

**Open Season Notice of Available Firm Capacity on Colorado Interstate Gas Company, L.L.C. (Transporter):
CIG Cheyenne (Dover) to Green River/Kanda
Bid Deadline – 2:00 PM Mountain Time, June 20th, 2019**

Portable Document Format (.pdf) file of Open Season:

<https://pipeline2.kindermorgan.com/PortalWeb/PortalDocs.aspx?code=CIG&parent=1600>

Transporter is conducting a binding Open Season for the capacity outlined below:

Rate Schedule:	TF-1
Volume MDQ:	45,000 Dth/day
Primary Point(s) of Receipt:	45,000 Dth/day - 800212 Dover
Primary Point(s) of Delivery:	37,900 Dth/day - 800282 Green River 7,100 Dth/day - 800335 Kanda
Parties that are interested in capacity from other primary point(s) of receipt or to other primary point(s) of delivery are encouraged to contact their service representatives or any of the individuals listed below.	
Secondary Point(s) of Receipt:	<p>The capacity offered in this Open Season will include the right to utilize the following points on a secondary basis at the same contracted rate:</p> <p>892331 WIEPKING/CIG (GPR) GREAT PLAINS REC 892268 WRH/CIG (FLT) FLAT TOP RECEIPT RIO 800759 WGRASSET/CIG (WAT) WATKINS ADAMS 891645 WGROPER/CIG (BLF) BLUE FOREST SWEET 291665 WFS/CIG (KIN) KING METER STATION LI 858600 WFS/CIG (MAR) MARIANNE RECEIPT SWEE 800104 WIC/CIG (BOW) BOWIE WELD 800212 WIC/CIG (DOV) DOVER METER STATION W 891881 VANGUARD/CIG (CGF) CAVE GULCH FEDER 891938 VANGUARD/CIG (EGC) EAGLE CLAW NATRO 800235 WAMSUTT/CIG (ES2) ECHO SPRINGS CARB 800638 SSC GPL/CIG (RNR) RINER ROAD CARBON 800769 TALLGRAS/CIG (WEL) WELD COUNTY KN W 800058 TALLGRAS/CIG (AHD) ARROWHEAD WELD 892242 PARACHUT/CIG (GDH) GARDENHIRE RECEI 800335 QPC/CIG (KAN) KANDA SWEETWATER 800253 REX/CIG (FRW) FREWEN LAKE SWEETWATE 892247 REX/CIG (CZH) CRAZY HORSE WELD 800284 NWC/CIG (GRZ) GRIZZLY METER STATION 800282 NW P/L/CIG (GRN) GREEN RIVER NPC ST 891885 NW P/L/CIG (HMF) HAMS FORK LINCOLN 800234 GMT/CIG (ERS) EAST ROCK SPRINGS SWE 800089 EPNG/CIG (BIG) BIG BLUE MOORE 800359 ETC FS/CIG (LAM) LAKIN MASTER METER 892218 EXXON/CIG (HGL) HATCH GULCH RECEIPT 800140 CIG/WIC (CHD) CHROME DOME SWEETWATE 800666 CIG/WIC (RTW) RAWLINS TO WIC CARBON 800421 DCP MIDS/CIG (MEW) MEWBOURN WELD 49945 BOURN RECEIPT 800490 DCP MIDS/CIG (NEF) NEFF LAKE WELD 800642 DCP MIDS/CIG (ROG) ROGGEN WELD 891706 MARATHON/CIG (CLS) CARLSON PARK 808680 MERIT/CIG (BEN) BENT WAGON TRAIL BE 831595 MERIT/CIG (EDR) EAST DRY CREEK BENT</p>

