



Colorado Interstate
Gas Company, L.L.C.
a Kinder Morgan company

August 29, 2025

Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Secretary

Re: Annual Fuel and LUF True-up Filing,
Colorado Interstate Gas Company, L.L.C.;
Docket No. RP25-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission") the following tariff record to its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"):

Part II: Stmt. of Rates Section 2 – Fuel and L&U Rates Version 63.0.0

This record reflects revised reimbursement percentages applicable to: (1) Lost, Unaccounted-For and Other Fuel Gas ("LUF"); (2) Transportation Fuel Gas; (3) Storage Fuel Gas; (4) Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas and Rate Schedule CS-1 Lost and Unaccounted-For Gas; (5) Lost, Unaccounted-For and Other Fuel Gas, and Incremental HP Gas Quality Control Fuel Gas Charge on the High Plains System, and (6) Totem Storage Fuel and Unaccounted-For Gas for the High Plains System.

Reason for Filing

Section 13 of the General Terms and Conditions ("GT&C") of CIG's Tariff requires it to reflect changes in its LUF reimbursement percentages quarterly, changes to its Transportation Fuel Gas semi-annually,¹ and changes to its other transportation, compression service, and storage fuel and lost and unaccounted-for ("L&U") reimbursement percentages annually.²

¹ Sections 13.1 and 13.2 of CIG's GT&C require CIG to update its mainline fuel retention percentages twice annually to be effective on April 1 and October 1.

² *Colorado Interstate Gas Co.*, 64 FERC ¶ 61,277 (1993); *Colorado Interstate Gas Co.*, 109 FERC ¶ 61,254 (2004).

CIG is herein filing to update all its fuel, LUF and L&U reimbursement percentages to be effective October 1, 2025. As further detailed below, the derivation of the reimbursement percentages includes current period reimbursement percentages, along with a true-up for the over- or under-collection of gas quantities for the period of January 1, 2024 through December 31, 2024 for Storage Fuel Gas; a true-up for the over- or under-collection of gas quantities for the period of January 1, 2025 through June 30, 2025 for Transportation Fuel Gas; a true-up for the over- or under-collection of gas quantities for the period from April 1, 2025 through June 30, 2025 for LUF; and, a true-up for the over- or under-collection of gas quantities for the period of July 1, 2024 through June 30, 2025 for all other fuel and L&U items.³

Description of Filing

CIG is submitting this filing, pursuant to Subpart C of Part 154 of the Commission's Regulations⁴ and Section 13 of CIG's GT&C, to revise its reimbursement percentages to reflect the new quarterly LUF reimbursement percentage, the semi-annual Transportation Fuel Gas reimbursement percentage, the annual Storage Fuel Gas reimbursement percentage, the annual Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas and Lost and Unaccounted for Gas reimbursement percentages, the annual High Plains System Transportation Fuel Gas⁵ and Lost and Unaccounted-For and Other Fuel Gas reimbursement percentage, the annual Totem Storage Fuel and Unaccounted-For Gas, and the annual Incremental High Plains Gas Quality Control ("GQC") Fuel Gas Charge reimbursement percentages. Lastly, this filing reports, for informational purposes, the Spruce Hill Electric Power Costs that are paid by the shipper utilizing the Spruce Hill GQC facilities.

LUF Reimbursement Percentage

As described in Section 13.5(a) of CIG's GT&C, the LUF gas imbalance is the difference between actual LUF used and LUF volumes retained from shippers as computed on a monthly basis. Section 13.2 of CIG's GT&C requires CIG to update its LUF retention percentages quarterly to be effective January 1, April 1, July 1, and October 1. CIG previously filed three quarterly LUF filings pertaining to the nine-month period of July 2023 through March 2024. Although LUF percentages are updated quarterly, CIG is providing twelve months of LUF data in this filing. The monthly data is shown on Appendix A, Schedule 3.

³ *Colorado Interstate Gas Co.*, 112 FERC ¶ 61,356 (2005); *Colorado Interstate Gas Co.*, 115 FERC ¶ 61,322 (2006).

⁴ 18 C.F.R. §§ 154.201-154.210 (2025).

⁵ The High Plains System currently does not have any compression facilities; therefore, the annual reimbursement percentage remains at 0.00%.

On May 30, 2025, CIG filed in Docket No. RP25-917-000 to increase the total LUF reimbursement percentage from 0.41% to 0.55% for the three-month period from July 1, 2025 through September 30, 2025. The Commission accepted that filing in a June 18, 2025 Letter Order.⁶

The revised LUF reimbursement percentages proposed herein seek to recover LUF that will occur over the three-month period beginning October 1, 2025. The total LUF reimbursement percentage, including the current period from October 2025 through December 2025 and true-up volumes from prior periods, is proposed to be 0.34% which is a decrease of 0.21% from the current total LUF reimbursement percentage of 0.55%. The derivation of this reimbursement percentage is detailed in Appendix A of the attached work papers and explained as follows:

- The LUF current reimbursement percentage increases from 0.29% to 0.33% based on LUF experienced during the twelve-month period July 1, 2024 to June 30, 2025.⁷ Section 13.2 of CIG's GT&C requires CIG to calculate LUF by using a twelve-month period ending three months prior to the date these proposed rates will be in effect.
- The comparison of LUF consumed during the three months ending June 30, 2025 to the actual LUF quantities retained during that same period, including prior period adjustments, reveals an over-collection of gas quantities of 12,920 Dth.⁸ Also, a comparison of true-up quantities sought in Docket No. RP25-617-000 to true-up quantities retained indicates an under-collection of 24,144 Dth.⁹ The net of these is an under-collection of 11,224 Dth to be trued-up this filing and results in a 0.01% which represents a decrease of 0.25% from the current true-up percentage component of 0.26%.
- The sum of the current period reimbursement percentage and the true-up percentage results in a total LUF reimbursement percentage for the three-month period beginning October 1, 2025 of 0.34%.

⁶ *Colorado Interstate Gas Co.*, Docket No. RP25-917-000 (June 18, 2025) (unpublished letter order).

⁷ See Appendix A, Schedule 1.

⁸ See Appendix A, Schedule 2, line 13, column (f).

⁹ See Appendix A, Schedule 2, line 20, column (c).

Transportation Fuel Gas

On February 27, 2025, CIG filed in Docket No. RP25-617-000 to increase its total Transportation Fuel Gas reimbursement percentage to 0.39% for the six-month period from April 1, 2025 through September 30, 2025. The revised Transportation Fuel Gas reimbursement percentage proposed herein seeks to recover fuel gas consumption that will occur over the six-month period beginning October 1, 2025. The total Transportation Fuel Gas reimbursement percentage including the current period from October 2025 through March 2026 and any true-up volumes from prior periods is proposed to be 0.55% which represents an increase of 0.16% from the current total reimbursement of 0.39%. The derivation of this reimbursement percentage is detailed in Appendix H of the attached work papers and explained as follows:

- The Transportation Fuel Gas current reimbursement percentage decreased from 0.44% to 0.43% based on fuel burned during the same six-month time period from the previous year that these current reimbursement percentages are proposed to be in effect (October 1, 2025 through March 31, 2026).¹⁰
- The comparison of Transportation Fuel Gas consumed during the six months ending June 30, 2025 to the actual fuel gas quantities retained during that same period with prior period adjustments for the previous six-month period reveals an under-collection of gas quantities of 208,079 Dth.¹¹ Also, a comparison of true-up quantities sought in the past two fuel filings (Docket Nos. RP24-1039-000 and RP25-617-000) to true-up quantities retained indicates an over-collection of 11,041 Dth.¹² The sum of these results in an under-collection of 424,527 Dth resulting in a 0.12% true-up reimbursement percentage.¹³
- The sum of the current period reimbursement percentage and the true-up percentage results in a total Transportation Fuel Gas reimbursement percentage for the six-month period beginning October 1, 2025 of 0.55%.

¹⁰ See Appendix H, Schedule 1, line 4.

¹¹ See Appendix H, Schedule 2, line 14, column (h).

¹² See Appendix H, Schedule 2, line 31, column (c). Recently, CIG discovered during an accounting reconciliation process discrepancies of a total of 227,489 Dth in the monthly true-up quantities included in CIG's last fuel filing submitted in Docket No. RP25-617-000. CIG is providing a reconciling entry in the subject filing of that amount to properly reflect CIG's books and records and accurately track the volumetric true-up quantities. See Schedule 1, line 7, column b & Schedule 2, line 32, column (c), of Appendix H.

¹³ See Appendix H, Schedule 1, lines 5-10.

Storage Fuel Gas

The total Storage Fuel Gas reimbursement percentage, current period and volumetric true-up, calculated based on the three most recent calendar years of data reflects a decrease of 0.03%, from 0.63% to 0.60%, to be effective October 1, 2025. The derivation of this reimbursement percentage is detailed in Appendix I of the attached work papers.

- As shown on Appendix I, Schedule 1, lines 1-5, the Storage Fuel Gas current reimbursement percentage is 0.58%, an increase from 0.55%.
- The comparison of Storage Fuel Gas consumed during the twelve months ending December 31, 2024 to current period fuel gas quantities retained during that time reveals an under-collection of gas quantities of 10,566 Dth.¹⁴ Also, a comparison of true-up quantities sought in the past two annual fuel filings (Docket Nos. RP23-1001-000 and RP24-1039-000) to true-up quantities retained indicates an under-collection of 2,822 Dth.¹⁵ The sum of these components results in a volumetric true-up quantity of a 13,388 Dth to be collected through a 0.02% true-up reimbursement percentage effective October 1, 2025.¹⁶
- The sum of the current Storage Fuel Gas requirement of 0.58% and the true-up reimbursement of 0.02% results in a total Storage Fuel Gas reimbursement percentage of 0.60%.

Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas

Calculated based on the twelve months of data ending June 30, 2025, the total Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas reimbursement percentage ("Rate Schedule CS-1 Fuel"), current period and volumetric true-up, reflects no change at 0.00% to be effective October 1, 2025. The derivation of this reimbursement percentage is detailed in Appendix J of the attached work papers.

- The current Rate Schedule CS-1 Fuel is proposed to be 0.33%, which is an increase of 0.13% from the current reimbursement percentage of 0.20%.
- The comparison of Rate Schedule CS-1 fuel gas consumed during the twelve months ending June 30, 2025 to current period fuel gas quantities retained during that same period reveals an over-collection of gas quantities

¹⁴ See Appendix I, Schedule 2, line 13, column (f).

¹⁵ See Appendix I, Schedule 2, line 29, column (c).

¹⁶ See Appendix I, Schedule 1, lines 6-11.

of 3,415 Dth.¹⁷ Also, a comparison of true-up quantities sought in the previous two annual filings (Docket Nos. RP23-1001-000 and RP24-1039-000) to true-up quantities retained reveals an over-collection of 242,304 Dth.¹⁸ The sum of these components results in a volumetric true-up quantity of a negative 245,719 Dth. To avoid a negative Total Fuel CS-1 Fuel Reimbursement, CIG is deferring 211,927 Dth to future filings which leaves a remaining negative 33,792 Dth. This results in a negative 0.33% fuel true-up reimbursement percentage.¹⁹

- The sum of the current Rate Schedule CS-1 Fuel requirement of 0.33% and the true-up requirement of negative 0.33% results in a total Rate Schedule CS-1 Fuel retention percentage of 0.00%.

Rate Schedule CS-1 Service Lost and Unaccounted-For Gas

Calculated based on the twelve months of L&U data ending June 30, 2025, the total Rate Schedule CS-1 L&U reimbursement percentage, current and volumetric true-up, reflects no change at 0.00% to be effective October 1, 2025. The derivation of this reimbursement percentage is detailed in Appendix J of the attached work papers.

- The annual Rate Schedule CS-1 L&U current reimbursement percentage is proposed to be 0.21%, which is an increase of 0.08% from the current reimbursement percentage of 0.13%.
- The comparison of Rate Schedule CS-1 L&U experienced during the twelve months ending June 30, 2025 to current period L&U quantities retained during that time reveals an under-collection of gas quantities of 2,672 Dth.²⁰ Also, a comparison of true-up quantities sought in the past two annual fuel filings (Docket Nos. RP23-1001-000 and RP24-1039-000) to true-up quantities retained reveals an over-collection of 65,217 Dth.²¹ The sum of these components produces a volumetric true-up quantity of negative 62,544 Dth.²² To avoid a total negative CS-1 L&U Reimbursement Percentage, 41,654 Dth will be deferred to a future filing leaving a remaining

¹⁷ See Appendix J, Schedule 2, line 13, column (e).

¹⁸ See Appendix J, Schedule 2, line 29, column (c).

¹⁹ See Appendix J, Schedule 1, lines 7-14.

²⁰ See Appendix J, Schedule 5, line 13, column (e).

²¹ See Appendix J, Schedule 5, line 29, column (c).

²² See Appendix J, Schedule 3, line 8, column (b).

negative 20,890 Dth. This results in a negative 0.21% reimbursement percentage.²³

- The sum of the current Rate Schedule CS-1 L&U requirement of 0.21% and the true-up requirement of negative 0.21% results in a total Rate Schedule CS-1 L&U reimbursement percentage of 0.00%.

High Plains System – Transportation Fuel Gas

Currently, there is no compression on the High Plains system. Therefore, the transportation fuel reimbursement rate remains at 0.00%.

High Plains System - Lost, Unaccounted-For, and Other Fuel Gas

The total High Plains System – Lost, Unaccounted-For, and Other Fuel Gas (“High Plains L&U”) reimbursement percentage, including the current and volumetric true-up components, is calculated based on the twelve months of data ending June 30, 2025 and reflects an increase from 0.00% to 0.04%, to be effective October 1, 2025. The derivation of this reimbursement percentage is detailed in Appendix K of the attached work papers.

- The High Plains L&U current reimbursement percentage is proposed to be 0.08%, which is a decrease from the existing rate of 0.10%.²⁴ During the data collection period, CIG incurred an under-collection of 245,212 Dth on the High Plains system which when divided by the throughput for the same period, results in the current percentage of 0.08%
- With respect to the High Plains L&U true-up reimbursement percentage, CIG under-collected 245,212 Dth relative to the L&U experienced during the twelve months ending June 30, 2025.²⁵ In addition, a comparison of true-up quantities sought in the past two annual filings (Docket Nos. RP23-1001-000 and RP24-1039-000) to true-up quantities retained shows no under-collection or over-collection.²⁶ The net amount reflected is a true-up balance of negative 136,695 Dth and results in a negative 0.04% reimbursement percentage.²⁷

²³ See Appendix J, Schedule 3, line 10, column (b) divided by line 11, column (b).

²⁴ See Appendix K, Schedule 3, Notes 1 and 5.

²⁵ See Appendix K, Schedule 3, line 13, column (e).

²⁶ See Appendix K, Schedule 3, line 29, column (c).

²⁷ See Appendix K, Schedule 2, line 13, column (b).

- The sum of the current High Plains L&U reimbursement percentage and the true-up reimbursement percentage results in a total High Plains L&U reimbursement percentage of 0.04%.

High Plains System – Incremental Gas Quality Control Fuel Gas Charge

The total High Plains System – Incremental Gas Quality Control Fuel Gas Charge (“High Plains GQC Fuel”) reimbursement percentage, including the current and volumetric true-up components, is calculated based on the twelve months of data ending June 30, 2025, and is proposed to increase to 0.16% effective October 1, 2025. The derivation of this reimbursement percentage is detailed in Appendix K of the attached work papers.

- The High Plains GQC Fuel current reimbursement percentage is proposed to be 0.22% reflecting a decrease of 0.03% from the existing percentage of 0.25% calculated in CIG’s last annual fuel filing in Docket No. RP24-1039-000.
- CIG over-collected 4,059 Dth relative to the volume of High Plains GQC Fuel consumed during the twelve months ending June 30, 2025.²⁸ Additionally, a comparison of true-up quantities sought in the past two annual fuel filings (Docket Nos. RP23-1001-000 and RP24-1039-000) to true-up quantities retained reveals an over-collection of 2,405 Dth.²⁹ The net of these components results in an over-collected quantity of 6,464 Dth to be returned through a true-up percentage of negative 0.06%.³⁰ This true-up percentage is an increase of 0.04% from the currently effective true-up percentage of negative 0.10%.
- The sum of the High Plains GQC Fuel current and true-up reimbursement percentages results in a total High Plains GQC Fuel reimbursement percentage of 0.16%.

Spruce Hill Electric Power Costs

In its certificate filing in Docket No. CP10-486-000,³¹ CIG proposed to pass through electric costs required to operate the compression necessary for GQC on the Spruce Hill lateral on a dollar-for-dollar basis. Therefore, no true-up or reimbursement percentage is necessary for these costs. However, CIG is required to report such costs on an annual basis. Appendix K, Schedule 7 of this

²⁸ See Appendix K, Schedule 5, line 13, column (e).

²⁹ See Appendix K, Schedule 5, line 29, column (c).

³⁰ See Appendix K, Schedule 4, lines 5-10.

³¹ See *Colorado Interstate Gas Co.*, 134 FERC ¶ 61,198 (2011).

filing, contains the monthly costs for the twelve-month period from July 2024 through June 2025.

High Plains System -Totem Storage Fuel and Unaccounted-For Gas

Based on the twelve months of data ending June 30, 2025, the total High Plains System - Totem Storage Fuel and Unaccounted-For Gas ("Totem Storage Fuel") reimbursement percentage including the current and volumetric true-up components reflects an increase of 1.06% from 0.91% to 1.97% to be effective October 1, 2025. The derivation of this reimbursement percentage is detailed in Schedules 8 and 9 of Appendix K of the attached work papers.

- The Totem Storage Fuel current fuel reimbursement percentage is proposed to be 1.39% and reflects an increase of 0.56% from the 0.83% calculated in CIG's last annual fuel filing in Docket No. RP24-1039-000.
- The comparison of Totem Storage Fuel during the twelve months ending June 30, 2025 to the current Totem Storage Fuel gas quantities retained during that time reveals an under-collection of 64,444 Dth.³² Also, a comparison of true-up quantities sought in the past two annual fuel filings (Docket Nos. RP23-1001-000 and RP24-1039-000) to true-up quantities retained reveals an under-collection of 1,603 Dth.³³ The sum of these components results in a volumetric true-up quantity of 66,047 Dth³⁴ producing a 0.58% true-up reimbursement percentage.³⁵
- The sum of the current Totem Storage Fuel reimbursement percentage and the true-up retention percentage results in a total Totem Storage Fuel reimbursement percentage of 1.97%.

