

Table of Contents

First Revised Volume No. 1	1.0.0
1. TOC, Prelim St, Map	0.0.0
1.1. Table of Contents	3.0.0
1.2. Preliminary Statement	1.0.0
1.3. General System Map	2.0.0
2. Effective Rates	1.0.0
2.1. LNG-1 Firm Terminal Service	33.0.0
2.2. LNG-2 Interruptible Terminal Service	33.0.0
2.3. LNG-3 Firm Terminal Service - Elba III	34.0.0
2.4. Negotiated Rates	4.0.0
3. Rate Schedules	0.0.0
3.1. LNG-1 Firm Terminal Service	4.0.0
3.2. LNG-2 Interruptible Terminal Service	4.0.0
3.3. LNG-3 Firm Terminal Service - Elba III	4.1.0
4. General Terms & Conditions	0.0.0
4.1. Definitions	6.1.0
4.2. Inquiries & Cond for Serv	2.0.0
4.3. Quality	2.0.0
4.4. Measurement	1.0.0

Southern LNG Inc.
First Revised Volume No. 1
Tariff

- 4.5. Measuring Equip for Vapzd LNG 1.0.0
- 4.6. Receipt & Del Points 1.0.0
- 4.7. Pressure 1.0.0
- 4.8. Liability of Cust & SLNG 1.0.0
- 4.9. Warranty 1.0.0
- 4.10. Cycling 1.0.0
- 4.11. Install of Flow Cont Equip 0.0.0
- 4.12. Noms, Sched, & Det of Del 5.0.0
- 4.13. Billing & Payment 4.0.0
- 4.14. Notices 1.0.0
- 4.15. Pregranted Abandonmt LT Firm SA 1.0.0
- 4.16. Cust Release of Firm Cap 6.0.0
- 4.17. Agency Service 1.0.0
- 4.18. Marketing Affilliates 1.0.0
- 4.19. Complaints 0.0.0
- 4.20. Electronic Communications 1.0.0
- 4.21. Annual Charge Adjustment 1.0.0
- 4.22. NAESB Standards 7.0.0
- 4.23. Operational Flow Orders 2.0.0
- 4.24. Fuel & Electric Power Adj 3.1.0
- 4.25. Discounted and Negotiated Rates 1.0.0
- 4.26. Revenue Crediting Mechanism 3.0.0
- 4.27. Miscellaneous 0.0.0

Southern LNG Inc.
First Revised Volume No. 1
Tariff

- 5. Appendices to GT&C 0.0.0
 - 5.1. Service Request Form 1.0.0
 - 5.1.1. to Appendix A 1.0.0
 - 5.2. Nomination Form 1.0.0
 - 5.3. SoNet Premier Agreement 1.0.0
 - 5.3.1. to Appendix C 1.0.0
 - 5.4. Capacity Release Timetables 1.0.0
 - 5.4.1. of Appendix D 1.0.0
 - 5.4.2. of Appendix D 1.0.0
 - 5.4.3. of Appendix D 1.0.0
 - 5.5. LNG Balance Transfer Form 1.0.0
- 6. Form of Service Agmnts 0.0.0
 - 6.1. Under Rate Schedule LNG-1 or LNG-3 3.0.0
 - 6.1.1. to SA Under Rate Sched LNG-1 or LNG-3 4.1.0
 - 6.1.2. to SA Under Rate Sched LNG-1 or LNG-3 2.0.0
 - 6.1.3. to SA Under Rate Sched LNG-1 or LNG-3 1.0.0
 - 6.1.4. to SA Under Rate Sched LNG-1 or LNG-3 1.0.0
 - 6.1.5. to SA Under Rate Sched LNG-1 or LNG-3 1.0.0
 - 6.1.6. to SA Under Rate Sched LNG-1 or LNG-3 2.0.0
 - 6.2. Under Rate Schedule LNG-2 2.0.0
 - 6.2.1. to SA Under Rate Sched LNG-2 2.0.0
 - 6.2.2. to SA Under Rate Sched LNG-2 1.0.0
 - 6.2.3. to SA Under Rate Schedule LNG-2 0.0.0