	853800 MERIT/CIG (KIO) KIOWA KIOWA 891831 MERIT/CIG (SNW) SANDWASH MOFFAT 800055 MGR/CIG (ABM) AIRPORT/BLACK BUTTE/M 800118 MGR/CIG (BUL) BULLFROG/TEPEE FLATS 895009 MGR/CIG (LOS) LOST CABIN FREMONT 894180 MGR/CIG (PAT) PATRICK DRAW PLANT SW 895008 MGR/CIG (TAB) TABLE ROCK MASTER MET 801159 KERRMCGE/CIG (HAM) HAMBERT RECEIPT 291761 KERRMCGE/CIG (PTV) PLATTE VALLEY WE 891849 KOCH EXP/CIG (FRZ) FRITZ STATE BIG 800794 KOCH EXP/CIG (WRM) WHITE RIVER METE 891862 LA LAND/CIG (MSN) MADISON FREMONT 292036 LOST CRK/CIG (LCK) LOST CREEK CIG S 800196 CIG/TRANSCOL (DCM) DARK CANYON METE 800709 CIG/WIC (SWT) SWEETWATER SWEETWATER 827250 CMBRLND/CIG (MTS) MEETEETSEE PARK 800616 BARGATH/CIG (RCL) ROAN CLIFFS GARFI 800493 (NHP) NORTHERN HEADSTATION PO 800078 ANR/CIG (BEA) BEAVER BEAVER 891702 CHEMCO/CIG (CAV) CAVALRY KIOWA 892265 CHIPPROC/CIG (ANA) ANABUTTES RECEIP 800143 (CHP) CENTRAL HEADSTATION POOL 800326 (IHP) CIG WYOMING MAINLINE HE 800332 (JHP) CIG OPAL HEADSTATION PO 800733 (UHP) UINTAH HEADSTATION POOL 800742 (VHP) POWDER RIVER HEADSTATIO 800827 (YHP) WIND RIVER DRY HEADSTAT 800838 (ZHP) WIND RIVER WET HEADSTAT 891909 AETHON/CIG (FRD) FRENCHIE DRAW FREM 892311 AGAVE/CIG (BGH) BIG HOLE GULCH RECE 800272 AKA ENER/CIG (GIL) GILCREST WELD 800229 WBI/CIG (ELK) ELK BASIN PARK
Secondary Point(s) of Delivery:	891489 TRNSWEST/CIG (TUM) TUMBLEWEED METER 800104 WIC/CIG (BOW) BOWIE WELD 800116 WIC/CIG (BTW) BAXTER TO WIC SWEETWA 800212 WIC/CIG (DOV) DOVER METER STATION W 800245 WIC/CIG (FLY) FLYING HAWK WELD 800760 WIC/CIG (WAW) WAMSUTTER TO WIC SWEE 800235 WAMSUTT/CIG (ES2) ECHO SPRINGS CARB 892318 WAMSUTT/CIG (NWD) NORTH WAMSUTTER D 291661 TPC/CIG (TOM) TOMAHAWK WELD 291666 SSC GPL/CIG (FRS) FLORIS BEAVER 800638 SSC GPL/CIG (RNR) RINER ROAD CARBON 800769 TALLGRAS/CIG (WEL) WELD COUNTY KN W 800058 TALLGRAS/CIG (AHD) ARROWHEAD WELD 800094 PEPL/CIG (BKP) BAKER PEPL TEXAS 800361 PEPL/CIG (LAP) LAKIN PEPL PROCESSED 800335 QPC/CIG (KAN) KANDA SWEETWATER 800253 REX/CIG (FRW) FREWEN LAKE SWEETWATE 892247 REX/CIG (CZH) CRAZY HORSE WELD 891044 NGPL/CIG (FOR) FORGAN BEAVER 800282 NW P/L/CIG (GRN) GREEN RIVER NPC ST 891832 NW P/L/CIG (SSP) SAND SPRINGS RIO B 891129 NNG/CIG (DUM) DUMAS STATION MOORE 291664 NNG/CIG (MDK) MEADOWLARK FINNEY 800614 CIG/CPG (RCD) RED CLOUD METER STATI 800089 EPNG/CIG (BIG) BIG BLUE MOORE 800666 CIG/WIC (RTW) RAWLINS TO WIC CARBON 800421 DCP MIDS/CIG (MEW) MEWBOURN WELD 800490 DCP MIDS/CIG (NEF) NEFF LAKE WELD 800642 DCP MIDS/CIG (ROG) ROGGEN WELD 891038 MAPL/CIG (MDA) MID-AMERICA STATION 891735 KERN/CIG (MUD) MUDDY CREEK LINCOLN 800794 KOCH EXP/CIG (WRM) WHITE RIVER METE