Section 154.204 Discussion

Pursuant to 18 C.F.R. § 154.204 (2025), CIG states the following:

- (a) CIG does not anticipate a significant increase in revenues or costs as a result of the proposed tariff changes; and
- (b) CIG is not aware of any other filings pending before the Commission that may significantly affect this filing.

³² See Appendix K, Schedule 9, line 13, column (h).

³³ See Appendix K, Schedule 9, line 29, column (c).

³⁴ See Appendix K, Schedule 8, line 10, column (b).

³⁵ See Appendix K, Schedule 8, lines 7-12.

Procedural Matters

In accordance with the applicable provisions of Part 154 of the Commission's regulations,³⁶ CIG is submitting an eTariff filing XML package, which includes the following:

- i) a transmittal letter;
- ii) workpapers under Appendices A-K in PDF format; and
- iii) clean and marked versions of the tariff record in PDF format.

CIG respectfully requests that the Commission accept the tendered tariff record for filing and permit it to become effective on October 1, 2025, which is not less than 30 days nor more than 60 days from the date of the filing. With respect to any tariff record the Commission allows the revised tariff record to go into effect without change, CIG hereby moves to place the tendered tariff record in to effect at the end of any minimal suspension period established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby
Director, Regulatory
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4657
CIG RegulatoryAffairs@kindermorgan.com

Mr. David R. Cain
Assistant General Counsel
Colorado Interstate Gas Company, L.L.C.
Post Office Box 1087
Colorado Springs, CO 80944
Telephone: (719) 520-4534
david_cain@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.203 (2025)).

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief;

³⁶ 18 C.F.R. §§ 154.1 – 154.603 (2025).

and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY,
L.L.C.

By, /s/
Shelly L. Busby
Director, Regulatory

Enclosures

Certificate of Service

I hereby certify that I have this day caused a copy of the foregoing document to be served upon all shippers on CIG's system, and interested state regulatory commissions, in accordance with the requirements of Sections 154.208 and 385.2010 of the Federal Energy Regulatory Commission's Regulations.

Dated at Colorado Springs, Colorado as of this 29th day of August 2025.

/s/

Shelly L. Busby

Post Office Box 1087
Colorado Springs, CO 80944
(719) 520-4657

Colorado Interstate Gas Company, L.L.C.
Docket No. RP25-____

Appendix Table of Contents

Appendix A	Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement Percentages
Appendix B	Physical and Transactional Gas Balance
Appendix C	Compressor Fuel
Appendix D	Processing Revenue
Appendix E	Cash Out Index Price
Appendix F	System Receipts (Billing Determinants) for LUF
Appendix G	Electric Commodity Expenses
Appendix H	Transportation Fuel Gas Reimbursement Percentage
Appendix I	Storage Fuel Gas Reimbursement Percentage
Appendix J	Rate Schedule CS-1 Fuel and L&U Gas Reimbursement Percentages
Appendix K	High Plains L&U, High Plains GQC Fuel, Spruce Hill Electric, and Totem Storage Reimbursement Percentage

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix A

**Lost, Unaccounted-For and Other Fuel Gas ("LUF") Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
L&U and Other Fuel Gas (LUF) Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	October 2025 - December 2025
	(a)	(b)
1	Current Reimbursement Calculation	
2	LUF Quantities ¹	545,963
3	LUF-Related Throughput ²	165,759,238
4	LUF Reimbursement Percentage [line 2 / line 3]	0.33%
5	Volumetric True-Up Reimbursement Calculation	April 2025 - June 2025
6	Current Period Quantity Under/(Over) Collected ³	(12,920)
7	Prior Period Quantity to True-up ⁴	24,144
8	Total Quantity to be Trued Up [Line 6 + Line 7]	11,224
9	Total Quantity to be Trued Up this filing [line 8]	11,224
10	LUF-Related Quarterly Throughput ²	165,759,238
11	LUF Volumetric True-up Reimbursement Percentage [line 9 / line 10]	0.01%

Notes:

- 1) Appendix A, Schedule 3, line 13, column (n) divided by four.
- 2) Appendix F, Schedule 1, line 88, Page 2 of 2, column (q).
- 3) Appendix A, Schedule 2, line 13, column (f).
- 4) Appendix A, Schedule 2, line 20, column (c).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage¹	Current Period LUF Retained	Net LUF Loss/(Gain)²	Prior Period Adjustments³	Current Under/(Over) Collected LUF Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(d)+(e)-(c)]
1	July-24				0	0
2	August-24				0	0
3	September-24				(0)	(0)
4	October-24				0	0
5	November-24				(0)	(0)
6	December-24				0	0
7	January-25				(451)	(451)
8	February-25				0	0
9	March-25				(1,053)	(1,053)
10	April-25	0.23%	120,519	145,281		24,762
11	May-25	0.23%	115,889	108,844		(7,045)
12	June-25	0.23%	117,450	88,316		(29,134)
13	Total		353,858	342,441	(1,503)	(12,920)
True-up Under/(Over) Collected Quantities						
	Month	True-up Reimbursement Percentage⁴	True-up Quantity Retained			
	(a)	(b)	(c)			
14	April-25	0.18%	95,135			
15	May-25	0.18%	91,274			
16	June-25	0.18%	92,981			
17	Total		279,390			
18	Quarterly Total (lines 14 thru 16)		279,390			
19	True-up Quantity Sought in RP25-617 ⁵		303,534			
20	True-up Remaining [line 19 - line 18]		24,144			

Notes:

- 1) Current portion of the LUF reimbursement percentage in effect during the month.
- 2) From Appendix A, Schedule 3, line 13, columns (k) - (m).
- 3) Prior period adjustments made after the submission of the "Quarterly LUF and Semi-Annual Fuel True-up Filing," Docket No. RP25-917-000 (May 29, 2025) ("May 2025 Filing"). No cashouts or true-up amounts have been requested prior to this filing for these quantities. These quantities are the difference between Appendix A, Schedule 3, line 13 of this filing and Appendix A, Schedule 3, line 13 of the May 2025 Filing.
- 4) LUF true-up reimbursement percentage in effect during the month.
- 5) See "Quarterly LUF True-up Filing," Appendix A, Schedule 1, line 9, column (b), Docket No. RP25-617-000 (February 27, 2025).

Colorado Interstate Gas Company, L.L.C.
Lost, Unaccounted-For and Other Fuel Gas Reimbursement ("LUF") Summary¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual System Fuel and L&U ²	420,375	488,899	436,173	576,199	556,207	589,618	635,503	452,012	524,197	475,430	450,386	467,039	6,072,038
	Reductions													
2	FERC Account 810 - Compressor Station Fuel	247,048	292,004	252,354	278,751	259,659	297,338	297,773	258,306	322,148	280,958	260,796	316,983	3,364,119
3	FERC Account 810 - Off-system Fuel Directly Retained	0	0	0	0	0	0	0	0	0	0	0	0	0
4	FERC Account 812 - Capitalized Gas	0	0	718	6,690	747	532	0	134	6,566	0	0	0	15,387
5	FERC Account 812 - Other Utility Operations (Totem)	4,238	4,561	3,035	3,670	3,346	4,001	3,697	3,694	4,916	3,717	4,445	4,077	47,397
6	High Plains System L&U ³	30,068	21,409	22,346	37,546	27,687	14,195	46,450	(9,062)	(8,490)	34,305	18,818	9,940	245,212
7	CS-1 L&U ⁴	480	3,049	3,555	3,112	551	1,154	1,684	386	1,162	1,322	3,243	1,192	20,890
8	Total Reductions	281,834	321,023	282,009	329,769	291,990	317,220	349,605	253,459	326,302	320,302	287,302	332,192	3,693,006
9	LUF [line 1 - line 8]	138,541	167,876	154,164	246,430	264,217	272,398	285,898	198,553	197,895	155,128	163,084	134,847	2,379,032
10	Net Thermal Equivalent of Processing Revenues ⁵	(79,086)	(29,888)	(24,060)	(32,920)	(108,313)	(142,061)	(14,083)	(4,375)	(101,002)	(62,541)	(54,709)	(46,993)	(700,031)
11	Electric Commodity Expense ⁶ (Dth-Equivalent)	32,807	47,478	81,701	55,844	68,027	57,400	37,324	40,079	30,568	52,694	469	462	504,853
12	Processing Revenues Less Electric Commodity Expenses	(46,279)	17,590	57,641	22,924	(40,286)	(84,661)	23,241	35,704	(70,434)	(9,847)	(54,240)	(46,531)	(195,178)
13	Net LUF Loss/(Gain) [line 9 + line 12]	92,262	185,466	211,805	269,354	223,931	187,737	309,139	234,257	127,461	145,281	108,844	88,316	2,183,854
	Less:													
14	LUF Quantities Retained and carried forward Previous Filings	92,262	185,466	211,805	269,354	223,931	187,737	309,590	234,257	128,514	120,519	115,889	117,450	2,196,774
15	Net LUF Loss/(Gain) [line 13 - line 14]	0	0	(0)	0	(0)	0	(451)	0	(1,053)	24,762	(7,045)	(29,134)	(12,920)

Notes:

- 1) All quantities and amounts, including prior period adjustments are reflected by production month.
- 2) From Appendix B, Schedule 1, line 50.
- 3) L&U associated with the High Plains system is collected and tracked separately and, thus, is excluded from CIG's transportation LUF calculations. See Appendix K, Schedule 1 for the supporting High Plains system L&U calculation.
- 4) Pursuant to Colorado Interstate Gas Co., 109 FERC ¶ 61,253 (2004), CS-1 L&U reimbursement will be collected and tracked separately and thus, is excluded from CIG's transportation LUF calculations. Please see Appendix H, Schedule 1 for the supporting Rate Schedule CS-1 L&U calculation.
- 5) From Appendix D, Schedule 1, line 11. The decatherm-equivalent revenue from Appendix D, Schedule 1 is a reduction to the LUF mechanism in this instance. Therefore, the net thermal equivalent is shown as a reduction from the quantities that otherwise would have been required to be retained.
- 6) From Appendix G, Schedule 1, line 3. Pursuant to Colorado Interstate Gas Co., Docket No. CP03-7-001 (Nov. 25, 2003) (letter order), electric commodity expenses from certain facilities will be include in the LUF calculations as incurred.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix B

Physical and Transactional Gas Balance

Colorado Interstate Gas Company, L.L.C.
Transactional Gas Balance

Receipts (Dth)

Line No.	Transactional Item	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Rate Schedule													
2	NNT-1	9,349,041	11,866,213	9,946,165	8,613,476	20,521,624	19,724,157	22,701,694	20,606,618	13,293,648	11,084,410	12,223,450	11,998,649	171,929,145
3	NNT-2	120,200	116,721	98,628	82,316	103,468	63,341	127,509	98,385	80,095	84,528	90,367	112,742	1,178,300
4	TF-1	51,563,200	51,779,278	50,610,500	47,597,043	54,811,675	56,435,476	57,694,201	50,893,373	54,119,603	48,101,568	45,511,258	46,501,569	615,618,744
5	TF-4	72,044	72,261	72,780	109,315	129,020	183,210	203,120	150,192	148,459	128,820	107,322	105,880	1,482,423
6	TF-HP	29,114,127	29,637,519	24,363,128	27,360,896	25,954,107	27,440,761	30,578,186	29,251,786	29,692,792	25,400,171	29,103,937	26,549,840	334,447,250
7	TI-HP	23,100	800	4,200	1,800	-	-	198,000	84,000	148,318	-	10,081	-	470,299
8	TI-1	1,703,760	907,951	922,819	983,040	1,270,937	1,523,230	677,540	651,770	1,756,971	1,736,174	2,029,164	1,271,657	15,435,013
9	PAL-1	340,427	335,993	729,242	598,750	219,975	204,000	28,000	15,100	1,281,300	977,280	747,230	481,850	5,959,147
10	APAL-1	305	-	15,050	4,400	7,984	-	140,473	358	13,170	-	-	-	181,740
11	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
12	HUB-1	-	-	-	-	-	-	-	-	-	-	-	-	-
13	CS-1	372,235	1,515,978	1,939,481	886,302	165,396	358,587	505,960	70,300	181,800	13,500	38,380	30,300	374,280
14	Total Rate Schedule Receipts	92,658,439	96,232,714	88,701,993	86,237,338	103,184,186	105,932,762	112,894,683	101,992,695	101,355,982	88,373,259	91,598,522	88,019,039	1,157,181,612
15	OBA		(1,899,075)	(3,150,204)	290,317	(1,824,949)	1,098,129	156,645	(1,943,751)	2,537,794	2,915,810	1,176	(124,259)	(1,942,367)
16	WIC (Operational Loop of CIG)	1,595,563	1,352,109	1,742,825	1,897,583	900,000	930,000	930,000	840,000	900,000	930,000	930,000	930,000	13,848,080
17	CIG Operational Storage Withdrawals	(1,885,507)	(1,763,576)	(1,339,583)	(1,266,492)	(2,622,252)	(2,080,671)	(3,401,147)	(3,421,837)	(1,110,369)	(1,048,964)	(1,313,560)	(1,975,395)	(23,229,353)
18	Backhaul Transportation Transactions or Other Exceptions	(18,517,909)	(20,083,708)	(14,912,314)	(12,417,438)	(19,690,433)	(23,833,386)	(13,064,133)	(16,257,169)	(15,382,157)	(5,420,337)	(7,088,491)	(11,308,147)	(177,975,622)
19	Make-up Purchases	-	-	-	-	-	-	-	100,000	30,000	-	-	-	130,000
20	Net Linepack Decrease	48,988	-	-	38,749	-	13,065	-	84,130	-	22,157	-	6,427	213,517
21	Total System Receipts	73,899,574	73,838,464	71,042,717	74,780,057	79,946,552	82,059,899	97,516,048	81,394,069	88,361,250	85,741,925	84,127,647	75,517,666	968,225,867

Deliveries (Dth)

Line No.	Transactional Item	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total
22	Rate Schedule													
23	NNT-1	6,016,811	6,923,506	7,153,677	9,473,902	20,604,812	20,110,860	31,454,546	23,357,947	14,686,853	15,257,185	10,945,588	6,264,436	172,250,123
24	NNT-2	45,003	45,186	36,258	47,164	206,822	120,796	253,098	193,719	106,166	83,625	48,589	41,734	1,228,160
25	TF-1	53,598,393	52,895,922	52,233,836	50,361,131	56,662,613	58,221,771	59,812,752	52,150,026	58,524,526	50,978,630	48,818,330	49,113,239	643,371,169
26	TF-4	71,579	71,827	108,911	128,545	182,488	202,025	148,924	147,653	127,800	106,430	105,069	1,473,227	1,473,227
27	TF-HP	29,106,922	29,571,917	24,356,688	27,332,153	25,932,190	27,438,420	30,487,500	29,189,167	29,653,120	29,382,053	32,523,529	29,272,062	344,245,721
28	TI-HP	57,650	31,500	34,900	43,952	49,600	50,950	260,100	138,700	209,218	43,600	9,017	-	929,187
29	TI-1	1,386,096	762,502	900,300	873,106	960,376	1,374,314	595,452	470,324	1,498,666	1,226,683	1,380,130	1,285,579	12,713,528
30	PAL-1	795,698	734,518	343,413	414,800	553,601	998,828	431,167	135,637	104,349	234,174	512,543	329,596	5,588,324
31	APAL-1	210,565	254,380	324,097	261,538	197,076	187,208	335,785	277,725	955,854	188,029	-	-	3,192,257
32	PAL-H	-	-	-	-	-	-	-	-	-	-	-	-	-
33	HUB-1	-	-	-	-	-	-	40,000	70,300	181,800	13,500	38,299	30,292	374,191
34	CS-1	333,500	1,353,565	1,702,970	883,400	165,396	352,599	495,354	170,813	639,820	846,375	1,709,958	966,289	9,620,039
34	Total Rate Schedule Deliveries	91,622,217	92,644,823	87,158,115	89,800,057	105,461,031	109,038,234	124,367,779	106,303,282	106,708,025	98,381,654	96,092,413	87,408,296	1,194,985,926
35	System Fuel:													
36	FERC Account 810 - Compressor Station Fuel	247,048	292,004	252,355	278,751	259,659	297,338	297,774	258,306	322,148	280,958	260,796	316,983	3,364,120
37	FERC Account 811 - Products Extraction	22,723	9,240	8,536	6,408	8,380	12,287	8,023	5,973	16,159	12,293	11,757	10,188	131,967
38	FERC Account 812 - Capitalized Gas	-	-	718	6,690	747	532	-	134	6,566	-	-	-	15,387
39	FERC Account 812 - Other Utility Operations (excluding Totem)	44,605	49,156	44,789	58,557	60,022	67,538	78,324	74,100	73,931	60,330	56,424	61,058	728,834
40	FERC Account 812 - Other Utility Operations (Totem)	4,238	4,561	3,035	3,670	3,346	4,001	3,697	3,694	4,916	3,717	4,445	4,077	47,397
41	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Fuel	318,614	354,961	309,433	354,076	332,154	381,696	387,818	342,207	423,720	357,298	333,422	392,306	4,287,705
42	OBA	(2,142,066)	(2,110,161)	(2,906,792)	(1,251,925)	(876,744)	(214,817)	1,545,176	670,137	680,521	1,507,047	(1,847,697)	199,049	(6,748,272)
43	WIC (Operational Loop of CIG)	1,595,212	1,352,109	1,742,179	930,000	900,000	930,000	930,000	840,000	931,302	901,260	931,302	904,110	12,887,474
44	CIG Operational Storage Injections	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Backhaul Transportation Transactions or Other Exceptions	(17,596,164)	(18,550,127)	(15,388,840)	(15,274,274)	(26,171,371)	(28,283,136)	(30,016,792)	(26,871,362)	(20,513,621)	(15,523,466)	(11,522,227)	(13,460,828)	(239,172,209)
46	Make-up Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Net Linepack Increase	-	12,921	1,882	-	77,429	-	54,382	-	30,826	-	23,470	-	200,911
48	Total System Deliveries	73,797,813	73,704,526	70,915,977	74,557,934	79,722,499	81,851,977	97,268,363	81,284,264	88,260,773	85,623,793	84,010,683	75,442,933	966,441,534
49	L&U Loss/(Gain) [Line 21 - Line 48]	101,761	133,938	126,740	222,123	224,053	207,922	247,685	109,805	100,477	118,132	116,964	74,733	1,784,333
50	Total Compressor Fuel and LUF [Line 41 + Line 49]	420,375	488,899	436,173	576,199	556,207	589,618	635,503	452,012	524,197	475,430	450,386	467,039	6,072,038

