81,276											81,276
222	TENASKA MARKETING VENTURES	214385	214385-TF1CIG		80,257											80,257
223	TENASKA MARKETING VENTURES	214603	214603-TF1CIG				90									90
224	TENASKA MARKETING VENTURES	214569	214569-TF1CIG				177,711									177,711
225	TENASKA MARKETING VENTURES	214641	214641-TF1CIG					194,545								194,545
226	TENASKA MARKETING VENTURES	214742	214742-TF1CIG						154,010							154,010
227	TENASKA MARKETING VENTURES	214917	214917-TF1CIG								272,245	268,811	357,683	227,916	240,541	1,367,196
228	TENASKA MARKETING VENTURES	215029	215029-TF1CIG								4,044	167,677	187,289	181,645		540,655
229	TENASKA MARKETING VENTURES	215160	215160-TF1CIG									153,004	261,566			414,570
230	TENASKA MARKETING VENTURES	215161	215161-TF1CIG									81,509	129,007			210,516
231	TOWN OF WALDEN	200268	33170000-TF1CIG	10,470	5,239	1,890	1,488	2,199	2,910	5,177	9,921	13,330	14,415	12,600	12,217	91,856
232	TRINIDAD CITY OF	200625	38009000-TF4CIG	61,740	50,375	27,810	26,071	38,750	28,170	25,823	44,152	70,525	49,445	51,884	60,706	535,451
233	TRI-STATE GENERATION AND TRANSMISSION ASSOC	200440	33644000-TF1CIG	285,463	588,500	365,994	418,294	444,757	608,000	325,013	230,084	178,165	195,235	125,875	263,737	4,029,117
234	TWIN EAGLE RESOURCE MANAGEMENT, LLC	214188	214188-TF1CIG	202,902	140,106	108,123	126,988	121,814	138,451	202,539		(2)				1,040,921
235	TWIN EAGLE RESOURCE MANAGEMENT, LLC	214965	214965-TF1CIG								364,881					364,881
236	TWIN EAGLE RESOURCE MANAGEMENT, LLC	215070	215070-TF1CIG									425,768				425,768
237	TWIN EAGLE RESOURCE MANAGEMENT, LLC	215178	215178-TF1CIG									50,834				50,834
238	TWIN EAGLE RESOURCE MANAGEMENT, LLC	215203	215203-TF1CIG										544,992			544,992
239	TWIN EAGLE RESOURCE MANAGEMENT, LLC	215346	215346-TF1CIG											475,169		475,169
240	TWIN EAGLE RESOURCE MANAGEMENT, LLC	211242	211242-T11CIG												19,587	19,587
241	TWIN EAGLE RESOURCE MANAGEMENT, LLC															

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 03/31/19
(Quantities (Dth) Subject to LUF)

Line No.	Service Requester	DART Contract No.	Legacy contract	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total
(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
243	UNITED ENERGY TRADING, LLC	200298	33283006-TF1CIG	201,577	190,558	100,465	140,194	72,041	96,548	97,399	83,910	85,375	93,241	69,164	58,105	1,288,577
244	UNITED ENERGY TRADING, LLC	200434	33630000-TF1CIG	540,563	274,121	261,271	282,919	258,623	236,096	245,856	235,898	258,498	305,304	313,393	216,465	3,429,007
245	UNITED ENERGY TRADING, LLC	213828	213828-TF1CIG	585,316	544,449	396,344	388,541	726,292	675,824	707,519	688,976	754,260	700,122	669,060	631,087	7,467,790
246	UNITED ENERGY TRADING, LLC	214217	214217-TF1CIG	277,556	362,751	408,236	368,715	358,004	225,142	338,671						2,339,075
247	UNITED ENERGY TRADING, LLC	214479	214479-TF1CIG			78,045										78,045
248	UNITED ENERGY TRADING, LLC	214580	214580-TF1CIG				85,325	120,256	103,907							309,488
249	UNITED ENERGY TRADING, LLC	214636	214636-TF1CIG					7,354								7,354
250	UNITED ENERGY TRADING, LLC	214698	214698-TF1CIG						341,363	584,058						925,421
251	UNITED ENERGY TRADING, LLC	214837	214837-TF1CIG							179,262						179,262
252	UNITED ENERGY TRADING, LLC	214699	214699-TF1CIG							0	1,323,643	1,268,006	1,003,887	1,059,012	1,267,771	5,922,319
253	UNITED ENERGY TRADING, LLC	214945	214945-TF1CIG							0	61,040	118,048	159,072	80,055	106,720	524,935
254	UNITED ENERGY TRADING, LLC	215006	215006-TF1CIG							0	97,720	135,959	127,141	72,864	78,708	512,392
255	WALSENBURG CITY OF	200626	38010000-TF4CIG	20,430	12,989	8,130	7,192	7,502	9,750	6,045	14,771	19,840	16,275	17,108	20,152	160,184
256	WOLF CREEK ENERGY LLC	214266	214266-TF1CIG	9,100	10,850	9,000		6,200	6,000	25,521						66,671
257	WOLF CREEK ENERGY LLC	214266	36297000-T11CIG								22,500	32,300	24,385	20,095	21,200	120,480
258	WOODRIVER ENERGY LLC	202310	36325000-T11CIG		350					700						1,050
259	WOODRIVER ENERGY LLC	214360	214360-TF1CIG		28,140											28,140
260	WOODRIVER ENERGY LLC	214458	214458-TF1CIG			30,000										30,000
261	WOODRIVER ENERGY LLC	214583	214583-TF1CIG				27,146									27,146
262	WOODRIVER ENERGY LLC	214628	214628-TF1CIG					30,824								30,824
263	WOODRIVER ENERGY LLC	214729	214729-TF1CIG						33,941							33,941
264	WOODRIVER ENERGY LLC	214844	214844-TF1CIG							21,880						21,880
265	WOODRIVER ENERGY LLC	211009	215009-TF1CIG								12,388					12,388
266	WOODRIVER ENERGY LLC	215071	215071-TF1CIG									18,600				18,600
267	WOODRIVER ENERGY LLC	215200	215200-TF1CIG										18,462			18,462
268	WOODRIVER ENERGY LLC	215347	215347-TF1CIG											16,629		16,629
269	WOODRIVER ENERGY LLC	215582	215582-TF1CIG												18,600	18,600
270	WTG GAS MARKETING, INC.	213204	213204-T11CIG					475	269							744
271	WYOMING DEPT OF TRANSPORTATION	200495	36048000-T11CIG	120	62	30	31	31	30	62	120	155	186	168	92	1,087
272	WYOMING GAS COMPANY	200241	33065000-TF1CIG	37,000	20,200	13,700	1,230									72,130
273	TOTAL			54,073,309	55,115,967	53,508,402	54,084,574	56,399,721	56,692,111	57,957,012	61,390,513	66,080,196	66,224,201	60,694,093	64,178,070	706,398,169