**Southern LNG Inc.
First Revised Volume No. 1
Tariff**

FERC Gas Tariff
First Revised Volume No. 1
of
Southern LNG Company, L.L.C.
Filed With
Federal Energy Regulatory Commission

Communication Concerning This Tariff Should Be Addressed To:

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SECTION 1

GENERAL

Table of Contents
Preliminary Statement
Map

SECTION 1.1
TABLE OF CONTENTS

	Section
Preliminary Statement.....	1.2
General System Map.....	1.3
Rate Sections	2.0
Rate Section - LNG-1 (Firm Terminal Service).....	2.1
Rate Section - LNG-2 (Interruptible Terminal Service).....	2.2
Rate Section - LNG-3 (Firm Terminal Service - Elba III)	2.3
Rate Section - Negotiated Rates	2.4
Rate Schedules	3.0
Rate Schedule LNG-1 (Firm Terminal Service)	3.1
Rate Schedule LNG-2 (Interruptible Terminal Service).....	3.2
Rate Schedule LNG-3 (Firm Terminal Service - Elba III)	3.3
General Terms and Conditions:	4.0
Section 1. Definitions.....	4.1
Section 2. Inquiries and Conditions for Service; Allocation of Capacity	4.2
Section 3. Quality.....	4.3
Section 4. Measurement.....	4.4
Section 5. Measuring Equipment for Vaporized LNG	4.5
Section 6. Receipt and Delivery Points	4.6
Section 7. Pressure.....	4.7
Section 8. Liability of Customer and Southern LNG; Allocation of Constrained Capacity	4.8
Section 9. Warranty of Title and Indemnification	4.9
Section 10. Cycling.....	4.10
Section 11. Installation of Flow Control Equipment	4.11
Section 12. Nominations, Scheduling, and Determination of Deliveries	4.12
Section 13. Billing and Payment	4.13
Section 14. Notices.....	4.14
Section 15. Pregranted Abandonment of Long-Term, Firm Service Agreements	4.15
Section 16. Customer Release of Firm Capacity.....	4.16
Section 17. Agency Service.....	4.17
Section 18. Marketing Affiliates	4.18
Section 19. Complaints	4.19
Section 20. Electronic Communications	4.20
Section 21. Annual Charge Adjustment	4.21
Section 22. NAESB Standards	4.22
Section 23. Operational Flow Orders	4.23
Section 24. Fuel & Electric Power Charge Adjustment.....	4.24
Section 25. Discounted and Negotiated Rates	4.25
Section 26. Revenue Crediting Mechanism.....	4.26
Section 27. Miscellaneous.....	4.27
Appendices to General Terms and Conditions	5.0
Appendix A. Service Request Form	5.1
• Reserved	5.1.1
Appendix B. Reserved	5.2
Appendix C. Reserved	5.3
• Reserved	5.3.1
Appendix D. Reserved	5.4
• Reserved	5.4.1
• Reserved	5.4.2
• Reserved	5.4.3
Appendix E. Reserved	5.5
Form of Service Agreements	6.0
Form of Service Agreement Under Rate Schedule LNG-1 or LNG-3.....	6.1
▪ Exhibit A to SA Under Rate Sched LNG-1 or LNG-3.....	6.1.1
▪ Exhibit B to SA Under Rate Sched LNG-1 or LNG-3	6.1.2
▪ Exhibit C to SA Under Rate Sched LNG-1 or LNG-3 – Discount Information.....	6.1.3
▪ Exhibit D to SA Under Rate Sched LNG-1 or LNG-3 – Reserved	6.1.4
▪ Exhibit E to SA Under Rate Sched LNG-1 or LNG-3 – Reserved	6.1.5
▪ Exhibit F to SA Under Rate Sched LNG-1 or LNG-3 – Negotiated Rate Information.....	6.1.6
Form of Service Agreement Under Rate Schedule LNG-2	6.2
▪ Exhibit A to SA Under Rate Sched LNG-2	6.2.1
▪ Exhibit B to SA Under Rate Sched LNG-2 – Negotiated Rate Information	6.2.2