Colorado Interstate Gas Company, L.L.C.
Physical Gas Balance

Line No.	Item (a)	Receipts (Dth)												Total (n)
		Jul-24 (b)	Aug-24 (c)	Sep-24 (d)	Oct-24 (e)	Nov-24 (f)	Dec-24 (g)	Jan-25 (h)	Feb-25 (i)	Mar-25 (j)	Apr-25 (k)	May-25 (l)	Jun-25 (m)	
1	State:													
2	Colorado	63,853,697	65,268,279	62,164,279	64,486,603	66,822,225	69,070,098	74,618,983	64,509,833	76,101,923	74,267,239	74,322,425	65,733,690	821,219,274
3	Kansas	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Oklahoma	848,390	844,426	851,814	881,248	609,426	811,195	851,638	567,852	712,504	808,716	855,344	829,479	9,472,032
5	Texas	53,823	-	-	942	2,842	5,311	3,373	160,405	79,696	205,463	261,026	47	772,928
6	Utah	844,283	1,064,626	847,817	775,312	930,771	957,986	1,442,243	1,573,562	1,396,176	1,106,659	1,076,455	842,464	12,858,353
7	Wyoming	7,938,108	6,518,258	7,054,567	7,336,870	8,937,497	8,959,820	10,286,505	8,789,351	7,932,905	6,920,022	7,119,356	7,932,839	95,726,098
8	Total Receipts	73,538,301	73,695,588	70,918,476	73,480,976	77,302,761	79,804,411	87,202,742	75,601,003	86,223,203	83,308,098	83,634,606	75,338,519	940,048,684
9	Off-system Fuel Offset	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Total Storage Withdrawal	312,285	142,875	124,241	1,260,331	2,643,791	2,242,424	10,313,306	5,708,935	2,138,047	2,411,669	493,042	172,720	27,963,666
11	Net Linepack Decrease	48,988	-	-	38,749	-	13,065	-	84,130	-	22,157	-	6,427	213,517
12	Total System Receipts	73,899,574	73,838,464	71,042,717	74,780,057	79,946,552	82,059,899	97,516,048	81,394,069	88,361,250	85,741,925	84,127,647	75,517,666	968,225,867
Line No.	Item	Deliveries (Dth)												Total
		Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	
13	State:													
14	Colorado	48,419,365	48,270,351	49,175,265	50,796,491	58,340,272	59,485,893	76,130,958	60,476,048	59,571,723	60,564,002	59,096,411	47,498,180	677,824,960
15	Kansas	3,108,721	3,705,081	3,203,716	3,443,720	1,928,096	2,392,828	2,133,646	2,204,216	4,016,804	4,029,765	3,883,168	3,029,359	37,079,120
16	Oklahoma	5,348,696	5,045,870	4,922,401	6,524,088	4,440,749	5,634,871	4,806,583	5,279,315	7,851,615	7,509,806	5,778,415	4,786,126	67,928,534
17	Texas	1,915,837	3,219,749	2,149,028	1,793,153	1,238,946	1,108,469	1,706,381	1,899,948	2,081,674	1,662,477	1,213,159	2,331,603	22,320,423
18	Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Wyoming	10,052,965	9,161,595	7,930,384	9,419,779	11,035,862	11,500,285	11,359,149	9,584,821	11,981,286	10,555,247	10,239,051	11,977,462	124,797,885
19	Total Deliveries	68,845,583	69,402,645	67,380,794	71,977,232	76,983,925	80,122,346	96,136,717	79,444,348	85,503,102	84,321,297	80,210,205	69,622,729	929,950,922
20	System Fuel:													
21	FERC Account 810 - Compressor Station Fuel	247,048	292,004	252,355	278,751	259,659	297,338	297,774	258,306	322,148	280,958	260,796	316,983	3,364,120
22	FERC Account 811 - Products Extraction	22,723	9,240	8,536	6,408	8,380	12,287	8,023	5,973	16,159	12,293	11,757	10,188	131,967
23	FERC Account 812 - Capitalized Gas	-	-	718	6,690	747	532	-	134	6,566	-	-	-	15,387
24	FERC Account 812 - Other Utility Operations (Excluding Totem)	44,605	49,156	44,789	58,557	60,022	67,538	78,324	74,100	73,931	60,330	56,424	61,058	728,834
25	FERC Account 812 - Other Utility Operations (Totem)	4,238	4,561	3,035	3,670	3,346	4,001	3,697	3,694	4,916	3,717	4,445	4,077	47,397
26	Off-system FL&U	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Total Fuel	318,614	354,961	309,433	354,076	332,154	381,696	387,818	342,207	423,720	357,298	333,422	392,306	4,287,705
27	Total Storage Injection	4,633,616	3,933,999	3,223,868	2,226,626	2,328,991	1,347,935	689,446	1,497,709	2,303,126	945,198	3,443,587	5,427,898	32,001,997
28	Net Linepack Increase	-	12,921	1,882	-	77,429	-	54,382	-	30,826	-	23,470	-	200,911
29	Total System Deliveries	73,797,813	73,704,526	70,915,977	74,557,934	79,722,499	81,851,977	97,268,363	81,284,264	88,260,773	85,623,793	84,010,683	75,442,933	966,441,534
30	L&U Loss/(Gain) [Line 12 - Line 29]	101,761	133,938	126,740	222,123	224,053	207,922	247,685	109,805	100,477	118,132	116,964	74,733	1,784,333
31	Total Compressor Fuel and LUF [Lines 26 + 30]	420,375	488,899	436,173	576,199	556,207	589,618	635,503	452,012	524,197	475,430	450,386	467,039	6,072,038

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix C

Compressor Fuel

**Colorado Interstate Gas Company, L.L.C.
Compressor Fuel - FERC Account 810**

DART																Total Six Months Oct-24 - Mar- 25
Line No.	PIN No.	DART Point Name	Contra Account	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
Transmission Compressor Fuel																
1	866406	BEAVER COUNTY TOTAL FUEL BEAVER	854	6,253	7,974	6,378	8,820	7,457	6,500	6,423	9,667	13,697	10,561	10,009	8,678	102,417
2	291857	BRIDGER CREEK COMPRESSOR FUEL FREMO	854	-	-	-	-	-	-	-	-	-	-	-	-	-
3	891238	CHEYENNE M.C. FUEL WELD	854	37,412	32,158	35,346	19,387	18,523	28,371	28,535	28,524	31,037	30,363	30,822	30,474	350,952
4	891282	ELK BASIN FUEL GAS PARK	854	26	6,162	-	1,050	5,185	15,203	15,409	10,371	10,955	15,173	17,312	26,279	123,125
5	292070	FT. LUPTON COMPRESSOR FUEL WELD	854	-	-	-	-	-	-	-	-	-	-	-	-	-
6	292076	FT. LUPTON COMPRESSOR FUEL WELD	854	17,370	24,142	29,004	29,956	28,947	28,626	27,187	25,308	21,438	23,569	26,434	20,420	302,401
7	291771	GREASEWOOD COMPRESSOR FUEL RIO BLAN	854	-	-	7	-	-	7	-	-	-	55	-	-	69
8	866460	KEYES COMPRESSOR FUEL CIMARRON	854	6,054	8,684	5,975	5,202	3,540	2,591	4,790	3,676	2,599	1,313	721	6,692	51,837
9	292062	KIM COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
10	866465	KING COMPRESSOR FUEL LINCOLN	854	1	-	-	-	1	-	216	-	36	79	231	-	564
11	866464	KIT CARSON COMP FUEL KIOWA	854	39,121	55,652	41,493	51,500	15,789	24,829	11,523	19,606	55,713	48,596	-	-	363,822
12	57581	KIT CARSON STATION FUEL CHEYENNE	854	-	-	-	-	-	-	-	-	-	-	31,146	56,465	87,611
13	866466	LAKIN COMPRESSOR FUEL KEARNY	854	-	-	-	-	-	139	252	171	40	147	11,748	-	12,497
14	866468	LARAMIE COMPRESSOR FUEL ALBANY	854	-	45	18	21	10	8	106	169	138	-	-	-	515
15	891279	LOST CABIN COMPRESSOR FUEL FREMONT	854	94	471	152	346	232	6,867	8,069	2,513	7,482	10,247	8,626	8,487	53,586
16	866481	MOCANE COMPRESSOR FUEL BEAVER	854	42,113	42,918	41,622	47,309	44,840	53,103	46,035	36,901	44,303	42,903	45,462	42,528	530,037
17	866480	MORTON COMPRESSOR FUEL MORTON	854	-	-	-	-	-	-	4,026	2,716	-	-	-	-	6,742
18	891950	MUDDY GAP COMPRESSOR FUEL CARBON	854	-	-	-	-	-	-	-	-	-	-	-	-	-
19	565742	NIOBRARA COMPRESSOR FUEL WASHINGTON	854	-	-	-	-	-	-	-	-	-	-	-	-	-
20	891904	OREGON BASIN COMPRESSOR STATI PARK	854	986	860	1,034	1,067	1,065	965	101	1	-	-	2	-	6,081
21	891886	PARACHUTE COMPRESSOR FUEL RIO BLANC	854	-	-	-	-	-	-	-	-	-	-	-	-	-
22	891407	RAWLINS MAIN COMP. FUEL CARBON	854	-	-	-	1	-	-	-	-	-	-	-	-	1
23	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	1,018	19	5,830	9,921	12,643	8,963	12,801	8,040	9,731	392	6,589	6,729	82,676
23	891264	SPRINGFIELD MAIN COMPRESSOR F PROWE	854	13,050	15,943	15,599	19,220	6,285	7,530	1,309	6,656	25,497	20,040	10,037	19,845	161,011
24	866525	TABLE ROCK COMPRESSOR FUEL SWEETWAT	854	2,154	1,954	2,274	1,733	1,902	1,600	1,560	1,668	1,793	1,530	1,891	1,691	21,750
25	292061	TRINIDAD COMPRESSOR FUEL LAS ANIMAS	854	-	-	-	-	-	-	-	-	-	-	-	-	-
26	892216	WAMSUTTER COMPRESSOR FUEL SWEETWATE	854	1,631	4,574	-	8,886	26,158	23,986	13,016	-	-	-	-	9,895	88,146
27	892127	WATKINS TOTAL FUEL ADAMS	854	34,466	35,466	26,204	32,948	54,402	54,008	72,812	58,543	48,732	42,733	22,907	24,000	507,221
28	Fuel paid to WIC on CIG contract for transporation on WIC		854	-	-	-	-	-	-	-	-	1,302	1,260	1,302	4,110	7,974
29	Total Transmission Compressor Fuel			201,749	237,022	210,936	237,367	226,979	263,296	254,170	214,530	274,493	248,961	225,239	266,293	2,861,035
Storage Compressor Fuel																
30	866410	BOEHM COMP. FUEL MORTON	819	6,772	6,180	6,541	3,259	1,876	-	5,955	5,039	5,809	2,925	102	5,923	50,381
31	866434	FLANK MAIN COMPRESSOR FUEL BACA	819	5,513	1,583	3,814	4,533	5,857	3,240	14,386	12,638	3,897	4,624	3,715	6,924	70,724
32	891295	FLANK FLD. FUEL GAS #2 BACA	819	3,941	2,929	3,138	3,836	3,849	4,316	4,032	2,999	2,107	3,824	1,865	1,463	38,299
33	891242	FORT MORGAN COMPRESSOR STATIO MORG	819	11,102	16,484	15,321	9,101	10,912	10,262	6,659	9,465	16,159	6,140	12,154	12,421	136,180
34	891193	LATIGO COMP.FUEL ARAPAHOE	819	10,460	12,241	4,019	5,486	2,122	2,021	3,199	2,000	1,566	755	7,219	11,667	62,755
35	Total Storage Compressor Fuel			37,788	39,417	32,833	26,215	24,616	19,839	34,231	32,141	29,538	18,268	25,055	38,398	358,339
CS-1 Fuel																
36	891238	CHEYENNE M.C. FUEL WELD	854	2,831	3,635	2,430	6,143	-	-	52	-	-	7,565	3,011	3,061	28,728
36	892180	CIG - FRONT RANGE & CS-1 JUMP WELD	854	77	2	401	3,143	-	-	23	-	-	98	644	676	5,064
37	Total CS-1 Fuel			2,908	3,637	2,831	9,286	-	-	75	-	-	7,663	3,655	3,737	33,792
Totem Storage Fuel																
38	892298	TOTEM CG 7100 FUEL GAS ADAMS	819	2,400	6,452	369	247	3,581	7,514	2,856	4,268	8,096	1,534	2,718	3,551	43,586
39	892299	TOTEM CG 7200 FUEL GAS ADAMS	819	966	4,781	4,851	4,367	2,943	5,700	2,682	5,350	9,057	3,038	3,099	3,726	50,560
40	892300	CIG/CIG TOTEM WELLHEAD FUEL GAS ADA	819	148	152	73	289	321	284	357	273	259	255	227	232	2,870
41	892303	CIG/CIG TOTEM PROPANE COMP FUEL GAS	819	1,089	543	462	980	1,219	705	3,403	1,744	705	1,239	803	1,046	13,938
42	Total Totem Storage Fuel			4,603	11,928	5,755	5,883	8,064	14,203	9,298	11,635	18,117	6,066	6,847	8,555	110,954
43	Total FERC Account 810 - Compressor Station Fuel [lines 29 + 35 + 37 + 42]			247,048	292,004	252,355	278,751	259,659	297,338	297,774	258,306	322,148	280,958	260,796	316,983	3,364,120
				1,095	21	6,231	13,064	12,643	8,963	12,824	8,040	9,731	490	7,233	7,405	87,740
				40,243	35,793	37,776	25,530	18,523	28,371	28,587	28,524	31,037	37,928	33,833	33,535	379,680

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix D

Processing Revenue

**Colorado Interstate Gas Company, L.L.C.
Processing Revenue Summary**

Line No.	Particulars	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Actual Product Revenue													
2	Wattenberg, Altamont and Muddy Gap ¹	\$ 123,323	\$ 50,657	\$ 35,963	\$ 54,978	\$ 208,314	\$ 390,728	\$ 51,650	\$ 15,820	\$ 311,630	\$ 163,368	\$ 145,834	\$ 130,523	\$ 1,682,787
3	Incidental Gasoline and Oil Sales ²	\$ 20,946	\$ -	\$ 10,716	\$ 11,212	\$ 10,796	\$ 27,161	\$ 11,927	\$ -	\$ 28,452	\$ 9,545	\$ 8,807	\$ 10,628	\$ 150,189
4	Total Processing Revenues	\$ 144,269	\$ 50,657	\$ 46,678	\$ 66,190	\$ 219,110	\$ 417,889	\$ 63,577	\$ 15,820	\$ 340,081	\$ 172,913	\$ 154,641	\$ 141,151	\$ 1,832,976
	Net Revenue/(Cost)													
5	Marketing Expenses/OPUS Pricing Adj	\$ (905)	\$ (1,056)	\$ -	\$ (1,142)	\$ -	\$ (2,269)	\$ -	\$ (589)	\$ (2,179)	\$ -	\$ (1,112)	\$ (4,495)	\$ (13,747)
6	NGL Purchases - Rawlins/Altamont	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Wattenberg Fee to 3rd party ³	\$ (15,253)	\$ (3,098)	\$ (4,629)	\$ (3,439)	\$ (22,912)	\$ (47,241)	\$ (5,936)	\$ (178)	\$ (37,019)	\$ (23,953)	\$ (22,168)	\$ (16,815)	\$ (139,705)
8	Total Revenue/(Cost)	\$ (16,158)	\$ (4,154)	\$ (4,629)	\$ (4,581)	\$ (22,912)	\$ (49,510)	\$ (5,936)	\$ (767)	\$ (39,198)	\$ (23,953)	\$ (23,280)	\$ (21,310)	\$ (153,451)
9	Revenue Attributable to Processing [line 4 + line 8]	\$ 128,111	\$ 46,503	\$ 42,050	\$ 61,609	\$ 196,198	\$ 368,379	\$ 57,641	\$ 15,053	\$ 300,883	\$ 148,960	\$ 131,361	\$ 119,841	\$ 1,616,588
10	Index Price ⁴	\$ 1,6199	\$ 1,5559	\$ 1,7477	\$ 1,8715	\$ 1,8114	\$ 2,5931	\$ 4,0928	\$ 3,4408	\$ 2,9790	\$ 2,3818	\$ 2,4011	\$ 2,5502	
11	Quantity Attributable to Processing (Dth) [line 9 / line 10]	79,086	29,888	24,060	32,920	108,313	142,061	14,083	4,375	101,002	62,541	54,709	46,993	700,031

Notes:

- 1) From Appendix D, Schedule 2, Pages 1-3, line 7.
- 2) From Appendix D, Schedule 2, Pages 1-3, line 8.
- 3) Represents fees paid to a third party to process liquids at Wattenberg corresponding with the revenue attributable to Wattenberg shown on line 3.
- 4) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	July 2024		August 2024		September 2024		October 2024	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	51,331	\$64,799	28,414	\$38,142	14,283	\$17,353	30,486	\$38,571
3	N-Butane	13,365	\$12,840	2,714	\$2,603	3,918	\$3,269	3,043	\$2,623
4	I-Butane	44,888	\$22,558	9,117	\$4,678	14,408	\$7,310	10,137	\$6,273
5	Nat Gasoline	17,595	(\$2,482)	3,574	(\$326)	6,468	(\$387)	3,522	(\$189)
6	Ethane	38,611	\$25,609	7,842	\$5,560	11,235	\$8,419	8,740	\$7,700
7	Total Wattenberg, Altamont, and Muddy Gap	165,790	\$123,323	51,661	\$50,657	50,312	\$35,963	55,928	\$54,978
Line No.	Particulars - FERC Account 492 (a)	July 2024		August 2024		September 2024		October 2024	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	14,383	\$20,946	0	\$0	7,009	\$10,716	7,085	\$11,212