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-____

Appendix G

Electric Commodity Expenses

Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses

Line No.	Description	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$ 1,038	\$ 924	\$ 979	\$ 989	\$ 1,018	\$ 978	\$ 984	\$ 955	\$ 1,930	\$ 2,405	\$ 1,584	\$ 3,169	\$ 16,952
2	Index Price ²	\$ 2.0887	\$ 1.9508	\$ 2.2167	\$ 2.4256	\$ 2.3290	\$ 2.0518	\$ 2.7277	\$ 3.7358	\$ 3.4045	\$ 2.7697	\$ 2.4567	\$ 2.9964	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	497	473	442	408	437	477	361	256	567	868	645	1,058	6,489

Notes:

1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility.

2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-____

Appendix H

Rate Schedule CS-1 L&U Reimbursement Percentages

Colorado Interstate Gas Company, L.L.C.**CS-1 L&U Determination**

(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain)	CS-1 Throughput Percentage	CS-1 L&U Loss/(Gain)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						[(d) - (e)]	[(b) / ((b) + (c))]	[(f) x (g)]
1	April-18	3,888,419	54,073,309	(77,712)	(23,618)	(54,094)	6.71%	(3,638)
2	May-18	4,248,097	55,115,967	(73,566)	82,283	(155,849)	7.16%	(11,183)
3	June-18	4,776,862	53,508,402	(99,759)	(9,234)	(90,525)	8.20%	(6,372)
4	July-18	3,011,040	54,084,574	(117,054)	(22,800)	(94,254)	5.27%	(4,971)
5	August-18	2,342,464	56,399,721	(130,034)	(11,624)	(118,410)	3.99%	(4,721)
6	September-18	3,254,009	56,625,984	51,756	(974)	52,730	5.43%	2,887
7	October-18	2,472,704	57,885,269	115,245	9,386	105,859	4.10%	4,337
8	November-18	1,685,335	61,318,455	259,754	24,409	235,345	2.67%	6,295
9	December-18	6,069,297	66,036,620	283,152	28,437	254,715	8.42%	21,440
10	January-19	1,711,804	66,224,201	172,758	17,245	155,513	2.52%	4,294
11	February-19	1,237,179	60,694,093	154,772	18,872	135,900	2.00%	2,715
12	March-19	2,708,656	64,178,070	229,366	45,409	183,957	4.05%	7,450
13	Total	37,405,866	706,144,665	768,677	157,791	610,886		18,532

Notes:

1) From Appendix B, Schedule 1, line 13.

2) From Appendix F, Schedule 1, Page 2 of 2, line 121, column (p).

3) System L&U from Appendix B, Schedule 1, line 49.

4) High Plains system L&U from Appendix I, Schedule 1, line 31.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP19-__

Appendix I

High Plains Gas Balance

[illegible]

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.57%	-0.10%	0.47%
Lost, Unaccounted-For, and Other Fuel Gas	0.07%	0.33%	0.40%
Storage Fuel Gas	0.62%	-0.04%	0.58%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.35%	0.01%	0.36%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.00%	0.00%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.05%	-0.05%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	1.22%	0.18%	1.40%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.33%	0.16%	0.49%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.57%	-0.10%	0.47%
Lost, Unaccounted-For, and Other Fuel Gas	0.070%	0.3343%	0.403%
Storage Fuel Gas	0.62%	-0.04%	0.58%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.35%	0.01%	0.36%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.00%	0.00%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.05%	-0.05%	0.00%
Totem Storage Fuel and Unaccounted-For Gas	1.22%	0.18%	1.40%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.33%	0.16%	0.49%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).