- Exhibit C to SA Under Rate Sched LNG-2 – Discount Information 6.2.3

SECTION 1.2

PRELIMINARY STATEMENT

Southern LNG Company, L.L.C. (Southern LNG) is a natural gas company principally engaged in the business of receiving and storing liquefied natural gas (LNG) and (a) delivering Vaporized LNG in interstate commerce and/or (b) ship loading of LNG (collectively, Terminal Service) under authorization granted by, and subject to the jurisdiction of, the Federal Energy Regulatory Commission (Commission or FERC). Southern LNG owns and operates a marine terminal located on Elba Island, near Savannah, Georgia (Terminal). Southern LNG uses the Terminal to provide open-access Terminal Service pursuant to this FERC Gas Tariff (Tariff).

The location of the Terminal is shown on the following general system map.

Southern LNG provides Terminal Service only under executed and effective agreements for service, entered after Southern LNG considers existing commitments, available capacity, and other factors that Southern LNG deems pertinent as set forth in this Tariff.

SECTION 1.3

GENERAL SYSTEM MAP

Southern LNG's System Map may be viewed on Southern LNG's Interactive Website at the following web address:

<http://pipeline2.kindermorgan.com/default.aspx?code=SLNG>

Use the Informational Posting menu to select the map URL.

SECTION 2

RATE SHEETS

Rate Sheet – LNG-1 (Firm Terminal Service)

Rate Sheet – LNG-2 (Interruptible Terminal Service)

Rate Sheet – LNG-3 (Firm Terminal Service – Elba III)

Rate Sheet – Negotiated Rates

SECTION 2.1

LNG-1 RATES
 FIRM TERMINAL SERVICE

<u>Rate Schedule LNG-1 (Firm Terminal Service)</u>	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	\$0.6712	\$0.00
Dredging Surcharge per Dth of MSQ	\$0.0370	\$0.00
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	\$0.0663/Dth of deliveries	\$0.0663/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0919/Dth of Gas compressed	\$0.0919/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1396/Dth of Gas compressed	\$0.1396/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	\$0.0777/Dth of deliveries	\$0.0777/Dth of deliveries
<u>Charges and Surcharges for Ship Loading Service</u>		
1. Ship Loading Electric Power Cost Charge	\$0.0002/Dth of exports	\$0.0002/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1396/Dth of Gas compressed	\$0.1396/Dth of Gas compressed
3. Monthly Reservation Charge per Dth of MDLQ	\$0.9245	\$0

4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. MDLQ Overrun Rate	\$0.0304/Dth of exports	\$0/Dth of exports
9. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
10. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0919/Dth of Gas compressed	\$0.0919/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7 8, 9 and 10 above)	\$0.0002/Dth of exports	\$0.0002/Dth of exports

SECTION 2.2

LNG-2 RATES
 INTERRUPTIBLE TERMINAL SERVICE

<u>Rate Schedule LNG-2 (Interruptible Terminal Service)</u>	Maximum Rate	Minimum Rate
Monthly Storage Charge per Dth	\$0.6712	\$0.00
Dredging Surcharge per Dth	\$0.0370	\$0.00
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
2. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
3. Electric Power Cost Charge	\$0.0663/Dth of deliveries	\$0.0663/Dth of deliveries
3a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0919/Dth of Gas compressed	\$0.0919/Dth of Gas compressed
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1396/Dth of Gas compressed	\$0.1396/Dth of Gas compressed
Total additional charges and surcharges (excluding items 2, 3a, 4, 5, 6 and 7 above)	\$0.0777/Dth of deliveries	\$0.0777/Dth of deliveries
<u>Charges and Surcharges for Interruptible Ship Loading Service</u>		
1. Ship Loading Electric Power Cost Charge	\$0.0002/Dth of exports	\$0.0002/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1396/Dth of Gas compressed	\$0.1396/Dth of Gas compressed