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	November 2024		December 2024		January 2025		February 2025	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	80,240	\$86,512	131,576	\$163,331	510	\$21,155	12,148	\$14,979
3	N-Butane	75,388	\$19,152	39,944	\$35,764	153	\$5,568	153	\$126
4	I-Butane	27,402	\$52,229	156,194	\$95,313	577	\$11,654	577	\$379
5	Nat Gasoline	136,457	(\$1,773)	76,435	(\$1,107)	271	\$641	271	(\$1)
6	Ethane	33,165	\$52,194	109,333	\$97,427	421	\$12,632	421	\$337
7	Total Wattenberg, Altamont, and Muddy Gap	352,652	\$208,314	513,482	\$390,728	1,932	\$51,650	13,570	\$15,820
	Particulars - FERC Account 492 (a)	November 2024		December 2024		January 2025		February 2025	
		BBLS (b)	Amount (c)	BBLS (d)	Amount (e)	BBLS (f)	Amount (g)	BBLS (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	7,077	\$10,796	23,815	\$27,161	0	\$11,927	0	\$0

Colorado Interstate Gas Company, L.L.C.
Revenues from Natural Gas Processed by Others - FERC Account 491 and
Incidental Gasoline and Oil Sales - FERC Account 492

Line No.	Particulars - FERC Account 491 (a)	March 2025		April 2025		May 2025		June 2025	
		Gallons (b)	Amount (c)	Gallons (d)	Amount (e)	Gallons (f)	Amount (g)	Gallons (h)	Amount (i)
1	Wattenberg, Altamont, and Muddy Gap:								
2	Propane	188,930	\$137,899	53,697	\$60,293	52,355	\$56,820	52,355	\$66,255
3	N-Butane	32,391	\$24,648	20,604	\$14,341	18,482	\$13,567	14,186	\$10,543
4	I-Butane	133,735	\$84,845	86,261	\$53,293	79,044	\$42,936	59,695	\$30,314
5	Nat Gasoline	64,634	\$3,704	44,228	\$251	39,235	\$56	28,749	(\$1,359)
6	Ethane	87,331	\$60,533	55,564	\$35,190	51,841	\$32,455	39,840	\$24,771
7	Total Wattenberg, Altamont, and Muddy Gap	507,021	\$311,630	260,354	\$163,368	240,957	\$145,834	194,825	\$130,523
Line No.	Particulars - FERC Account 492 (a)	March 2025		April 2025		May 2025		June 2025	
		BBLs (b)	Amount (c)	BBLs (d)	Amount (e)	BBLs (f)	Amount (g)	BBLs (h)	Amount (i)
8	Incidental Gasoline and Oil Sales	22,519	\$28,452	6,964	\$9,545	10,000	\$8,807	0	\$10,628

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix E

Cash Out Index Price

Colorado Interstate Gas Company, L.L.C.
Cash Out Index Price Calculation¹

Line No.	Index	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	NGPL (Mid-Continent)	\$ 1.6451	\$ 1.6049	\$ 1.8041	\$ 1.9135	\$ 1.7956	\$ 2.6328	\$ 4.1162	\$ 3.4920	\$ 3.2948	\$ 2.8429	\$ 2.7312	\$ 2.5786
2	CIG (N. Syst.)	\$ 1.5947	\$ 1.5069	\$ 1.6913	\$ 1.8295	\$ 1.8272	\$ 2.5534	\$ 4.0694	\$ 3.3896	\$ 2.6632	\$ 1.9207	\$ 2.0710	\$ 2.5218
3	Average	\$ 1.6199	\$ 1.5559	\$ 1.7477	\$ 1.8715	\$ 1.8114	\$ 2.5931	\$ 4.0928	\$ 3.4408	\$ 2.9790	\$ 2.3818	\$ 2.4011	\$ 2.5502

Notes:

- 1) The "Cash Out Index Price" shall mean the price calculated as the average of the daily average index prices for NGPL Midcontinent and CIG as published in the Natural Gas Intelligence ("NGI") Daily Gas Price Index for each day of the production month.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix F

System Receipts (Billing Determinants) for LUF

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

Line No.	DART PIN No.	DART Point Name	State	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total Subject to LUF	Qtrly. Subject to LUF	Total Subject to Fuel Oct 24 - Mar 25
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
1	47967	(CMC) CHOKECHERRY BI DIR	WY	0	0	0	0	36,800	105,915	105,927	95,658	0	0	0	0	344,300	86,075	344,300
2	49051	DISC DJ/CIG PRAIRIE WOLF RECEIPT WE	TX	477,107	547,620	473,186	540,222	24,487	225,398	494,204	388,287	169,953	847,783	621,690	307,048	5,116,985	1,279,246	1,842,551
3	49945	DCP OPER/CIG BOURN RECEIPT WELD	CO	2,803,886	3,852,287	4,326,625	3,702,065	37,831	6,123,244	5,924,821	5,160,424	6,466,342	3,719,822	5,335,264	4,872,470	52,325,081	13,081,270	27,414,727
4	49655	ROCKY MTN/CIG PRAIRIE DOG RECEIPT WE	CO	4,729,797	4,327,051	4,708,574	4,193,220	280,985	5,344,350	4,483,424	3,947,529	5,044,827	5,166,759	4,657,999	2,586,842	49,471,357	12,367,839	23,294,335
5	50575	REP/PROC/CIG PIERCE RECEIPT WELD	CO	2,501,036	2,738,827	2,634,614	2,740,257	36,731	2,791,557	2,540,214	2,313,676	2,211,787	1,789,727	2,375,140	2,261,620	26,935,186	6,733,797	12,634,222
6	50608	ROCKY MTN /CIG(PHO) PRAIRIE HOUND RE	CO	0	0	0	0	0	29,437	0	0	0	0	0	0	29,437	7,359	29,437
7	53893	CIG/CIG HIGH FIVE WELD	CO	3,769,220	3,767,376	3,439,602	2,728,469	24,000	2,262,566	1,331,572	983,219	717,329	2,058,334	2,071,625	1,931,770	25,085,082	6,271,271	8,047,155
8	54079	CIG/CIG (DUC) DUCK CREEK LARAMIE	WY	422,305	237,521	694,951	496,415	0	1,461,172	294,683	396,297	180,500	100,331	36,331	104,886	4,425,402	1,106,351	2,629,077
9	55320	BHSC/CIG (EKD) ELKHART DELIVERY MOR	KS	0	0	0	0	0	0	0	0	0	0	0	0	8,100	2,025	0
10	291655	ANG/CIG (HUM) J. HUME BACA	CO	144	80	159	310	23,000	0	0	0	0	230	141	180	24,244	20,310	23,310
11	291661	TPC/CIG (TOM) TOMAHAWK WELD	CO	0	0	0	0	0	0	0	3,208	0	0	0	0	3,208	6,081	3,208
12	291664	NNG/CIG (MDK) MEADOWLARK FINNEY	KS	0	0	0	0	0	0	200	1,799	0	0	0	0	1,999	500	1,999
13	291665	WFS/CIG (KIN) KING MERIT STATION LI	WY	0	0	0	0	0	0	59,057	0	10,000	25,750	71,000	0	165,807	41,452	69,057
14	291666	SSG GPL/CIG(FRS)FLORIS BEAVER	OK	0	0	0	0	0	0	3,076	0	0	0	0	0	3,076	769	3,076
15	291761	KERRMCGE/CIG (PTV) PLATTE VALLEY WE	CO	4,819,603	5,343,819	7,505,016	6,757,754	10,424	5,137,754	6,622,458	5,973,527	6,440,694	4,726,636	4,189,019	4,827,034	62,353,738	15,588,435	30,942,611
16	292036	LOST CRK/CIG (LCK) LOST CREEK CIG S	WY	47,082	73,013	22,400	0	25,200	335,000	0	0	0	119,247	652,559	297,407	1,571,908	392,977	360,200
17	592027	ARPPROD/CIG (RHC) RITA CANYON LAS A	CO	1,237,604	1,101,828	1,040,375	1,202,084	23,710	1,262,000	1,252,868	1,150,998	1,279,500	1,226,000	1,234,000	1,264,167	13,265,167	3,319,042	6,171,160
18	800058	TALLGRAS/CIG (AHD) ARROWHEAD WELD	CO	226,626	367,686	36,100	13,925	7,089,200	47,890	144,769	284,353	193,003	45,898	30,294	15,000	8,494,444	2,123,611	7,773,140
19	800064	CIG/CIG (APL) AUTO PARK & LOAN WELD	CO	192,491	244,560	315,038	261,538	6,046,296	187,208	290,489	277,705	955,854	113,029	0	0	8,884,208	2,221,052	8,019,090
20	800077	YCS/CIG (BCS) BLJOU CREEK RECEIPT M	OK	0	0	0	0	0	502	214	0	0	0	0	0	716	179	716
21	800078	ANR/CIG BEAVER DELIVERY BEAVER	OK	620,000	620,000	622,975	600,595	18,714	56,009	51,618	485	2,331	20,133	179,884	434,755	3,227,499	806,875	729,752
22	800089	EPNG/CIG (BIG) BIG BLUE MOORE	TX	662,567	590,904	602,777	628,889	512,413	87,465	148,955	478,285	331,876	336,095	686,293	437,399	5,503,918	1,375,980	2,187,883
23	800104	WIC/CIG (BOW) BOWIE WELD	CO	2,787,594	2,711,439	1,421,975	688,209	930,000	1,817,783	1,036,244	1,001,690	1,725,056	1,440,251	3,392,028	20,224,402	5,056,101	6,746,059	
24	800107	PNR USA/CIG (BRC) BURRO CANYON LAS	CO	529,900	527,700	507,271	507,606	170,841	478,100	446,200	431,899	434,800	427,072	458,061	408,750	5,328,200	1,332,050	2,469,446
25	800112	CIG/CIG (BSN) BISON RETAINED LIQUID	CO	4,641	0	0	0	0	37,000	5,000	68,347	36,000	0	0	0	160,388	40,097	146,347
26	800116	WIC/CIG (BTW) BAXTER TO WIC SWEETWA	WY	0	0	0	0	11,083	0	0	0	0	0	0	0	11,083	2,771	11,083
27	800140	CIG/WIC (CHD) CHROME DOME SWEETWATE	WY	0	0	0	0	0	0	20,000	0	0	0	0	0	20,000	5,000	20,000
28	800143	(CHP) CENTRAL HEADSTATION POOL	CO	683,682	603,192	317,602	526,433	2,052,940	232,600	137,167	98,600	104,349	1,096,961	1,479,621	2,590,245	9,923,392	2,480,848	3,152,089
29	800160	CSU/CIG (COS) CITY OF COLORADO SPRI	CO	0	0	0	0	0	0	0	0	10,299	0	0	0	10,299	2,575	10,299
30	800196	(DCM) DARK CANYON METER STATION	CO	40,576	358,077	205,857	54,844	89,600	107,439	336,072	309,516	1,033,938	626,491	123,703	42,694	3,328,807	832,202	1,931,409
31	800197	RMNG/CIG (DOB) DUDLEY BLUFFS RIO BL	CO	0	0	0	0	0	52,514	71,650	47,471	0	0	0	0	171,635	42,909	171,635
32	800212	WIC/CIG (DOV) DOVER METER STATION W	CO	2,131,591	1,652,271	876,791	1,915,135	4,863,219	1,935,822	2,635,531	2,182,907	3,448,962	2,157,245	1,139,913	1,679,500	26,517,987	6,629,497	16,880,676
33	800229	WB/CIG (ELK) ELK BASIN PARK	WY	618,500	325,103	605,618	928,952	523,600	3,556,194	3,939,091	2,906,002	868,531	6,475	0	0	14,278,072	3,569,518	12,722,370
34	800234	GMT/CIG (ERS) EAST ROCK SPRINGS SWE	WY	18,300	20,500	19,100	19,800	1,116,509	20,400	12,300	17,760	20,025	17,520	20,100	20,000	1,322,314	330,579	1,206,794
35	800235	WAMSUTT/CIG (ES2) ECHO SPRINGS CARB	WY	4,181,073	3,472,666	3,568,085	3,161,267	748,335	2,944,399	2,927,995	2,413,895	2,972,145	2,904,114	2,638,635	2,898,926	34,831,535	8,707,884	15,168,036
36	800245	WIC/CIG (FLY) FLYING HAWK	CO	0	0	0	0	0	14,369	2,305	0	0	7,258	0	0	49,200	73,132	16,674
37	800251	PNR USA/CIG (FRK) FREDERICK LAS ANI	CO	142,500	140,600	105,989	123,600	1,107,510	129,200	108,986	119,200	120,213	122,497	123,500	2,472,995	618,249	1,717,696	
38	800253	REX/CIG (FRW) FREWEN LAKE SWEETWATE	WY	89,997	21,728	39,673	21,037	127,900	311,816	914,860	689,768	513,103	409,564	563,181	4,037,901	1,009,475	2,578,484	
39	800282	NW PL/CIG (GRN) GREEN RIVER NPC ST	WY	18,106	30,492	172,107	262,074	626,300	12,003	999,635	1,258,356	1,581,770	993,799	731,961	322,805	7,009,408	1,752,352	4,740,138
40	800284	NWC/CIG (GRZ) GRIZZLY METER STATION	WY	0	0	0	0	0	143,532	0	0	0	0	0	0	143,532	35,883	143,532
41	800298	MDLKMS/CIG (HFR) HEREFORD RANCH W	CO	0	20,493	0	30,131	0	727,599	685,896	251,083	586,316	1,879	54,230	64,063	2,421,690	605,423	2,281,025
42	800326	(IHP) CIG WYOMING MAINLINE HE	WY	35,681	35,681	34,379	35,681	4,644,659	35,712	35,379	31,701	35,681	196,973	35,681	34,530	5,191,738	1,297,935	4,818,813
43	800335	QPC/CIG (KAN) KANDA SWEETWATER	WY	0	2,900	13,050	0	271,990	7,000	113,505	98,361	7,228	61,765	0	0	575,799	143,950	498,084
44	800360	KERRMCGE/CIG(LAN) LANCASTER METER	CO	0	0	0	0	0	31,078	2,288	0	0	0	0	0	33,366	8,342	33,366
45	800361	PEPL/CIG (LAP) LAKIN PEPL PROCESSED	KS	6,805	0	4,500	8,003	1,070	44,641	8,810	84,478	0	0	0	21,052	179,378	44,845	147,002
46	800376	LORGAS/CIG (LCT) LORENCITO LAS ANIM	CO	97,200	95,500	86,500	89,590	22,120	88,600	88,700	81,208	81,200	90,096	90,200	85,000	997,914	249,479	451,418
47	800386	(LPP) LIMON POWER PLANT	CO	0	0	0	0	0	0	0	0	0	9,394	0	0	9,394	2,349	0
48	800421	DCP MIDS/CIG (MEW) MEWBOURN WELD	CO	6,282,574	6,262,416	5,244,963	6,059,490	1,840,011	6,100,886	5,784,991	5,348,461	5,551,298	6,916,844	4,318,368	5,491,581	65,201,883	16,300,471	30,685,137
49	800490	DCP MIDS/CIG (NEF) NEFF LAKE WELD	CO	695,181	717,234	543,200	462,400	3,718,757	608,980	626,632	826,235	642,425	590,814	708,830	654,003	10,794,691	2,698,673	6,885,429
50	800493	(NHP) NORTHERN HEADSTATION PO	WY	744,142	693,801	698,509	716,767	0	541,142	556,004	478,700	507,222	513,448	402,073	430,840	6,282,648	1,570,662	2,799,835
51	800556	CTES/CIG (PGT) PURGATOIRE LAS ANIMA	CO	484,197	481,001	466,301	487,500	10,300	466,300	421,199	392,800	438,700	425,589	432,200	423,900	4,929,987	1,232,497	2,216,799
52	800557	(PHP) PICKETWIRE-HEADSTATION LAS ANIMAS	CO	0	0	106,562	66,791	0	0	0	0	0	0	0	0	173,353	43,338	66,791
53	800564	PNR USA/CIG (PKW) PICKETWIRE LAS AN	CO	643,986	642,000	564,943	599,394	34,559	604,500	563,449	474,677	531,400	520,950	518,869	514,800	6,213,527	1,553,382	2,807,979
54	800614	CIG/CPG RED CLOUD METER STATION	CO	0	0	3,747	200	31,868	0	0	0	1,005	0	0	0	36,820	9,205	33,073
55	800616	BARGATH/CIG (RCL) ROAN CLIFFS GARFI	CO	7,155	22,278	120,843	132,386	5,067,244	11,544	83,083	1,000	0	2,850	7,750	12,000	5,468,133	1,367,033	5,295,257
56	800638	SSC GPL/CIG (RNR) RINER ROAD CARBON	WY	0	0	0	18,164	0	89,115	2,660	45,088	12,385	0	0	0	167,412	41,853	149,248
57	800642	DCP MIDS/CIG (ROG) ROGGEN WELD	CO	1,456,820	1,151,400	1,258,718	1,403,986	467,249	1,553,050	1,679,890	1,573,314	1,666,054	1,253,162	1,632,274	1,502,585	16,598,512	4,149,628	8,343,553
58	800666	CIG/WIC (RTW) RAWLINS TO WIC CARBON	WY	657,118	503,115	107,346	357,188	264,140	260,806	331,804	331,804	486,990	527,496	677,316	677,316	5,623,12		

Colorado Interstate Gas Company, L.L.C.
System Receipts by Location¹

Line No.	DART PIN No.	DART Point Name	State	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total Subject to LUF	Qtrly. Subject to LUF	Total Subject to Fuel Oct 24 - Mar 25
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
81	892265	CHIPPROC/CIG (ANA) ANABUTTES RECEIP	UT	840,338	1,065,115	848,072	775,028	793,910	961,000	1,441,231	1,578,649	1,394,652	1,101,843	1,076,072	841,264	12,717,174	3,179,294	6,944,470
82	892268	WRH/CIG (FLT) FLAT TOP RECEIPT RIO	CO	848,307	839,374	476,628	670,731	452,500	1,104,857	2,089,231	1,355,296	1,765,824	1,507,069	1,439,565	1,691,827	14,241,209	3,560,302	7,438,439
83	892306	TRISTATE/CIG (MLT) MILTON PP WELD	CO	2,000	8,000	0	0	0	29,394	0	0	0	0	3,000	0	42,394	10,599	29,394
84	895002	RGNCY FS/CIG (MOC) MOCANE BEAVER	OK	830,390	838,240	867,199	894,560	2,400,879	789,240	810,683	530,220	669,240	785,813	831,240	781,071	11,028,775	2,757,194	6,094,822
85	895008	MGR/CIG (TAB) TABLE ROCK MASTER MET	WY	107,243	96,450	90,280	85,731	197,076	100,848	95,950	85,500	88,961	77,450	88,220	98,000	1,211,709	302,927	654,066
86	895009	MGR/CIG (LOS) LOST CABIN FREMONT	WY	562,461	544,861	497,275	541,874	18,350	434,423	496,950	430,100	503,699	205,279	187,581	209,900	4,632,753	1,158,188	2,425,396
87	965742	HIPLGATH/CIG(NIO) NIOBRARA TOTAL	CO	46,089	46,669	44,311	42,057	1,009,600	42,539	40,954	37,586	34,280	39,219	38,339	37,460	1,459,103	364,776	1,207,016
88		TOTAL		56,085,119	54,972,071	54,016,553	51,687,201	58,821,769	59,916,483	59,958,205	52,380,645	59,925,175	52,867,141	50,837,214	51,569,374	663,036,950	165,759,238	342,689,478

1) Excludes receipts on the High Plains system.