	292036 LOST CRK/CIG (LCK) LOST CREEK CIG S 800230 CIG/RUBY (EMS) EMERALD SPRINGS LINC 800196 CIG/TRANSCOL (DCM) DARK CANYON METE 800078 ANR/CIG (BEA) BEAVER
Recommended Term:	Transporter recommends that bids have a proposed term starting not later than July 1, 2019 (although Transporter reserves the right to reject any bid which fails to comport with the provisions of this open season)
Open Season Start:	9:00 AM MST, Wednesday, June 12, 2019
End:	2:00 PM MST, Thursday, June 20, 2019
Award Notification Date:	11:00 AM MST, Friday, June 21, 2019
	Email attached Bid Sheet to KMWestBids@KinderMorgan.com NOTE: Transporter will rely upon the time the bid is received to determine whether the bid was timely. Bids that are received (as determined by the time stamp on Transporter's email inbox) after the end date and time listed above will be considered invalid bids and will not be eligible for an award of capacity in this Open Season. Transporter recommends that bids be submitted well in advance of the closing time listed above to minimize the risk that any email delay could cause a bid to be excluded from consideration.

General Open Season Requirements:

Bids must include the bidding party's name, Open Season Name CIG Cheyenne (Dover) to Green River/Kanda, quantity, term, and rate.

By submitting a bid, the bidding party certifies that:

- (a) All information contained in the bid is complete and accurate.
- (b) It satisfies, or will be able to satisfy, all the requirements of Transporter's FERC Gas Tariff including, without limitation, the creditworthiness requirements.
- (c) The person submitting the bid has full authority to bind the bidding party.

The bid rate must be presented as: 1) the reservation rate per Dth/month, 2) the reservation rate per Dth/day (which will be converted to a Dth/month rate for the Firm Transportation Service Agreement (FTSA) by rounding to the fourth decimal the result of the formula (daily rate x 365)/12), or (c) the maximum tariff rate.

There will be no contractual right of first refusal (ROFR) offered with this capacity.

In addition to the bid rate, each bidding party shall be subject to the applicable maximum commodity rate and maximum commodity surcharges, all other maximum rates, charges and surcharges, including ACA, Fuel and L&U, and any other authorized surcharges assessed under the applicable Rate Schedule of Transporter's FERC Gas Tariff as may change from time to time. This includes incremental lateral charges and any third party charges resulting from the use of capacity that Transporter may hold on other pipelines.

Transporter reserves the right to reject negotiated rate bids, bids that have rates less than the maximum recourse rate, bids stated as the dollar equivalent of the current maximum recourse rate, bids that are incomplete, contain offers of varying rates within the term, contain additional or modified terms or are inconsistent with the provisions of Transporter's FERC Gas Tariff. Transporter also reserves the right to reject bids for quantities that are not for the same quantity for the duration of the term.

Transporter also reserves the right to seek clarification of bids that have what appears to be an obvious error. Any clarification by bidders must be provided in writing and within the time requested by Transporter. Such clarifications shall be incorporated as part of the binding bid submitted by the bidder.

Transporter notes that FERC Order No. 894, in some cases, prohibits multiple affiliates of the same entity from bidding in an Open Season for capacity in which the pipeline may allocate capacity on a pro rata basis. It appears to Transporter that the restrictions imposed by FERC Order No. 894 will be applicable in this Open Season and FERC recommends that potential bidders review and adhere to the requirements of that FERC Order.