3. Commodity Rate	\$0.0304/Dth of exports	\$0/Dth of exports
4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
9. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0919/Dth of Gas compressed	\$0.0919/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 4, 5, 6, 7, 8 and 9 above)	\$0.0306/Dth of export deliveries	\$0.0002/Dth of export deliveries

SECTION 2.3

LNG-3 RATES

FIRM TERMINAL SERVICE – ELBA III

<u>Rate Schedule LNG-3 (Firm Terminal Service – Elba III)</u>	Maximum Rate	Minimum Rate
Monthly Reservation Charge per Dth of MSQ	\$0.7532	\$0.0000
Monthly Reservation Charge per Dth of MDVQ	\$2.4920	\$0.0000
Dredging Surcharge per Dth of MSQ	\$0.0370	\$0.0000
<u>Additional Charges and Surcharges for delivery of Vaporized LNG</u>		
1. Electric Power Cost Charge	\$0.0663/Dth of deliveries	\$0.0663/Dth of deliveries
1a. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0919/Dth of Gas compressed	\$0.0919/Dth of Gas compressed
2. Commodity Rate	\$0.0114/Dth of deliveries	\$0.0114/Dth of deliveries
3. Fuel (GT&C § 24.1)	Pro Rata Share	Pro Rata Share
4. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
5. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1396/Dth of Gas compressed	\$0.1396/Dth of Gas compressed
Total additional charges and surcharges (excluding items 1a, 3, 4, 5, 6 and 7 above)	\$0.0777/Dth of deliveries	\$0.0777/Dth of deliveries
<u>Charges and Surcharges for Ship Loading Service</u>		
1. Ship Loading Electric Power Cost Charge	\$0.0002/Dth of exports	\$0.0002/Dth of exports
2. K-7 Boil Off Compressor Electric Power Cost Charge	\$0.1396/Dth of Gas compressed	\$0.1396/Dth of Gas compressed
3. Monthly Reservation Charge per Dth of MDLQ	\$0.9245	\$0

4. Fuel (GT&C §24.1)	Pro Rata Share	Pro Rata Share
5. ACA Surcharge	See GT&C Section 21	See GT&C Section 21
6. K-7 Boil Off Compressor Usage Surcharge	\$1.8496/Dth of Gas compressed	\$0/Dth of Gas compressed
7. Ship Cool Down Excess Lay Charge	\$65,000/day	\$65,000/day
8. MDLQ Overrun Rate	\$0.0304/Dth of exports	\$0/Dth of exports
9. K-6 Boil Off Compressor Usage Surcharge	\$0.4512/Dth of Gas compressed	\$0.0000/Dth of Gas compressed
10. K-6 Boil Off Compressor Electric Power Cost Charge	\$0.0919/Dth of Gas compressed	\$0.0191/Dth of Gas compressed
Total Charges and Surcharges per Dth (excluding items 2, 3, 4, 5, 6, 7, 8, 9 and 10 above)	\$0.0002/Dth of exports	\$0.0002/Dth of exports

SECTION 2.4

Negotiated RatesFIRM RATE SCHEDULE

Shipper	Contract #	MDVQ	Term
BG LNG Services, LLC	450002-LNG1SLNG	643,230 Dth	4/30/2027

Negotiated Rate/Formula: In addition to the Reservation Charge, Dredging Surcharge, and all other applicable Charges and Surcharges set forth in Rate Schedule LNG-1, as amended by FERC Order from time to time, Customer shall pay to Southern LNG the following additional Commodity Charges per month: (1) A variable charge per month equal to the product of (a) \$0.003/Dth and (b) the Dth of LNG treated with nitrogen for Customer during the month (where LNG shall be considered to be treated if its untreated shipboard LNG specifications exceeds the Southern LNG GHV tariff specifications, regardless of the amount of treatment required; and (2) A variable charge per month equal to the product of (a) a Wobbe Spread Unit Cost ("WSUC") times (b) the Wobbe Spread Amount ("WSA") which shall be the shipboard volume received by Southern LNG for Shipper's account during such month in MMcf times the positive difference if any between the shipboard Wobbe value and 1396. The WSUC shall be computed by dividing (a) Southern LNG's total cost of purchasing, transporting and storing liquid nitrogen to and on Elba Island during the prior calendar year as adjusted to reflect any actual over or under collection of such costs from the previous calendar year by (b) the total WSA for all customers during the prior calendar year. For calendar year 2010, and, until the first full calendar year after a WSA exists in order to be able to calculate a WSUC, the WSUC shall be \$1.825/Dth.