(Quantities (Dth) Subject to LUF)

No.	Service Requester (a)	Legacy contract (b)	Jul-24 (c)	Aug-24 (d)	Sep-24 (e)	Oct-24 (f)	Nov-24 (g)	Dec-24 (h)	Jan-25 (i)	Feb-25 (j)	Mar-25 (k)	Apr-25 (l)	May-25 (m)	Jun-25 (n)	Total (o)
1	ANADARKO ENERGY SERVICES COMPANY	213006-TF1CIG	1,090,222	3,039,050	4,029,491	1,595,387	4,288,412	1,959,027	1,234,904	1,967,988	4,387,726	3,667,124	4,080,759	3,435,956	34,776,046
2	BLACK HILLS DISTRIBUTION LLC/COLORADO	33261001-TF1CIG	217	217	210	322	360	620	775	784	970	510	527	300	5,812
3	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33171032-TF1CIG	58,275	56,275	53,250	71,670	151,140	141,380	210,825	153,660	39,008	33,490	51,473	43,003	1,063,449
4	BLACK HILLS DISTRIBUTION LLC/SOUTH CO	33175032-TF1CIG	0	0	0	0	0	0	9,900	8,000	0	0	0	0	17,900
5	BLACK HILLS GAS DISTRIBUTION, LLC D/B/A/ BLACK HILLS ENERGY	33611001-TF1CIG	287,122	231,875	308,225	466,600	450,590	364,765	634,431	285,827	236,630	203,000	175,000	156,491	3,800,556
6	BLACK HILLS SERVICE COMPANY, LLC	215685-TF1CIG	0	0	0	20,000	182,600	251,500	310,000	257,080	27,306	3,000	22,000	0	1,073,486
7	BLACK HILLS SERVICE COMPANY, LLC	215686-TF1CIG	770,000	773,500	687,700	336,600	843,000	224,990	647,500	310,000	169,000	403,000	470,481	571,174	6,206,945
8	BLACK HILLS SERVICE COMPANY, LLC	215681-TF1CIG	0	0	0	0	19,000	14,014	106,000	38,000	0	0	0	0	177,014
9	BLACK HILLS SERVICE COMPANY, LLC	215707-TF1CIG	0	0	0	12,445	0	5,570	4,000	0	0	2,900	2,900	0	27,815
10	BLACK HILLS SERVICE COMPANY, LLC	215695-TF1CIG	424,013	398,754	387,196	510,995	725,100	776,265	762,742	664,704	370,462	437,090	529,798	312,229	6,299,348
11	BLACK HILLS SERVICE COMPANY, LLC	215680-TF1CIG	0	0	0	0	280,985	132,571	601,295	283,666	202,897	147,880	0	0	1,649,294
12	BLACK HILLS SERVICE COMPANY, LLC	215682-TF1CIG	0	0	0	0	1,000	22,000	57,362	33,500	0	0	0	0	113,862
13	BLACK HILLS SERVICE COMPANY, LLC	215684-TF1CIG	0	0	0	0	24,000	106,000	9,838	7,000	0	0	0	0	146,838
14	BLACK HILLS SERVICE COMPANY, LLC	218854-TF1CIG	875,000	849,500	806,500	603,500	0	0	0	0	0	0	0	0	3,134,500
15	BLACK HILLS SERVICE COMPANY, LLC	33349006-TF1CIG	837	1,096	1,200	1,410	900	2,235	2,858	2,672	2,573	2,010	1,302	771	19,864
16	BLACK HILLS SERVICE COMPANY, LLC	217671-TF1CIG	11,200	1,550	2,230	3,100	8,550	14,570	16,120	14,840	11,315	7,761	7,139	3,000	101,375
17	BLACK HILLS SERVICE COMPANY, LLC	221132-TF1CIG	0	0	0	0	787,100	802,000	959,100	745,300	798,000	821,500	637,500	655,000	6,205,500
18	BLACK HILLS SERVICE COMPANY, LLC	221267-TF1CIG	0	0	0	0	0	301,000	310,000	280,000	0	0	0	0	891,000
19	BLACK HILLS SERVICE COMPANY, LLC	221225-TF1CIG	0	0	0	0	0	84,319	30,647	65,520	89,500	88,350	85,500	843,836	443,836
20	BONANZA BIOENERGY LLC	33521000-TF1CIG	62,372	62,372	53,580	62,248	60,227	62,158	62,086	56,308	62,341	48,120	51,782	59,448	703,042
21	BP ENERGY COMPANY	33417000-TF1CIG	228,013	225,750	162,626	228,004	100,320	105,751	147,823	110,314	179,178	226,904	159,491	119,664	1,993,634
22	BP ENERGY COMPANY	217807-TF1CIG	667,442	545,390	442,099	406,317	371,828	381,579	405,009	407,127	684,858	614,190	478,573	361,890	5,766,302
23	BP ENERGY COMPANY	220407-TF1CIG	1,334,946	1,009,869	873,170	790,033	695,511	933,355	954,661	825,993	1,031,500	780,451	829,127	844,941	10,903,559
24	BP ENERGY COMPANY	220922-TF1CIG	95,093	57,324	64,689	73,646	0	0	0	0	0	0	0	0	290,752
25	CHEYENNE LIGHT, FUEL AND POWER COMPANY	31037000-NN1CIG	41,633	41,633	40,290	41,633	0	0	0	0	0	0	0	0	165,189
26	CHEVRON U.S.A. INC.	218876-TF1CIG	37,371	47,935	140,949	233,223	297,468	278,399	130,502	137,639	275,267	266,684	284,251	237,344	2,367,032
27	CHS INC	33093000-TF1CIG	492,000	517,754	470,942	503,000	412,600	409,500	401,500	471,500	409,398	382,500	350,000	330,683	5,149,377
28	CIMA ENERGY, LP	218373-TF1CIG	276,459	245,703	216,592	308,361	236,141	270,038	329,926	252,877	244,185	275,961	263,797	269,798	3,189,838
29	CIMA ENERGY, LP	220741-TF1CIG	153,248	121,555	141,534	117,518	219,208	221,834	0	0	0	0	0	0	974,897
30	CIMA ENERGY, LP	221292-TF1CIG	0	0	0	0	0	31,401	0	0	0	0	0	0	31,401
31	CIMA ENERGY, LP	221293-TF1CIG	0	0	0	0	0	0	206,177	154,163	182,053	119,072	118,755	96,319	876,539
32	CIMA ENERGY, LP	221473-TF1CIG	0	0	0	0	0	0	0	0	0	79,748	67,911	70,352	218,011
33	CITIGROUP ENERGY INC.	220169-TF1CIG	154,157	156,597	193,346	159,459	188,914	159,557	155,837	140,756	145,783	92,299	70,877	0	1,617,582
34	CITIGROUP ENERGY INC.	36268000-T1CIG	0	0	0	0	0	0	10,340	0	0	0	0	0	10,340
35	CITIGROUP ENERGY INC.	32063000-HUB1CIG	0	0	0	0	0	0	0	0	0	0	5,040	0	5,040
36	COLORADO NATURAL GAS, INC.	33387000-TF1CIG	9,275	9,150	12,275	29,850	44,000	0	0	0	0	0	0	0	104,550
37	COLORADO NATURAL GAS, INC.	33727000-TF1CIG	0	0	0	0	44,988	0	0	0	0	0	0	0	44,988
38	COLORADO NATURAL GAS, INC.	38006000-TF4CIG	9,300	9,300	9,000	23,600	25,995	37,160	35,100	28,000	27,900	30,000	21,700	23,950	281,005
39	COLORADO NATURAL GAS, INC.	218569-TF1CIG	15,500	15,500	10,800	0	0	0	0	0	0	0	0	0	41,800
40	COLORADO NATURAL GAS, INC.	33660000-TF1CIG	0	0	0	400	0	0	0	0	0	0	0	0	400
41	COLORADO SPRINGS UTILITIES	33166003-TF1CIG	5,000	7,679	95,000	20,000	119,630	26,000	94,195	25,500	6,100	176,729	5,000	9,000	589,833
42	COLORADO SPRINGS UTILITIES	33186000-TF1CIG	0	33,662	199,437	89,700	267,852	128,371	16,724	83,369	207,426	25,000	0	0	991,541
43	COLORADO SPRINGS UTILITIES	33248000-TF1CIG	292,768	185,224	165,489	251,720	301,078	311,116	281,512	311,674	302,430	312,511	302,430	312,511	3,320,626
44	COLORADO SPRINGS UTILITIES	33259000-TF1CIG	0	151,176	0	5,000	144,032	155,558	155,837	140,756	155,837	151,200	152,563	71,580	1,283,539
45	COLORADO SPRINGS UTILITIES	33326000-TF1CIG	0	0	0	0	126,721	35,294	254,336	54,973	270,360	151,745	23,399	85,139	1,001,967
46	COLORADO SPRINGS UTILITIES	33327000-TF1CIG	69,827	6,459	37,300	96,014	103,392	103,392	21,687	186,832	175,113	58,409	129,107	1,305,150	1,305,150
47	COLORADO SPRINGS UTILITIES	33328000-TF1CIG	371,723	401,799	211,100	440,482	548,081	438,393	521,659	274,204	394,911	343,669	359,726	263,251	4,568,998
48	COLORADO SPRINGS UTILITIES	33329000-TF1CIG	5,000	29,624	171,974	323,470	452,268	465,443	459,679	393,792	349,783	485,634	398,912	557,320	4,092,899
49	COLORADO SPRINGS UTILITIES	33377000-TF1CIG	339,811	18,100	270,067	318,018	458,946	550,826	720,110	638,324	17,500	166,846	115,052	6,310	3,619,910
50	COLORADO SPRINGS UTILITIES	33409000-TF1CIG	175,000	160,000	35,000	160,000	595,590	342,523	421,520	277,238	91,689	68,171	488,715	84,416	2,899,862
51	COLORADO SPRINGS UTILITIES	33463000-TF1CIG	0	0	0	0	71,212	265,555	259,611	28,228	404,271	0	0	0	1,028,877
52	COLORADO SPRINGS UTILITIES	33464000-TF1CIG	0	0	0	0	307,200	243,851	679,918	485,114	22,300	0	0	0	1,738,383
53	COLORADO SPRINGS UTILITIES	219323-TF1CIG	1,080,564	1,292,500	671,920	577,400	95,418	8,546	9,000	0	0	704,977	647,672	1,190,323	6,278,320
54	COLORADO SPRINGS UTILITIES	219322-TF1CIG	734,564	719,000	489,480	5,000	455,850	445,000	723,570	805,238	577,386	1,038,996	638,479	889,677	7,522,240
55	COLORADO SPRINGS UTILITIES	220621-TF1CIG	28,277	371,883	200,049	37,112	35,126	292,521	196,433	112,862	1,045,276	725,559	593,268	297,198	3,935,564
56	CONCORD ENERGY LLC	215515-TF1CIG	1,205,321	1,192,622	1,094,054	1,221,809	1,071,199	1,095,599	1,358,528	1,157,349	1,494,584	846,892	1,248,492	1,124,917	14,111,366
57	CONCORD ENERGY LLC	217658-TF1CIG	1,466,834	1,428,618	1,607,744	1,725,377	0	0	0	0	0	0	0	0	6,228,573
58	CONCORD ENERGY LLC	217651-TF1CIG	1,095,383	1,073,842	1,150,633	1,055,132	0	0	0	0	0	0	0	0	4,374,990
59	CONCORD ENERGY LLC	217656-TF1CIG	646,598	595,121	603,808	642,308	602,160	982,172	1,061,134	825,089	1,065,136	342,122	544,105	707,266	8,617,019
60	CONCORD ENERGY LLC	218745-TF1CIG	497,833	492,970	570,604	640,720	0	0	0	0	0	0	0	0	2,292,127
61	CONCORD ENERGY LLC	219307-TF1CIG	443,919	595,227	492,924	608,305	481,838	538,347	431,435	320,879	378,891	346,218	234,460	472,036	5,344,479
62	CONCORD ENERGY LLC	220891-TF1CIG	1,294,305	1,294,898	1,311,388	1,307,358	1,289,881	1,316,738	1,184,136	1,067,576	1,228,266	942,831	1,312,374	1,294,783	14,844,534
63	CONCORD ENERGY LLC	220936-TF1CIG	592,923	584,347	579,257	578,113	0	0	0	0	0	0	0	0	2,334,640
64	CONCORD ENERGY LLC	221113-TF1CIG	0	0	0	0	1,927,825	2,076,551	2,076,551	2,075,416	1,984,163	1,674,182	1,283,589	1,559,324	15,061,011
65	CONCORD ENERGY LLC	221114-TF1CIG	0	0	0	0	893,104	988,847	1,095,214	1,039,360	1,042,008	941,747	762,194	783,675	7,546,149
66	CONCORD ENERGY LLC	221228-TF1CIG	0	0	0	0	208,534	175,831	198,671	175,137	141,993	0	0	0	900,166
67	CONCORD ENERGY LLC	221301-TF1CIG	0	0	0	0	0	0	305,913	0	0	0	0	0	305,913
68	CONCORD ENERGY LLC	221433-TF1CIG	0	0	0	0	0	0	0	0	561,309	0	0	0	561,309
69	CONCORD ENERGY LLC	36215000-T1CIG	0	0	6	0	0	0	0	24	0	0	0	0	30
70	CONCORD ENERGY LLC	221341-TF1CIG	0	0	0	0	0	0	0	206,887	0	0	0	0	206,887
71	CONCORD ENERGY LLC	221464-TF1CIG	0	0	0	0	0	0	0	0	0	192,042	213,629	200,125	605,796
72	CONCORD ENERGY LLC	221503-TF1CIG	0	0	0	0	0	0	0	0	0	556,869	448,665	591,083	1,596,617
73	CONOCOPHILLIPS COMPANY	219115-TF1CIG	663,978	421,283	679,571	588,328	680,751	620,718	460,714	375,424	672,315	563,261	435,252	538,265	

Colorado Interstate Gas Company, L.L.C.
System Receipts by Contract by Month for the 12 Months Ending 06/30/25
 (Quantities (Dth) Subject to LUF)