Creditworthiness Requirements:

The successful bidder(s) must satisfy the creditworthiness requirements of Transporter's FERC Gas Tariff. Transporter will assess the creditworthiness of each successful bidder in accordance with GT&C Section 4 of Transporter's FERC Gas Tariff. Bidders that fail to satisfy such creditworthiness requirements within a reasonable time will have their capacity award withdrawn. Transporter will treat the financial statements provided by bidders as confidential.

Each successful bidder and Transporter shall enter into and execute an FTSA reflecting the terms of its bid as awarded by Transporter. The FTSA will be in the form contained in Transporter's FERC Gas Tariff.

Evaluation Criteria:

If Transporter receives acceptable bids for capacity in excess of the actual amount of available capacity, then Transporter will award and/or allocate the capacity in a manner that yields the highest total PV as calculated below. In determining which bid(s) yield the highest total PV, Transporter reserves the right to combine multiple bids, in whole or in part, in a manner that results in a total PV of the combined bids that exceeds the highest PV achievable by accepting one or more of the disaggregated bids. This process could result in a bidder being awarded less capacity than requested (unless such bidder elects on its bid sheet not to accept an allocation of capacity).

PV will be calculated as the sum of the present values for all of the months beginning with the first month capacity is available through the end date of the bid term.

The PV for each month will be calculated as follows:

$$PV = (R \times Q) / ((1+i)^n)$$

Where:

R = the monthly reservation bid rate

Q = the monthly bid quantity

i = the monthly discount rate of 0.4542% (which is the annual discount rate of 5.45% divided by 12).

n = the number of months from the earliest date the capacity is available in the Open Season to the month the revenue will be received (the first month capacity is available n = 1, the second month n = 2, and so on).

Contact Information:

Questions concerning this Open Season should be directed to:

Randy Barton	(719) 520-4667
Thania Delgado	(719) 520-4482
Mark Iverson	(719) 520-4587
Robin Janes	(719) 667-7555
Damon McEnaney	(719) 520-4472
Dan Tygret	(719) 520-3765
John Driscoll	(719) 520-4471
Cory Chalack	(719) 520-3769

Open Season Bid Sheet
(See next page)

Open Season Bid Sheet

CIG Cheyenne (Dover) to Green River/Kanda

Form of Service: TF-1

Email Bid To: KMWestBids@KinderMorgan.com

A. Shipper Information:

Legal Name of Bidder: _____

Name of Requesting Party: _____

Title of Requesting Party: _____

DUNS Number: _____

Phone: _____

B. Capacity Bid:

Requested Term Start Date: _____

Requested Term End Date: _____

Maximum Delivery Quantity (MDQ): _____ Dth/day

Will you accept a pro rata allocation of capacity if necessary? Yes No

Requested Capacity:

Point(s) of Receipt	Requested Point of Receipt Quantity (Dth/day)	Point(s) of Delivery	Requested Point of Delivery Quantity (Dth/day)

*The sum of the point(s) of delivery quantities at the primary delivery location(s) must equal the MDQ.

C. Reservation Rate (select one):

- Maximum Recourse Rate
- Discounted Recourse Rate: \$ _____ per Dth per Month/Day
- Negotiated Rate: \$ _____ per Dth per Month/Day

In addition to the bid rate, successful bidders will be subject to the applicable maximum commodity rate and maximum commodity surcharges, all other maximum rates, charges and surcharges, including ACA, Fuel and L&U, and any other authorized surcharges assessed under the applicable Rate Schedule of Transporter's FERC Gas Tariff as those amounts may change from time to time. This includes incremental lateral charges and any third party charges resulting from the use of capacity that Transporter may hold on other pipelines.

*By submitting a bid to Transporter, the bidding party certifies that (a) all information contained in the request is complete and accurate, (b) it satisfies, or will be able to satisfy, all the requirements of Transporter's FERC Gas Tariff, and (c) the person submitting the bid has full authority to bind the bidding party.