In addition to the charges set forth above, during the period from the date the facilities associated with the K-6 Capacity are placed in service until the earlier of the fourteenth (14th) anniversary of such date or the date on which recourse rates are placed in effect that include the costs of the compression facilities associated with the K-6 Capacity, Customer shall pay an additional Reservation Charge per month equal to the result of multiplying Customer's firm K-6 Capacity entitlement by a unit rate equal to the result of dividing (i) the product of multiplying the reasonably incurred actual cost of installing the K-6 capacity stated in dollars by 0.0152, by (ii) 12,000 Mcf, provided that the unit rate shall not be less than \$13.8067 per MMBtu nor greater than \$16.4667 per MMBtu. Customer's firm K-6 Capacity entitlement shall be 12,000 Mcf/d from the date the K-6 Facilities are placed in service through the expiration date above or termination of Contract #SLNG9. Customer shall not be obligated to pay the K-6 and K-7 Boil Off Compressor Usage Surcharge, provided however, Customer shall pay the applicable K-6 and K-7 Boil Off Compressor Electric Power Cost Charges.

Shipper	Contract #	MDVQ	Term
Shell NA LNG LLC	450010-LNG1SLNG	551,340 Dth	1/31/2036

Negotiated Rate/Formula:

1. Customer shall pay to Southern LNG a daily rate of \$110,268.00, inclusive of any and all commodity charges and surcharges and other charges and fees except only for 1) GRO, 2) LAUF, and 3) any commodity charges applicable to quantities delivered in excess of Customer's MDVQ.
2. For billing purposes, Customer's reservation charge in a month shall be calculated by using a rate of \$0.20 multiplied by the product of Customer's MDVQ and the number of days in the applicable month less the sum of the monthly charges associated with any and all commodity charges and any and all surcharges which shall be billed to Customer at the applicable tariff rate under Rate Schedule LNG-1.
3. LAUF and GRO charges and Electric Power Charges associated with the Firm Terminal Service and Ship Loading Service and K-6 or K-7 Boil Off Compressor Electric Power Cost Charges shall be assessed hereunder at the applicable tariff rate under Rate Schedule LNG-1 and shall not be included in the daily rate set forth above. Any charges or surcharges associated with any quantities taken above the applicable MSQ or MDVQ or MDLQ shall be assessed in accordance with Southern LNG's Tariff and not included in the daily rate set forth above.
4. In addition to the charges set forth in Paragraphs 1. through 3. above, Customer shall pay to Southern LNG the following:
 - (a) A variable charge per month equal to the product of (i) \$0.003/Dth and (ii) the Dth of treated LNG for Customer during the month (where LNG shall be considered to be treated if its untreated shipboard LNG specifications exceeds the SLNG GHV or Wobbe tariff specifications, regardless of the amount of treatment required); and
 - (b) A variable charge per month equal to the product of (i) a Wobbe Spread Unit Cost ("WSUC") times (ii) the Wobbe Spread Amount ("WSA") which shall be the shipboard volume received by Southern LNG for Shipper's account during such month in MMcf times the positive difference if any between the shipboard Wobbe value and 1396. The WSUC shall be computed by dividing (i) Southern LNG's total cost of purchasing, transporting and storing liquid nitrogen to and on Elba Island during the prior calendar year as adjusted to reflect any actual over or under collection of such costs from the previous calendar year by (ii) the total WSA for all customers during the prior calendar year. For calendar year 2010, and, until the first full calendar year after a WSA exists in order to be able to calculate a WSUC, the WSUC shall be \$1.825/Dth.
5. Customer shall not be obligated to pay the K-6 or K-7 Boil Off Compressor Usage Surcharge.