Line No.	Service Requester	Legacy contract	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
166	SPOTLIGHT ENERGY, LLC	221505-TF1CIG								0	44,294	0	0	0	44,294
167	SPOTLIGHT ENERGY, LLC	221570-TF1CIG										3,478	0	0	3,478
168	SPOTLIGHT ENERGY, LLC	221571-TF1CIG										13,066	0	0	13,066
169	SPOTLIGHT ENERGY, LLC	221596-TF1CIG											81,785	0	81,785
170	SPOTLIGHT ENERGY, LLC	221578-TF1CIG											27,015	0	27,015
171	SPOTLIGHT ENERGY, LLC	221579-TF1CIG											45,034	0	45,034
172	SPOTLIGHT ENERGY, LLC	221580-TF1CIG											4,084	0	4,084
173	SPOTLIGHT ENERGY, LLC	221647-TF1CIG												90,006	90,006
174	SRC ENERGY INC.	214984-TI1CIG	1,040,638	683,856	493,433	545,874	793,910	979,885	47,026	5,731	835,364	733,033	814,040	777,052	7,749,842
175	STANCHION GAS MARKETING, LLC	221165-TF1CIG			415,154	0	0	0	0	0	0	0	0	0	415,154
176	STANCHION GAS MARKETING, LLC	221067-TI1CIG			79,479	0	0	0	9,403	0	0	0	78,593	0	167,475
177	STANCHION GAS MARKETING, LLC	221169-TF1CIG			11,177	0	0	0	0	0	0	0	0	0	11,177
178	STANCHION GAS MARKETING, LLC	221237-TF1CIG			0	0	140,763	0	0	0	0	0	0	0	140,763
179	STANCHION GAS MARKETING, LLC	221227-TF1CIG			0	0	55,302	59,110	59,123	53,481	1,910	0	0	0	228,926
180	STANCHION GAS MARKETING, LLC	221265-TF1CIG			0	0	0	178,963	0	0	0	0	0	0	178,963
181	SYMMETRY ENERGY SOLUTIONS, LLC	218000-TF1CIG	1,274,778	1,284,236	1,504,023	1,243,852	1,265,794	1,256,118	1,231,999	1,008,399	1,369,633	1,508,834	1,588,506	1,242,560	15,778,532
182	SYMMETRY ENERGY SOLUTIONS, LLC	219625-TF1CIG	0	0	147,423	192,231	231,145	314,185	195,978	191,879	301,527	180,836	116,279	27,177	1,898,660
183	SYMMETRY ENERGY SOLUTIONS, LLC	221002-TF1CIG	14,876	17,398	18,482	16,992	17,376	16,992	17,231	15,305	18,381	19,254	17,705	0	189,992
184	SYMMETRY ENERGY SOLUTIONS, LLC	221003-TF1CIG	99,064	115,945	122,191	112,366	113,986	113,612	106,840	102,208	122,262	128,709	118,363	0	1,255,546
185	SYMMETRY ENERGY SOLUTIONS, LLC	221591-TF1CIG												16,643	16,643
186	SYMMETRY ENERGY SOLUTIONS, LLC	221592-TF1CIG												110,550	110,550
187	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	33645000-TF1CIG	31	31	127	552	1,070	1,206	2,268	1,328	681	492	31	28	7,845
188	TATA CHEMICALS (SODA ASH) PARTNERS	33592000-TF1CIG	510,666	506,689	495,000	510,000	495,000	504,500	475,437	462,000	465,994	495,000	511,500	494,981	5,926,767
189	TENASKA MARKETING VENTURES	220129-TF1CIG	62,403	62,403	60,390	62,217	60,210	62,217	62,341	56,308	62,341	0	0	0	550,830
190	TENASKA MARKETING VENTURES	220128-TF1CIG	1,301,571	1,247,643	1,083,114	1,299,099	1,056,209	1,139,927	1,374,981	1,327,788	2,367,039	1,358,249	1,270,472	1,315,020	16,141,112
191	TENASKA MARKETING VENTURES	220158-TF1CIG	1,589,107	1,351,867	1,022,365	1,338,214	1,514,790	1,611,854	1,730,173	1,482,181	2,722,008	1,305,250	1,119,530	1,029,388	17,816,727
192	TENASKA MARKETING VENTURES	220638-TF1CIG	508,730	329,622	258,560	528,458	423,459	323,909	266,350	438,350	715,558	523,848	460,240	486,343	5,263,427
193	TENASKA MARKETING VENTURES	220897-TF1CIG	193,227	186,435	233,590	212,762	0	0	0	0	0	0	0	0	826,014
194	TENASKA MARKETING VENTURES	221168-TF1CIG			440,795	0	0	0	0	0	0	0	0	0	440,795
195	TENASKA MARKETING VENTURES	221345-TF1CIG			0	0	0	0	144,309	0	0	0	0	0	144,309
196	TENASKA MARKETING VENTURES	221348-TF1CIG			0	0	0	0	259,335	0	0	0	0	0	259,335
197	TENASKA MARKETING VENTURES	221409-TF1CIG								342,414	0	0	0	0	342,414
198	TENASKA MARKETING VENTURES	221474-TF1CIG										1,680,716	1,226,718	1,109,594	4,017,028
199	TENASKA MARKETING VENTURES	221475-TF1CIG										124,164	125,942	149,696	399,802
200	TENASKA MARKETING VENTURES	221476-TF1CIG										970,890	795,044	648,720	2,414,654
201	TENASKA MARKETING VENTURES	221477-TF1CIG										7,258	0	0	7,258
202	TIGER NATURAL GAS, INC.	219570-TF1CIG	172,350	134,628	162,725	266,750	427,000	386,300	550,876	402,391	551,928	614,857	537,664	351,000	4,558,469
203	TOWN OF WALDEN	33170000-TF1CIG	1,395	2,508	3,230	5,580	9,630	15,469	15,562	14,868	13,578	8,340	4,681	3,300	98,141
204	TRINIDAD CITY OF	38009000-TF4CIG	23,126	31,000	22,560	34,719	41,010	62,713	72,292	40,926	28,365	25,560	37,882	32,850	453,003
205	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	33644000-TF1CIG	621,636	547,272	529,800	690,000	778,788	337,000	617,680	374,980	254,091	249,291	454,091	260,000	5,714,629
206	TRI-STATE GENERATION AND TRANSMISSION ASSOCIATION, INC.	215897-TF1CIG	272,335	207,077	167,001	244,244	372,275	149,213	208,988	63,228	131,728	128,894	205,577	117,425	2,267,985
207	TWIN EAGLE RESOURCE MANAGEMENT, LLC	211242-TI1CIG	0	0	0	0	2,268	1,544	754	0	0	2,413	0	0	6,979
208	TWIN EAGLE RESOURCE MANAGEMENT, LLC	220899-TF1CIG	216,242	80,260	67,714	77,000	0	0	0	0	0	0	0	0	441,216
209	UNITED ENERGY TRADING, LLC	33283006-TF1CIG	61,905	54,031	50,224	42,799	74,776	66,432	77,228	86,391	108,112	65,670	67,032	70,599	825,199
210	UNITED ENERGY TRADING, LLC	33630000-TF1CIG	300,206	229,651	211,771	218,016	238,199	335,585	306,570	274,640	319,067	253,495	238,704	275,451	3,201,355
211	UNITED ENERGY TRADING, LLC	213828-TF1CIG	991,930	1,004,309	1,059,717	1,080,122	1,108,328	1,122,746	1,036,353	860,345	956,566	829,410	879,482	848,463	11,777,771
212	UNITED ENERGY TRADING, LLC	216760-TF1CIG	1,156,432	1,085,768	1,081,365	1,164,764	1,207,585	1,297,580	1,240,611	778,857	794,416	779,776	890,417	1,024,047	12,501,618
213	UNITED ENERGY TRADING, LLC	218833-TF1CIG	124,775	41,460	123,933	0	0	0	0	0	0	0	0	0	414,943
214	UNITED ENERGY TRADING, LLC	219233-TF1CIG	95,536	161,065	95,964	134,436	141,141	103,271	185,390	216,418	166,274	130,111	123,823	140,020	1,693,449
215	UNITED ENERGY TRADING, LLC	220637-TF1CIG	93,434	79,560	53,577	88,415	0	0	0	0	0	0	0	0	314,986
216	UNITED ENERGY TRADING, LLC	220610-TF1CIG	266,667	285,011	281,527	344,849	541,850	409,916	462,616	417,050	396,093	380,051	272,773	256,555	4,314,958
217	UNITED ENERGY TRADING, LLC	220698-TF1CIG	62,403	60,390	20,736	47,667	60,210	62,217	62,341	56,308	62,341	60,480	62,496	60,480	678,069
218	UNITED ENERGY TRADING, LLC	219665-TF1CIG	0	0	0	0	0	0	502	214	0	0	0	0	716
219	UNITED ENERGY TRADING, LLC	220920-TF1CIG	41,421	23,170	71,615	99,676	0	0	0	0	0	0	0	0	235,882
220	UNITED ENERGY TRADING, LLC	220933-TF1CIG	249,336	327,259	333,434	467,908	0	0	0	0	0	0	0	0	1,377,937
221	UNITED ENERGY TRADING, LLC	220945-TF1CIG	37,027	40,548	36,822	37,827	0	0	0	0	0	0	0	0	152,224
222	UNITED ENERGY TRADING, LLC	221030-TF1CIG	195,222	187,681	170,053	186,682	0	0	0	0	0	0	0	0	739,638
223	UNITED ENERGY TRADING, LLC	221214-TF1CIG			0	0	134,397	121,365	121,551	109,767	121,551	117,930	112,531	94,379	933,471
224	UNITED ENERGY TRADING, LLC	221215-TF1CIG			0	0	483,415	445,847	482,644	455,245	481,876	501,559	503,747	530,581	3,884,914
225	UNITED ENERGY TRADING, LLC	221216-TF1CIG			0	0	120,420	124,434	124,682	120,960	124,682	120,960	120,960	973,746	973,746
226	UNITED ENERGY TRADING, LLC	221226-TF1CIG			0	0	84,283	101,554	86,596	45,462	42,331	0	0	0	360,226
227	UNITED ENERGY TRADING, LLC	221261-TF1CIG			0	0	0	4,518	5,773	7,028	8,647	5,796	6,048	6,048	43,858
228	UNITED ENERGY TRADING, LLC	221257-TF1CIG			0	0	0	46,624	46,593	42,168	46,500	39,258	40,916	25,253	287,312
229	UNITED ENERGY TRADING, LLC	221258-TF1CIG			0	0	0	35,144	46,472	42,207	43,290	40,032	31,390	21,168	259,613
230	UNITED ENERGY TRADING, LLC	221259-TF1CIG			0	0	0	316,866	216,643	113,610	84,805	51,070	23,778	7,924	814,696
231	UNITED ENERGY TRADING, LLC	221260-TF1CIG			0	0	0	0	0	0	0	0	0	0	161,198
232	UNITED ENERGY TRADING, LLC	221309-TF1CIG			0	0	0	0	0	0	0	0	0	0	17,287
233	UNITED ENERGY TRADING, LLC	221514-TF1CIG			0	0	0	0	0	0	0	0	0	0	154,044
234	WALSENBURG CITY OF	38010000-TF4CIG	7,874	8,897	3,330	11,925	11,940	13,051	17,143	13,188	10,943	12,810	8,091	8,580	127,772
235	WOLF CREEK ENERGY LLC	220900-TF1CIG	4,525	4,985	4,250	0	0	0	0	0	0	0	0	0	13,760
236	WOODRIVER ENERGY LLC	36325000-TI1CIG	0	0	0	0	0	0	8,250	0	0	0	0	0	8,250
237	WOODRIVER ENERGY LLC	220921-TF1CIG	15,531	15,531	15,000	15,553	0	0	0	0	0	0	0	0	61,615
238	WOODRIVER ENERGY LLC	221220-TF1CIG			0	0	60,000	62,000	61,993	55,999	62,000	0	0	0	301,992
239	WOODRIVER ENERGY LLC	221519-TF1CIG			0	0	0	0	0	0	0	54,000	55,725	54,000	163,725
240	WORLD FUEL SERVICES, INC.	221148-TF1CIG			10,260	0	0	0	0	0	0	0	0	0	10,260
241	WORLD FUEL SERVICES, INC.	221175-TF1CIG			0	23,818	0	0	0	0	0	0	0	0	23,818
242	WTG GAS MARKETING, INC.	213204-TI1CIG	144	80	159	310	0	0	0	0	0	230	141	180	1,244
243	WYOMING DEPT OF TRANSPORTATION	36048000-TI1CIG													

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix G

Electric Commodity Expenses

Colorado Interstate Gas Company, L.L.C.
Electric Commodity Expenses

Line No.	Description	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Commodity Expenses ¹	\$ 53,144	\$ 73,871	\$ 142,789	\$ 104,512	\$ 123,224	\$ 148,843	\$ 152,762	\$ 137,903	\$ 91,061	\$ 125,507	\$ 1,127	\$ 1,178	\$ 1,155,919
2	Index Price ²	\$ 1.6199	\$ 1.5559	\$ 1.7477	\$ 1.8715	\$ 1.8114	\$ 2.5931	\$ 4.0928	\$ 3.4408	\$ 2.9790	\$ 2.3818	\$ 2.4011	\$ 2.5502	
3	Equivalent Fuel Quantities (Dth) [line 1 / line 2]	32,807	47,478	81,701	55,844	68,027	57,400	37,324	40,079	30,568	52,694	469	462	504,853

Notes:

- 1) Electric service received from Colorado Springs Utilities for service at CIG's Drennan Road facility and electric expense for service at the Watkins Air Booster.
- 2) From Appendix E, Schedule 1, line 3.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix H

Transportation Fuel Gas Reimbursement Percentage

Colorado Interstate Gas Company, L.L.C.
Transportation Fuel Gas Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	
	(a)	(b)
1	Current Semi-Annual Reimbursement Calculation	October 2025 - March 2026
2	FERC Account 810 - Compressor Station Fuel ¹	1,470,835
3	Transportation Fuel-Related Throughput ²	342,689,478
4	Transportation Fuel Reimbursement Percentage [line 2 / line 3]	0.43%
5	Volumetric True-Up Reimbursement Calculation	January 2025 - June 2025
6	Current Period Quantity Under/(Over) Collected ³	208,079
7	Prior-Period True-up Quantity Remaining ⁴	216,448
8	Total Quantity to be Trued-up (line 6 + line 7)	424,527
9	Transportation Fuel-Related Throughput (Semi-Annual) ²	342,689,478
10	Volumetric True-Up Reimbursement Percentage (line 8 / line 9)	0.12%

Notes:

- 1) From Appendix C, Schedule 1, line 29, column (q).
- 2) From Appendix F, Schedule 1, Page 2 of 2, line 88, column (r).
- 3) From Appendix H, Schedule 2, line 14, column (h).
- 4) From Appendix H, Schedule 2, line 33, column (c).

Colorado Interstate Gas Company, L.L.C.
Transportation Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities								
Line No.	Month	Current Reimbursement Percentage ¹	Current Period Fuel Retained	FERC Account 810 Fuel Used ²	HUB-1 Fuel Collection (Dth- Equivalent) ³	High Plains Portion of Fuel to Compress Air ⁴	Net FERC Account 810 Fuel Used	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e)	(f)	(g) [(d)-(e)-(f)]	(h) [(h)-(c)]
1	July-24	0.44%	231,509	201,749	0	0	201,749	(29,760)
2	August-24	0.44%	229,013	237,022	0	0	237,022	8,009
3	September-24	0.44%	223,052	210,936	0	0	210,936	(12,116)
4	October-24	0.38%	185,172	237,367	0	0	237,367	52,195
5	November-24	0.38%	206,406	226,979	0	3,009	223,970	17,564
6	December-24	0.38%	210,121	263,296	0	4,094	259,202	49,081
7	January-25	0.38%	213,297	254,170	0	6,773	247,397	34,100
8	February-25	0.38%	187,881	214,530	0	5,818	208,712	20,831
9	March-25	0.38%	213,159	274,493	0	2,188	272,305	59,146
10	April-25	0.44%	219,331	248,961	0	2,838	246,123	26,792
11	May-25	0.44%	210,124	225,239	0	0	225,239	15,115
12	June-25	0.44%	214,199	266,293	0	0	266,293	52,094
13	Total		2,543,264	2,861,035	0	24,719	2,836,316	293,052
14	Semi-Annual Total (lines 7-12)		1,257,991	1,483,686	0	17,616	1,466,070	208,079

True-up Under/(Over) Collected Quantities			
Month	True-up Reimbursement Percentage ⁵	True-up Quantity Retained	
(a)	(b)	(c)	
15	July-24	-0.06%	(31,612)
16	August-24	-0.06%	(31,387)
17	September-24	-0.06%	(30,427)
18	October-24	-0.02%	(9,792)
19	November-24	-0.02%	(10,891)
20	December-24	-0.02%	(11,321)
21	January-25	-0.02%	(11,206)
22	February-25	-0.02%	(9,864)
23	March-25	-0.02%	(11,086)
24	April-25	-0.05%	(24,745)
25	May-25	-0.05%	(23,746)
26	June-25	-0.05%	(24,352)
27	Total		(230,429)
28	Semi-Annual Total (lines 21-26)		(104,999)
29	True-up Quantity Sought in RP25-617 ⁶		(74,874)
30	True-up Quantity Sought in RP24-1039 ⁷		(41,166)
31	True-up Remaining [lines (29 + 30) - line 28]		(11,041)
32	Reconciling Entry for True-Up Quantity ⁸		227,489
33	Adjusted True-up Remaining (lines 31 + 32)		216,448

Notes:

- Current portion of the transportation fuel reimbursement percentage in effect during the month.
- From Appendix C, Schedule 1, line 29.
- From Appendix H, Schedule 3, column (f).
- From Appendix K, Schedule 6, column (f).
- Transportation fuel true-up reimbursement percentage in effect during the month.
- In CIG's "Semi-Annual Transportation Gas; Quarterly Lost, Unaccounted-for Gas and Other Fuel Gas Reimbursement Filing", Docket No. RP25-617-000 (Feb. 27, 2025) ("February 2025 Filing"), Appendix H, Schedule 1, line 8, column (b) CIG sought to return through the volumetric true-up mechanism negative 149,748 Dth. Since only 3 months of the 6-month true-up period has passed as of June 30, 2025, CIG is reflecting half of the true-up amount here and will reflect the remaining half in its next Semi-Annual fuel filing.
- In CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP24-1039-000 (Aug. 30, 2024) ("August 2024 Filing"), Appendix H, Schedule 1, line 8, column (b), CIG sought to return through the volumetric true-up mechanism a negative 82,331 Dth. Since only 3 months of the 6-month true-up period had passed as of December 31, 2024, CIG is reflecting the remaining half in this filing.
- Recently, CIG discovered during an accounting reconciliation process discrepancies in the monthly true-up quantities included in CIG's February 2025 Filing, Appendix H, Schedule 1, line 8, column (b), and Schedule 2. In that filing, the volumetric true-up should have been 77,141 Dth instead of the negative 149,748 Dth reflected in the filing. CIG is providing a reconciling entry in the subject filing of 227,489 Dth to properly reflect CIG's books and records and accurately track the volumetric true-up quantities.

Colorado Interstate Gas Company, L.L.C.
HUB-1 Fuel Retention¹

Line No.	Month	Amounts (\$) Received for Fuel	Index Price ²	Dth-Equivalent Fuel (Dth)	In-Kind Retention (Dth)	HUB-1 Fuel Collection (Dth)
	(a)	(b)	(c)	(d) [(b) / (c)]	(e)	(f) [(d) + (e)]
1	July-24	\$0	\$1.6199	0	0	0
2	August-24	\$0	\$1.5559	0	0	0
3	September-24	\$0	\$1.7477	0	0	0
4	October-24	\$0	\$1.8715	0	0	0
5	November-24	\$0	\$1.8114	0	0	0
6	December-24	\$0	\$2.5931	0	0	0
7	January-25	\$0	\$4.0928	0	0	0
8	February-25	\$0	\$3.4408	0	0	0
9	March-25	\$0	\$2.9790	0	0	0
10	April-25	\$0	\$2.3818	0	0	0
11	May-25	\$0	\$2.4011	0	0	0
12	June-25	\$0	\$2.5502	0	0	0
13	Total			0	0	0

Notes:

- 1) Shippers using the HUB-1 service elect to either pay fuel in-kind or pay a monetized amount for the fuel consumed to provide the service.
- 2) From Appendix E, Schedule 1, Page 1, Line 3.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix I

Storage Fuel Gas Reimbursement Percentage

Colorado Interstate Gas Company, L.L.C.
Storage Fuel Gas Reimbursement Percentage
(Quantities in Dth)

Line No.	Year	Fuel Usage	Injected Quantity
	(a)	(b)	(c)
1	2022 ¹	374,768	65,327,968
2	2023 ¹	342,054	55,562,747
3	2024 ²	342,041	60,972,013
4	Total	1,058,863	181,862,728
5	Reimbursement Percentage [line 4, (b) / (c)]		0.58%
6	Volumetric True-Up Reimbursement Calculation		
7	Current Period Quantity Under/(Over) Collected ³		10,566
8	Prior-Period True-up Quantity Remaining ⁴		2,822
9	Total Quantity to be Trued-up		13,388
10	Storage Injections [line 4, (c) / 3]		60,620,909
11	Volumetric True-up Reimbursement Percentage [line 9 / line 10]		0.02%

Notes:

- 1) Quantities reported in previous annual fuel filings.
- 2) From Appendix I, Schedule 2, line 13, columns (c) and (e).
- 3) From Appendix I, Schedule 2, line 13, column (f).
- 4) From Appendix I, Schedule 2, line 29, column (c).

Colorado Interstate Gas Company, L.L.C.
Storage Fuel Gas Volumetric True-up Calculation

(Quantities in Dth)

Current Under/(Over) Collected Quantities						
Line No.	Month	Current Reimbursement Percentage ¹	Quantities Injected	Fuel Quantities Retained	Fuel Quantities Used	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e)	(f) [(e) - (d)]
1	January-24	0.54%	5,623,279	30,060	21,851	(8,209)
2	February-24	0.54%	3,730,989	19,902	18,216	(1,686)
3	March-24	0.54%	2,412,680	12,845	31,662	18,817
4	April-24	0.54%	2,569,166	13,952	23,444	9,492
5	May-24	0.54%	5,319,010	29,835	28,523	(1,312)
6	June-24	0.54%	7,164,574	38,705	37,637	(1,068)
7	July-24	0.54%	5,113,356	27,629	37,788	10,159
8	August-24	0.54%	6,395,179	34,532	39,417	4,885
9	September-24	0.54%	4,955,436	26,743	32,833	6,090
10	October-24	0.55%	3,153,565	17,332	26,215	8,883
11	November-24	0.55%	7,543,020	41,490	24,616	(16,874)
12	December-24	0.55%	6,991,759	38,450	19,839	(18,611)
13	Total		60,972,013	331,475	342,041	10,566

True-up Under/(Over) Collected Quantities			
		True-up	
	Month	Reimbursement Percentage ²	True-up Quantity Retained
	(a)	(b)	(c)
14	January-24	0.08%	4,444
15	February-24	0.08%	2,942
16	March-24	0.08%	1,901
17	April-24	0.08%	2,073
18	May-24	0.08%	4,414
19	June-24	0.08%	5,706
20	July-24	0.08%	4,053
21	August-24	0.08%	5,090
22	September-24	0.08%	3,963
23	October-24	0.08%	2,526
24	November-24	0.08%	6,030
25	December-24	0.08%	5,597
26	Total		48,739
27	True-up Quantity Sought in RP24-1039 ³		12,669
28	True-up Quantity Sought in RP23-1001 ⁴		38,892
29	True-up Remaining [lines (27 + 28) - line 26]		2,822

Notes:

- 1) Storage fuel current reimbursement percentage in effect during the month.
- 2) Storage fuel true-up reimbursement percentage in effect during the month.
- 3) In CIG's "Annual Fuel and LUF True-up filing," Appendix I, Schedule 1, line 9, column (b), Docket No. RP24-1039-000 (Aug. 30, 2024) ("August 2024 Filing"), CIG sought to recover 50,674 Dth. Since only 3 months of the 12-month true-up period have elapsed as of December 2024, CIG is only including 3/12ths of the 50,674 Dth total true-up quantity sought from the August 2024 Filing.
- 4) In CIG's "Annual Fuel and LUF True-up Filing," Appendix I, Schedule 1, line 9, column (c), Docket No. RP23-1001-000 (Aug. 31, 2023) ("August 2023 Filing"), CIG sought to recover 51,856 Dth. In the August 2023 Filing, CIG included 3/12ths of that amount for comparison to the true-up quantity reflected in that filing. Here, the remaining 9/12ths is included to compare to the quantities true-up during January 2024 through September 2024.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix J

**Rate Schedule CS-1 Fuel and L&U Gas Reimbursement
Percentages**

Colorado Interstate Gas Company, L.L.C.
Rate Schedule CS-1 Fuel Gas Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	October 2025 - September 2026
	(a)	(b)
1	Current Reimbursement Calculation	
2	FERC Account 810 - Cheyenne Firm Compressor ("CS-1") Fuel ¹	33,792
3	Total Current Fuel	33,792
4	CS-1 Throughput ²	10,105,271
6	Transportation Fuel Reimbursement Percentage [line 3 / line 4]	0.33%
7	Volumetric True-Up Reimbursement Calculation	July 2024 - June 2025
8	Current Period Quantity Under/(Over) Collected ³	(3,415)
9	Prior-Period True-up Quantity Remaining ⁴	(242,304)
10	Total Quantity Under/(Over) Collected (line 8 + line 9)	(245,719)
11	Quantity deferred to future filing	211,927
12	Total to be Trued up this Filing (line 10 + line 11)	(33,792)
13	CS-1 Throughput ²	10,105,271
14	Volumetric True-up Reimbursement Percentage [line 10 / line 13]	-0.33%
15	Total Current and True-Up Fuel Reimbursement	0.00%

Notes:

- 1) From Appendix C, Schedule 1, line 37, column (p).
- 2) From Appendix B, Schedule 1, line 13, column (n).
- 3) From Appendix J, Schedule 2, line 13, column (e).
- 4) From Appendix J, Schedule 2, line 29, column (c).

Colorado Interstate Gas Company, L.L.C.
Rate Schedule CS-1 Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities				
Line No.	Month	Current Reimbursement Percentage ¹	Current Period Fuel Retained	FERC Account 810 Fuel Used ²
	(a)	(b)	(c)	(d)
				Under/(Over) Collected Fuel Quantity (e) [(d) - (c)]
1	July-24	0.66%	2,434	2,908
2	August-24	0.66%	9,881	3,637
3	September-24	0.66%	12,433	2,831
4	October-24	0.20%	1,767	9,286
5	November-24	0.20%	331	0
6	December-24	0.20%	707	0
7	January-25	0.20%	989	75
8	February-25	0.20%	342	0
9	March-25	0.20%	1,278	0
10	April-25	0.20%	1,694	7,663
11	May-25	0.20%	3,420	3,655
12	June-25	0.20%	1,931	3,737
13	Total		37,207	33,792

True-up Under/(Over) Collected Quantities		
True-up Reimbursement		
Month	Percentage ³	True-up Quantity Retained
(a)	(b)	(c)
14	July-24	6.78%
15	August-24	6.78%
16	September-24	6.78%
17	October-24	-0.20%
18	November-24	-0.20%
19	December-24	-0.20%
20	January-25	-0.20%
21	February-25	-0.20%
22	March-25	-0.20%
23	April-25	-0.20%
24	May-25	-0.20%
25	June-25	-0.20%
26	Total	241,796
27	True-up Quantity Sought in RP24-1039 ⁴	
28	True-up Quantity Sought in RP23-1001 ⁵	
29	Prior Period True-up Remaining [lines (27 + 28) - line 26]	

Notes:

- 1) Rate Schedule CS-1 Fuel Gas ("CS-1 Fuel Gas") reimbursement percentage in effect during the month.
- 2) From Appendix C, Schedule 1, line 37.
- 3) Rate Schedule CS-1 Fuel Gas true-up reimbursement percentage in effect during the month.
- 4) See CIG's "Annual Fuel and LUF True-up Filing" Docket No. RP24-1039-000, (Aug. 30, 2024) ("August 2024 Filing"), Appendix J, Schedule 1, Page 1, Line 12, Column (b). CIG sought to return through the volumetric true-up mechanism a negative 8,506 Dths from October 2024 - September 2025. Since only 9 months of the 12-month true-up period has passed as of June 2025, only 9/12ths of that quantity is included here.
- 5) See CIG's "Annual Fuel and LUF True-up Filing" Docket No. RP23-1001-000, (Aug. 31, 2023), ("August 2023 Filing"), Appendix J, Schedule 1, Page 1, Line 10, Column (b). 23,487 Dths were to be recovered from shippers for true-up. In the August 2024 Filing, 9/12ths of that amount was sought for true-up. The remaining 3/12ths is included in this filing to complete the true-up.

Colorado Interstate Gas Company, L.L.C.
Rate Schedule CS-1 L&U Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	October 2025 - September 2026
	(a)	(b)
1	Current Reimbursement Calculation	
2	Rate Schedule CS-1 L&U Quantity ¹	20,890
3	Rate Schedule CS-1 Throughput ²	10,105,271
4	L&U Reimbursement Percentage [line 2 / line 3]	0.21%
5	Volumetric True-Up Reimbursement Calculation	July 2024 - June 2025
6	Current Period Quantity Under/(Over) Collected ³	2,672
7	Prior-Period True-up Quantity Remaining ⁴	(65,217)
8	Quantity to Be Trued up [lines 6 + 7]	(62,544)
9	Quantity deferred to future filing	41,654
10	Total Quantity to Be Trued-up [lines 8 + 9].	(20,890)
11	Rate Schedule CS-1 Throughput ²	10,105,271
12	Volumetric L&U True-up Reimbursement Percentage [line 10 / line 11]	-0.21%
13	Total Current and True-Up Fuel Reimbursement	0.00%

Notes:

- 1) From Appendix J, Schedule 4, line 13, column (h). If the total is negative, set volume at zero.
- 2) From Appendix B, Schedule 1, Page 1, Line 13, Column (n).
- 3) From Appendix J, Schedule 5, Page 1, Line 13, Column (e).
- 4) From Appendix J, Schedule 5, Page 1, Line 29, Column (c).

Colorado Interstate Gas Company, L.L.C.**CS-1 L&U Determination**

(Quantities in Dth)

Line No.	Month	CS-1 Throughput ¹	LUF Throughput ²	System L&U Loss/(Gain) ³	High Plains L&U Loss/(Gain) ⁴	Net L&U Loss/(Gain)	CS-1 Throughput Percentage	CS-1 L&U Loss/(Gain)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
						[(d) - (e)]	[(b) / ((b) + (c))]	[(f) x (g)]
1	July-24	372,235	56,085,119	101,761	30,068	71,693	0.66%	480
2	August-24	1,515,978	54,972,071	133,938	21,409	112,529	2.68%	3,049
3	September-24	1,939,481	54,016,553	126,740	22,346	104,394	3.47%	3,555
4	October-24	886,302	51,687,201	222,123	37,546	184,577	1.69%	3,112
5	November-24	165,396	58,821,769	224,053	27,687	196,366	0.28%	551
6	December-24	358,587	59,916,483	207,922	14,195	193,727	0.59%	1,154
7	January-25	505,960	59,958,205	247,685	46,450	201,235	0.84%	1,684
8	February-25	170,813	52,380,645	109,805	(9,062)	118,867	0.33%	386
9	March-25	639,826	59,925,175	100,477	(8,490)	108,967	1.06%	1,162
10	April-25	846,808	52,867,141	118,132	34,305	83,827	1.58%	1,322
11	May-25	1,737,333	50,837,214	116,964	18,818	98,146	3.30%	3,243
12	June-25	966,552	51,569,374	74,733	9,940	64,793	1.84%	1,192
13	Total	10,105,271	663,036,950	1,784,333	245,212	1,539,121		20,890

Notes:

1) From Appendix B, Schedule 1, line 13.

2) From Appendix F, Schedule 1, Page 2 of 2, line 88.

3) System L&U from Appendix B, Schedule 1, line 49.

4) High Plains system L&U from Appendix K, Schedule 1, line 39.

Colorado Interstate Gas Company, L.L.C.
Rate Schedule CS-1 L&U Volumetric True-up Calculation
(Quantities in Dth Unless Otherwise Noted)

Current Under/(Over) Collected Quantities

Line No.	Month	Current Reimbursement Percentage ¹	Current Period L&U Retained	CS-1 LU ²	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e) [(d) - (c)]
1	July-24	0.27%	993	480	(513)
2	August-24	0.27%	4,041	3,049	(992)
3	September-24	0.27%	5,087	3,555	(1,532)
4	October-24	0.13%	1,147	3,112	1,965
5	November-24	0.13%	214	551	337
6	December-24	0.13%	459	1,154	695
7	January-25	0.13%	645	1,684	1,039
8	February-25	0.13%	224	386	162
9	March-25	0.13%	831	1,162	331
10	April-25	0.13%	1,100	1,322	222
11	May-25	0.13%	2,222	3,243	1,021
12	June-25	0.13%	1,255	1,192	(63)
13	Total		18,218	20,890	2,672

True-up Under/(Over) Collected Quantities

	Month	True-up Reimbursement Percentage ³	True-up Quantity Retained
	(a)	(b)	(c)
14	July-24	1.89%	6,974
15	August-24	1.89%	28,298
16	September-24	1.89%	35,603
17	October-24	-0.13%	(1,147)
18	November-24	-0.13%	(214)
19	December-24	-0.13%	(459)
20	January-25	-0.13%	(645)
21	February-25	-0.13%	(224)
22	March-25	-0.13%	(831)
23	April-25	-0.13%	(1,100)
24	May-25	-0.13%	(2,222)
25	June-25	-0.13%	(1,255)
26	Total		62,778
27	True-up Quantity Sought in RP24-1039 ⁴		(4,076)
28	True-up Quantity Sought in RP23-1001 ⁵		1,637
29	True-up Remaining [lines (27 + 28) - line 26]		(65,217)

Notes:

- 1) Rate Schedule CS-1 L&U reimbursement percentage in effect during the month.
- 2) From Appendix J, Schedule 4, column (h).
- 3) Rate Schedule CS-1 L&U true-up reimbursement rate in effect during the month.
- 4) See CIG's "Annual Fuel and LUF True-up Filing" Docket No. RP24-1039-000, (Aug. 30, 2024), ("August 2024 Filing"), Appendix J, Schedule 3, line 10, column (b). CIG sought to return through the volumetric true-up mechanism a negative 5,434 Dths from October 2024 - September 2025. Since only 9 months of the 12-month true-up period has passed as of June 2025, only 9/12ths of that quantity is included here. The remaining 3 months will be reflected in CIG's next annual filing.
- 5) See CIG's "Annual Fuel and LUF True-up Filing" Docket No. RP23-1001-000, (Aug. 31, 2023), ("August 2023 Filing"), Appendix J, Schedule 3, Page 1, line 9, column (b). 6,547 Dths were to be recovered from shippers for true-up. In the August 2024 Filing, 9/12ths of that amount was sought for true-up. The remaining 3/12ths is shown in this filing to complete the true-up.

Colorado Interstate Gas Company, L.L.C.

Docket No. RP25-____

Appendix K

**High Plains L&U, High Plains GQC Fuel, Spruce Hill Electric, and
Totem Storage Reimbursement Percentage**

High Plains System Physical Gas Balance and L&U Computation

Line No.	Item	Receipts (Dth)												
		Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	ADAMS	-	-	-	-	-	-	-	-	-	-	-	-	-
2	BIJOU CREEK	48	80,205	10,590	10,143	-	8,501	448,568	216,089	-	312,623	448,747	-	1,535,512
3	COAL CREEK	-	-	-	-	-	-	-	-	-	-	-	-	-
4	DCP OPER/CIG LASALLE #2 RECEIPT WEL	3,617,622	3,333,831	3,844,337	3,971,895	3,576,584	4,014,540	4,194,761	3,881,510	4,357,307	4,172,463	4,252,783	3,077,960	46,295,594
5	FLYING HAWK	-	-	-	-	-	-	-	19	-	-	-	-	19
6	HEARTLAND RECEIPT	11,227	10,711	12,738	945	633	2,130	10,993	7,230	18,875	22,276	21,728	20,971	140,457
7	JIM CREEK WELD	1,503,869	1,643,777	1,214,678	1,782,999	1,848,874	1,877,373	1,869,124	1,682,599	1,878,934	1,799,616	1,858,508	1,738,704	20,699,056
8	KIOWA CREEK	914,561	441,242	411,283	1,082,114	1,294,651	733,301	2,984,882	1,511,866	717,191	1,523,646	808,038	952,130	13,374,906
9	LA SALLE RECEIPT	873,903	803,820	837,009	1,129,846	1,370,667	946,217	1,179,095	1,540,153	2,049,824	1,561,503	2,119,528	1,025,300	15,436,865
10	LANCASTER RECEIPT	8,171,153	9,969,753	6,032,878	8,956,008	6,344,774	7,929,196	9,763,841	8,873,856	10,845,291	12,336,325	13,252,226	11,710,558	114,185,860
11	LUCERNE RECEIPT	5,107,515	5,145,508	4,695,149	3,902,490	4,802,179	4,477,340	4,373,026	3,467,109	4,302,989	3,622,545	4,273,477	4,065,072	52,234,399
12	ROCKYMTN/CIG PRAIRIE HOUND RECEIPT	4,903,497	5,175,272	5,245,673	5,557,747	5,077,756	4,977,663	5,117,059	4,565,198	5,259,337	5,091,150	5,430,189	5,339,563	61,740,104
13	TRI-TOWN	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total Receipts	25,103,394	26,604,119	22,304,335	26,394,185	24,316,118	24,966,262	29,941,349	25,745,630	29,429,748	30,442,147	32,465,223	27,930,260	325,642,772
15														
16	Net Linepack Decrease	-	-	6,103	3,223	1,265	-	7,136	11,472	-	-	178	-	29,376
17	Total System Receipts	25,103,394	26,604,119	22,310,438	26,397,408	24,317,383	24,966,262	29,948,485	25,757,101	29,429,748	30,442,147	32,465,401	27,930,260	325,672,147

[illegible]

Colorado Interstate Gas Company, L.L.C.
High Plains System L&U Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	October 2025 - September 2026
	(a)	(b)
1	Current Reimbursement Calculation	
2	Lost and Unaccounted For Quantity Experienced ¹	245,212
3	High Plains Throughput ²	325,642,772
4	L&U Reimbursement Percentage [line 2 / line 3]	0.08%
5	Volumetric True-Up Reimbursement Calculation	July 2024 - June 2025
6	Current Period Quantity Under/(Over) Collected ³	245,212
7	Prior Period True-up Quantity Remaining ⁴	0
8	Total Quantity Under/(Over) Collected (line 6 + line 7)	245,212
9	Total Quantity from Docket No. RP24-1039-000 not included in True-up ⁵	235,936
10	Deferred Quantity from RP21-1060-000 Filing to be used in True-up ⁶	(439,390)
11	Deferred Quantity from RP22-1180-000 Filing to be used in True-up ⁷	(15,175)
12	Deferred Quantity from RP23-1001-000 Filing to be used in True-up ⁸	(163,278)
13	Total to be Trued up this Filing	(136,695)
14	High Plains Throughput ²	325,642,772
15	Volumetric L&U True-up Reimbursement Percentage [line 10 / line 11]	-0.04%

Notes:

- 1) From Appendix K, Schedule 1, line 39, column (n).
- 2) From Appendix K, Schedule 1, line 14, column (n).
- 3) From Appendix K, Schedule 3, line 13, column (e).
- 4) From Appendix K, Schedule 3, line 29, column (c).
- 5) From CIG's "Annual Fuel and LUF True-up filing," Appendix K, Schedule 2, line 8, column (b), Docket No. RP24-1039-000 (Aug. 30, 2024) ("August 2024 Filing").
- 6) From CIG's "Annual Fuel and LUF True-up filing," Appendix K, Schedule 2, line 9, column (b), Docket No. RP21-1060-000 (Aug. 30, 2021) ("August 2021 Filing").
- 7) From CIG's "Annual Fuel and LUF True-up filing," Appendix K, Schedule 2, line 9, column (b), Docket No. RP22-1180-000 (Aug. 31, 2022) ("August 2022 Filing").
- 8) From CIG's "Annual Fuel and LUF True-up filing," Appendix K, Schedule 2, line 9, column (b), Docket No. RP23-1001-000 (Aug. 31, 2023) ("August 2023 Filing").