Shipper	Contract #	MDVQ	MDLQ	MDRQ	Term
Shell NA LNG LLC	450011-LNG3SLNG	413,505 Dth	46,230 GPM	3,135 GPM	6/30/2035

Negotiated Rate/Formula:

1. Until December 31, 2013, Customer shall pay to Southern LNG a daily rate of \$256,373.00, inclusive of any and all commodity charges and surcharges and other charges and fees, except only for 1) GRO, 2) LAUF, and 3) any commodity charges applicable to quantities delivered in excess of Customer's MDVQ.
2. For billing purposes, Customer's reservation charge in a month applicable to the period set forth in paragraph 1. above shall be calculated by using a rate of \$0.62 multiplied by the product of Customer's MDVQ and the number of days in the applicable month less the sum of the monthly charges associated with any and all commodity charges and any and all surcharges which shall be billed to Customer at the applicable tariff rate under Rate Schedule LNG-3. In the event of any conflict between this paragraph 2. and the terms of paragraph 1. above, the terms of paragraph 1. shall govern.
3. During the period from January 1, 2014 to the end of the Primary Term set forth above, Customer shall pay to Southern LNG a daily rate of \$246,725, inclusive of any and all commodity charges and surcharges and other charges and fees except only for 1) GRO, 2) LAUF, and 3) any commodity charges applicable to quantities delivered in excess of Customer's MDVQ.
4. For billing purposes, Customer's reservation charge set forth in paragraph 3. above shall be calculated by using a rate of \$0.5967 multiplied by the product of Customer's MDVQ and the number of days in the applicable month less the sum of the monthly charges associated with any and all commodity charges and any and all surcharges which shall be billed to Customer at the applicable tariff rate under Rate Schedule LNG-3. In the event of any conflict between this paragraph 4. and the terms of paragraph 3. above, the terms of paragraph 3. shall govern.
5. In addition to the reservation charge paid by Customer under Section 3. above, Customer shall pay to Southern LNG an additional reservation charge equal to a daily rate of \$209,049.75, designed and formulated in connection with the incremental costs associated with the Ship Loading Service to be performed by Southern LNG under this Service Agreement for the remainder of the Primary Term to commence on the date that the Ship Loading Expansion Facilities ("Expansion Facilities") and authorizations are placed in service.
6. LAUF and GRO charges and Electric Power Charges associated with the Firm Terminal Service and Ship Loading Service and K-6 or K-7 Boil Off Compressor Electric Power Cost Charges shall be assessed hereunder at the applicable tariff rate under Rate Schedule LNG-3 and shall not be included in the daily rate set forth above in paragraphs 1 through 5. Customer shall not be obligated to pay the K-6 or K-7 Boil Off Compressor Usage Surcharge.

7. Any charges or surcharges associated with any quantities taken above the applicable MSQ or MDVQ or MDLQ shall be assessed in accordance with Southern LNG's Tariff and not included in the daily rate set forth above in paragraphs 1 through 5.

8. In addition to the charges set forth in Paragraphs 1. through 7. above, during the period from September 18, 2010 to the end of the Primary Term set forth above, Customer shall pay to Southern LNG as follows: (1) a reservation charge per month equal to \$35,153 for the first three years and \$2,528 for the remainder of the term and (2) a variable charge per month equal to the product of (a) \$0.003/Dth and (b) the Dth of treated LNG for Customer during the month (where LNG shall be considered to be treated if its untreated shipboard LNG specifications for LNG to be unloaded exceeds the SLNG GHV or Wobbe tariff specifications, regardless of the amount of treatment required) and (3) a variable charge per month equal to the product of (a) a Wobbe Spread Unit Cost ("WSUC") times (b) the Wobbe Spread Amount ("WSA") which shall be the shipboard volume received by Southern LNG for Shipper's account during such month in MMcf times the positive difference if any between the shipboard Wobbe value and 1396. The WSUC shall be computed by dividing (a) Southern LNG's total cost of purchasing, transporting and storing liquid nitrogen to and on Elba Island during the prior calendar year as adjusted to reflect any actual over or under collection of such costs from the previous calendar year by (b) the total WSA for all customers during the prior calendar year. For calendar year 2010, and, until the first full calendar year after a WSA exists in order to be able to calculate a WSUC, the WSUC shall be \$1.825/Dth.

For any nitrogen injection service associated with weathering, the Customer will pay SLNG an amount equal to the estimated actual cost of purchasing, transporting and storing such nitrogen to and on the Elba Island Terminal as may be adjusted to reflect any actual over or under collection of such costs from the previous calendar year. For the first calendar year of such service, SLNG may estimate such costs based on the market cost for nitrogen in such year.

9. MDLQ and MDRQ may be converted to dth/d for purposes of defining contract entitlement in accordance with Section 13.5 of the General Terms and Conditions ($GPM \times 123.9 = dth/d$).

SECTION 3

RATE SCHEDULES

Rate Schedule LNG-1 (Firm Terminal Service)

Rate Schedule LNG-2 (Interruptible Terminal Service)

Rate Schedule LNG-3 (Firm Terminal Service – Elba III)

Section 3.1

RATE SCHEDULE LNG-1
Firm Terminal Service
(Chatham County, Georgia)

1. AVAILABILITY

1.1 Southern LNG will make service for the receipt, storage, vaporization of LNG and delivery of Vaporized LNG under Rate Schedule LNG-1 available to any party (Customer) who requests Firm Service under this Rate Schedule from Southern LNG under the following conditions:

- (i) Southern LNG has sufficient capacity and is able to provide the services;
- (ii) Customer has complied with the requirements of Section 2 of the General Terms and Conditions (GT&C) of this Tariff;
- (iii) Customer and Southern LNG have executed a service agreement for Terminal Service under Rate Schedule LNG-1 (Service Agreement); and
- (iv) Customer has obtained proper authorization from the Department of Energy's Office of Fossil Energy to deliver LNG to the Terminal.

1.2 Southern LNG will make terminal-to-vessel transfers of LNG (Ship Loading Service) under Rate Schedule LNG-1 available to any party (Customer) who requests Ship Loading Service under this Rate Schedule from Southern LNG provided that:

- (i) Southern LNG has sufficient capacity and is able to provide the Ship Loading Service requested;
- (ii) Customer has complied with the requirements of Section 2 of the GT&C of this Tariff;
- (iii) Customer currently has a sufficient LNG Balance as defined below;
- (iv) Customer and Southern LNG have executed a service agreement under Rate Schedule LNG-1; and
- (v) Customer has obtained proper authorization from the Department of Energy's Office of Fossil Energy to receive LNG from the Terminal.

1.3 Southern LNG shall not be obligated to construct, modify, expand or acquire facilities to perform Terminal Service under this Rate Schedule, except to the extent required pursuant to certification by the Commission. Southern LNG shall obtain abandonment authority for capacity under firm contract that is no longer available for service.

2. APPLICABILITY AND CHARACTER OF SERVICE

The provisions of this Rate Schedule apply to the Terminal Service, including Ship Loading Service, rendered by Southern LNG for Customer pursuant to Subpart 284(G) of the Commission's Regulations (18 C.F.R. § § 284.221 et seq.), Part 153 of the Commission's Regulations (18 C.F.R. § 153), and the Service Agreement.

This firm service is not subject to interruption or prior claim by another Customer or another class of service and receives the same priority as any other class of firm service; provided, however, that GT&C § 12 provides for the scheduling priority of nominations for service, and GT&C § 8.4 provides for the allocation of constrained capacity.

3. DEFINITIONS

3.1 Maximum Storage Quantity:

The Maximum Storage Quantity (MSQ) shall be the maximum quantity of LNG that Southern LNG is obligated to store for Customer's account at any time. Customer's MSQ shall be specified in the Service Agreement between Customer and Southern LNG.