Colorado Interstate Gas Company, L.L.C.
High Plains L&U Volumetric True-up Calculation
(Quantities in Dth)

Current Under/(Over) Collected Quantities

Line No	Month	Current Reimbursement	Current Period L&U	High Plains LU ²	Under/(Over) Collected
		Percentage ¹	Retained		Fuel Quantity
	(a)	(b)	(c)	(d)	(e) [(d) - (c)]
1	July-24	0.00%	0	30,068	30,068
2	August-24	0.00%	0	21,409	21,409
3	September-24	0.00%	0	22,346	22,346
4	October-24	0.00%	0	37,546	37,546
5	November-24	0.00%	0	27,687	27,687
6	December-24	0.00%	0	14,195	14,195
7	January-25	0.00%	0	46,450	46,450
8	February-25	0.00%	0	(9,062)	(9,062)
9	March-25	0.00%	0	(8,490)	(8,490)
10	April-25	0.00%	0	34,305	34,305
11	May-25	0.00%	0	18,818	18,818
12	June-25	0.00%	0	9,940	9,940
13	Total		0	245,212	245,212

True-up Under/(Over) Collected Quantities

	Month	True-up Reimbursement	True-up Quantity
		Percentage ³	Retained
	(a)	(b)	(c)
14	July-24	0.00%	0
15	August-24	0.00%	0
16	September-24	0.00%	0
17	October-24	0.00%	0
18	November-24	0.00%	0
19	December-24	0.00%	0
20	January-25	0.00%	0
21	February-25	0.00%	0
22	March-25	0.00%	0
23	April-25	0.00%	0
24	May-25	0.00%	0
25	June-25	0.00%	0
26	Total		0
27	True-up Quantity Sought in RP23-1001 ⁴		0
28	True-up Remaining from RP24-1039 ⁵		0
29	True-up Remaining [(lines (27 + 28) - line 26)]		0

Notes:

- 1) High Plains L&U reimbursement percentage in effect during the month. CIG calculated a Current Reimbursement Percentage of 0.10% for the twelve month period beginning October 1, 2024. However, CIG inadvertently did not update the Current component on the Statement of Rates and retained the 0.00% for that component. As a result, no quantities were attributed to gas collected from shippers. Significantly, shippers were assessed the correct High Plains total L&U rate of 0.00%.
- 2) From Appendix K, Schedule 1, Page 1, Line 39.
- 3) High Plains L&U true-up reimbursement percentage in effect during the month.
- 4) See CIG's "Annual Fuel and LUF True-up Filing" Docket No. RP23-1001-000 (Aug. 31, 2023) ("August 2023 Filing"), Appendix K, Schedule 2, line 10. A total quantity of zero Dth was to be returned to shippers during the 12-month period of October 2023 - September 2024. In the August 2023 Filing, 9/12ths of that amount was applied for true-up. The remaining 3/12ths is included in this filing to complete the true-up.
- 5) See CIG's "Annual Fuel and LUF True-up Filing" Docket No. RP24-1039-000 (Aug. 30, 2024) ("August 2024 Filing"), Appendix K, Schedule 2, line 13. CIG calculated a quantity of (270,926) Dths to be returned to shippers during the 12-month period of October 2024 through September 2025. However, CIG Inadvertantly did not update the True-up component on the Statement of Rates and retained the 0.00% for that component. As a result, no quantities were attributed to gas returned to shippers in the books and records, and the Tariff Record, so no Dth were set to be returned to shippers. The true-up assessed was zero %. Since only 9 months of the 12-month true-up period are included in this filing, CIG is including 9/12ths of the zero true-up quantity in this filing. The remaining 3-months will be reflected in the next annual filing. Significantly, shippers were assessed the correct High Plains Total L&U rate of 0.00%.

Colorado Interstate Gas Company, L.L.C.
High Plains GQC Fuel
(Quantities in Dth Unless Otherwise Noted)

Line No.	Description (a)	October 2025 - September 2026 (b)
1	Current Reimbursement Calculation	
2	High Plains Portion of Fuel to Compress Air ¹	24,719
3	High Plains Throughput Applicable to GQC (Derby Lake Deliveries) ²	11,495,687
4	High Plains GQC Fuel Retention Percentage [line 2 / line 3]	0.22%
5	Volumetric True-Up Reimbursement Calculation	July 2024 - June 2025
6	Current Period Quantity Under/(Over) Collected ³	(4,059)
7	Prior Period True-up Quantity Remaining ⁴	(2,405)
8	Total Quantity to be Trued-up	(6,464)
9	High Plains Throughput Applicable to GQC ²	11,495,687
10	Volumetric True-up Retention Percentage [line 8 / line 9]	-0.06%

Notes:

- 1) From Appendix K, Schedule 6, line 13, column (f).
- 2) From Appendix K, Schedule 1, line 23, column (n). Derby Lake is the only High Plains delivery point with air blending.
- 3) From Appendix K, Schedule 5, line 13, column (e).
- 4) From Appendix K, Schedule 5, line 29, column (c).

Colorado Interstate Gas Company, L.L.C.
High Plains GQC Fuel
(Quantities in Dth)

Current Under/(Over) Collected Quantities

Line No.	Month	Current			
		Reimbursement Percentage ¹	Current Period Fuel Retained	High Plains Portion of Fuel to Compress Air ²	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e) [(d)-(c)]
1	July-24	0.37%	0	0	0
2	August-24	0.37%	0	0	0
3	September-24	0.37%	0	0	0
4	October-24	0.25%	0	0	0
5	November-24	0.25%	3,184	3,009	(175)
6	December-24	0.25%	5,056	4,094	(962)
7	January-25	0.25%	7,011	6,773	(238)
8	February-25	0.25%	7,540	5,818	(1,722)
9	March-25	0.25%	3,244	2,188	(1,056)
10	April-25	0.25%	2,743	2,838	95
11	May-25	0.25%	0	0	0
12	June-25	0.25%	0	0	0
13	Total		28,778	24,719	(4,059)

True-up Under/(Over) Collected Quantities

	Month	True-up	
		Reimbursement Percentage ³	True-up Quantity Retained
	(a)	(b)	(c)
14	July-24	-0.04%	0
15	August-24	-0.04%	0
16	September-24	-0.04%	0
17	October-24	-0.10%	0
18	November-24	-0.10%	(1,276)
19	December-24	-0.10%	(2,022)
20	January-25	-0.10%	(2,805)
21	February-25	-0.10%	(3,019)
22	March-25	-0.10%	(1,298)
23	April-25	-0.10%	(1,100)
24	May-25	-0.10%	0
25	June-25	-0.10%	0
26	Total		(11,520)
27	True-up Quantity Sought in RP24-1039 ⁴		(12,044)
28	True-up Quantity Sought in RP23-1001 ⁵		(1,880)
29	True-up Remaining [lines (27 + 28) - line 26]		(2,405)

Notes:

- 1) High Plains GQC Fuel current reimbursement percentage in effect during the month.
- 2) From Appendix K, Schedule 6, Page 1, column (f) .
- 3) High Plains GQC Fuel true-up reimbursement percentage in effect during the month.
- 4) In CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP24-1039-000, (Aug. 30, 2024), ("August 2024 Filing"), CIG calculated a quantity of (16,059) Dths for true-up during the 12-month period of October 2024 through September 2025. See Appendix K, Schedule 4, line 8. Since only 9 months of the 12-month true-up period are included in this filing, CIG is including 9/12ths of the true-up quantity in this filing. The remaining 3-months will be reflected in the next annual filing.
- 5) See CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP23-1001-000, (Aug. 31, 2023), ("August 2023 Filing"), Appendix K, Schedule 4, line 8. CIG calculated a quantity of (7,521) Dth for true-up during the 12-month period of October 2023 through September 2024. In the August 2024 Filing, 9/12ths of that amount was applied for true-up. The remaining 3/12ths is included in this filing to complete the true-up.

Colorado Interstate Gas Company, L.L.C.
High Plains Gas Quality Charge (GQC) Fuel Charge¹
(Quantities in Dth Unless Otherwise Noted)

Line No.	Month	High Plains Air Injection at Watkins (MCF)	CIG Air Injection at Watkins (MCF)	% of High Plains Air Injection	Total Watkins Fuel to Compress Air	High Plains Portion of Fuel to Compress Air
	(a)	(b)	(c)	(d)	(e)	(f)
				$[(b) / ((b) + (c))]$		$[(d) \times (e)]$
1	July-24	0	185,929	0.00%	19,864	0
2	August-24	0	180,279	0.00%	12,112	0
3	September-24	0	199,982	0.00%	16,242	0
4	October-24	0	265,001	0.00%	20,337	0
5	November-24	46,778	468,165	9.08%	33,123	3,009
6	December-24	68,826	451,067	13.24%	30,926	4,094
7	January-25	98,142	591,525	14.23%	47,595	6,773
8	February-25	100,377	502,901	16.64%	34,964	5,818
9	March-25	42,769	448,457	8.71%	25,127	2,188
10	April-25	39,200	361,528	9.78%	29,008	2,838
11	May-25	0	273,717	0.00%	19,233	0
12	June-25	0	194,758	0.00%	17,357	0
13	Total	396,092	4,123,309		305,888	24,719

Notes:

- 1) Air is injected at the Watkins Air Compression facility for portions of CIG's mainline system as well as a portion of the High Plains system to meet the input factor (Wobbe Factor) requirement. However, fuel consumed in compressing air is not separately measured for each system. Therefore, an allocation of the total fuel used to compress air is performed based on the volume of air injected into each separate system, which is separately measured. This ratio is calculated in column (d).

Colorado Interstate Gas Company, L.L.C.
Spruce Hill Electric Power Costs (EPC)^{1 and 2}

Line No.	Item	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Total Electric Costs	\$2,684	\$1,552	\$4,466	\$22,243	\$18,185	\$24,712	\$23,740	\$21,593	\$18,053	\$10,361	\$3,084	\$1,585	\$152,258

Notes:

- 1) The Spruce Hill Air Blending Facility commenced service on September 30, 2011.
- 2) All electric demand costs have been invoiced to Black Hills Service Company, LLC, the sole shipper receiving firm transmission service through the Spruce Hill Air Blending Facility.

Colorado Interstate Gas Company, L.L.C.
Totem Storage Fuel Gas Reimbursement Percentage
(Quantities in Dth)

Line No.	Description	October 2025 - September 2026
	(a)	(b)
1	Current Reimbursement Calculation	
2	FERC 810 Account Fuel Consumption ¹	110,954
3	FERC 812 Account Fuel Consumption ²	47,397
4	Total Fuel Consumption [Line 2 + Line 3]	158,351
5	Totem Fuel-Related Injections ³	11,358,453
6	Storage Fuel Reimbursement Percentage [line 4 / line 5]	1.39%
7	Volumetric True-Up Reimbursement Calculation	July 2024 - June 2025
8	Current Period Quantity Under/(Over) Collected ⁴	64,444
9	Prior Period True-up Quantity Remaining ⁵	1,603
10	Total Quantity to be Trued-up	66,047
11	Storage Fuel-Related Throughput ³	11,358,453
12	Volumetric True-up Reimbursement Percentage [line 10 / line 11]	0.58%

Notes:

- 1) From Appendix C, Schedule 1, line 42, column (p).
- 2) From Appendix B, Schedule 1, line 39, column (n).
- 3) From Appendix K, Schedule 9, line 13, column (c).
- 4) From Appendix K, Schedule 9, line 13, column (h).
- 5) From Appendix K, Schedule 9, line 29, column (c).

Colorado Interstate Gas Company, L.L.C.
Totem Storage Fuel Gas Volumetric True-up Calculation
(Quantities in Dth)

CurrentUnder/(Over) Collected Quantities								
Line No.	Month	Current Reimbursement Percentage ¹	Totem Injections	Current Period Fuel Retained	Other Utilities Operations Fuel ²	FERC Account 810 Fuel Used ³	Current Period Fuel Used	Under/(Over) Collected Fuel Quantity
	(a)	(b)	(c)	(d)	(e)	(f)	(g) [(e)+(f)]	(h) [(g)-(d)]
1	July-24	0.82%	1,712,811	14,046	4,238	4,603	8,841	(5,205)
2	August-24	0.82%	945,193	7,749	4,561	11,928	16,489	8,740
3	September-24	0.82%	948,679	7,780	3,035	5,755	8,790	1,010
4	October-24	0.83%	902,201	7,485	3,670	5,883	9,553	2,068
5	November-24	0.83%	794,220	6,593	3,346	8,064	11,410	4,817
6	December-24	0.83%	700,490	5,813	4,001	14,203	18,204	12,391
7	January-25	0.83%	838,722	6,960	3,697	9,298	12,995	6,035
8	February-25	0.83%	1,665,502	13,825	3,694	11,635	15,329	1,504
9	March-25	0.83%	888,020	7,370	4,916	18,117	23,033	15,663
10	April-25	0.83%	350,696	2,909	3,717	6,066	9,783	6,874
11	May-25	0.83%	914,128	7,585	4,445	6,847	11,292	3,707
12	June-25	0.83%	697,791	5,792	4,077	8,555	12,632	6,840
13	Total		11,358,453	93,907	47,397	110,954	158,351	64,444

True-up Under/(Over) Collected Quantities		
Month	True-up Reimbursement Percentage ⁴	True-up Quantity Retained
(a)	(b)	(c)
14	July-24	-0.04% (688)
15	August-24	-0.04% (376)
16	September-24	-0.04% (381)
17	October-24	0.08% 727
18	November-24	0.08% 636
19	December-24	0.08% 559
20	January-25	0.08% 672
21	February-25	0.08% 1,330
22	March-25	0.08% 712
23	April-25	0.08% 280
24	May-25	0.08% 732
25	June-25	0.08% 556
26	Total	4,759
27	True-up Quantity Remaining from RP24-1039 ⁵	
28	True-up Quantity Remaining from RP23-1001 ⁶	
29	True-up Remaining [line 27 + line 28 - line 26]	

Notes:

- Totem Storage Fuel reimbursement percentage in effect during the month.
- From Appendix B, Schedule 1, line 39. CIG began assigning Acct. No. 812 fuel usage to Totem Storage effective in January 2011 (see Docket No. RP11-2176-000).
- From Appendix C, Schedule 1, line 41.
- Totem Storage Fuel true-up reimbursement rate in effect during the month.
- In CIG's "Annual Fuel and LUF True-up Filing" Docket No. RP24-1039-000, (Aug. 30, 2024), ("August 2024 Filing"), CIG calculated a quantity of 10,709 Dths were to be recovered from shippers as true-up during the 12-month period of October 2024 through September 2025. See Appendix K, Schedule 8, line 10. Since only 9 months of the 12-month true-up period are included in this filing, CIG is including 9/12ths of the true-up quantity in this filing.
- In CIG's "Annual Fuel and LUF True-up Filing", Docket No. RP23-1001-000, (Aug. 31, 2023), ("August 2023 Filing"), CIG calculated a quantity of negative 6,680 Dths for true-up during the 12-month period of October 2023 through September 2024. See Appendix K, Schedule 8, line 10. Since 9 months of the 12-month true-up period was included in the August 2023 Filing, CIG is including the remaining 3/12 in this filing.

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.43%	0.12%	0.55%
Lost, Unaccounted-For, and Other Fuel Gas	0.33%	0.01%	0.34%
Storage Fuel Gas	0.58%	0.02%	0.60%
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.33%	-0.33%	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.21%	-0.21%	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.08%	-0.04%	0.04%
Totem Storage Fuel and Unaccounted-For Gas	1.39%	0.58%	1.97%
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.22%	-0.06%	0.16%

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).

Rates per Dth (Note 1)

<u>Surcharge</u>	<u>Current Reimbursement</u>	<u>True-up</u>	<u>Total</u>
Fuel Reimbursement Percentage (Note 4):			
Transportation Fuel Gas	0.4 34 %	0.12-0.05 %	0.5 539 %
Lost, Unaccounted-For, and Other Fuel Gas	0.3 329 %	0.0 126 %	0.3 455 %
Storage Fuel Gas	0.5 85 %	0.0 28 %	0.6 03 %
Rate Schedule CS-1 Cheyenne Firm Compression Fuel Gas CIG to Cheyenne Plains Gas Pipeline (Design pressure difference 260 psig)	0.3 320 %	-0.3 320 %	0.00%
Rate Schedule CS-1 Lost and Unaccounted-For Gas	0.2 143 %	-0.2 143 %	0.00%
No-Fuel Wheeling Area (Note 7):			0.00%
High Plains System			
Transportation Fuel Gas	0.00%	0.00%	0.00%
Lost, Unaccounted-For, and Other Fuel Gas	0.0 80 %	-0.040-0.00 %	0.0 40 %
Totem Storage Fuel and Unaccounted-For Gas	1.3 90.83 %	-0.5808 %	1.9 70.91 %
Young Storage Fuel and Unaccounted-For Gas			
Refer to Young Storage's currently effective fuel reimbursement percentage found in Part II: Statement of Rates, Section 2 – Fuel and L&U Rates.			
Incremental HP Gas Quality Control Fuel Gas Charge	0.2 25 %	-0.0 640 %	0.1 65 %

Fuel Reimbursement Percentage:

North Raton Lateral (Note 3)

So long as the North Raton Lateral facilities are solely connected to the CIG Mainline, North Raton Lateral Transportation Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas shall not be charged any additional mainline Fuel Gas and Lost, Unaccounted-For, and Other Fuel Gas retention percentages. See Footnotes (2) and (3).