3.2 Maximum Daily Vaporization Quantity:

The Maximum Daily Vaporization Quantity (MDVQ) shall be the maximum quantity of Vaporized LNG for any day that Southern LNG shall be obligated to deliver for Customer or Customer's account. Customer's MDVQ shall be specified in the Service Agreement between Customer and Southern LNG.

3.3 Liquefied Natural Gas Balance:

(a) The Liquefied Natural Gas Balance (LNG Balance) shall be the quantity of gas held in storage in liquid form for Customer's account at the Terminal at the time Southern LNG confirms Customer's nomination. Each Customer's LNG Balance shall be increased or decreased as provided in § 5.9 of this Rate Schedule. As stated in §§ 5.8(c), 6.1(d), and 6.2(b) of this Rate Schedule, Customer has the obligation to manage its LNG Balance to accommodate receipts or deliveries of Gas for Customer's account.

In order to maintain an operational cryogenic state in each Southern LNG storage tank to maintain Customer's LNG Balance, Southern LNG may maintain a residual amount of LNG in each Southern LNG storage tank at the Terminal as recommended by the tank manufacturer or consistent with accepted industry practice for such purpose. Such residual volume will be defined as the Southern LNG storage tank "Heel" and will be considered a part of the plant's working capital. It is understood and expected that the Heel shall be left in place in the Southern LNG storage tanks as part of the plant facilities unless for Southern LNG's operational reasons it is vaporized and removed. For purposes of calculating each Customer's LNG Balance or proportionate share of Boil-Off Gas as provided in Section 3.3(b) below, the Heel will not be considered or calculated. From time to time if minimal customer inventory exists in the Southern LNG storage tanks such that portions of the Heel gas begin to boil off, Southern LNG may replenish the Heel by taking receipts of LNG from the Liquefaction Facilities.

(b) Boil-Off Gas:

(i) Definitions:

Boil-Off Gas includes gas (1) boiling off from Southern LNG's unloading, loading, and storage facilities, (2) flashing from the liquid phase to the gaseous phase during unloading of LNG from Customer's Vessel(s), during loading of LNG to Customer's Vessel(s), and during cool-down, (3) returning to Customer's Vessel(s) during unloading and cool-down, and (4) boiling off during the operation of Southern LNG's process equipment.

(ii) Disposal:

(x) Customer must arrange for the delivery on each day of Customer's share of Boil-Off Gas (except Boil-Off Gas returning to Customer's Vessel(s) during unloading and loading of LNG). Disposition of a Customer's proportionate share provided in (iii) below shall occur in the following order:

(1) Customer will be allocated a proportionate share of K-5 Capacity based on the ratio of Customer's LNG Balance to the total LNG Balance at the Facilities on that day plus

(2) Customer will then be allocated a portion of the K-6 Capacity elected by such Customer and confirmed by Southern LNG in accordance with the priorities specified in GT&C Section 12.5(d) plus

(3) Customer will then be allocated a portion of the K-7 Capacity elected by such Customer and confirmed by Southern LNG in accordance with the priorities specified in GT&C Section 12.7(c) plus

(4) at any time (i) when Southern LNG is receiving delivery of LNG for Customer's account such that Boil-Off Gas levels are elevated, (ii) that Customer elects not to use all or a portion of Customer's share of the K-6 Capacity as provided in (2) above; (iii) that Customer elects not to use all or a portion of Customer's share of the K-7 Capacity as provided in (3) above; or (iv) that an event of Force Majeure or Operating Condition as defined in Section 8.3 of these General Terms and Conditions occurs such that any portion of the K-5 Capacity, K-6 Capacity, or K-7 Capacity is unavailable, for any of Customer's Boil-Off Gas remaining in excess of that handled by (1), (2), and (3), Customer shall nominate sufficient LNG send out to permit such excess boil off to be handled through the Terminal's recondenser facilities.

(y) If all necessary arrangements for the Boil-Off Gas as provided in (x) above (including nomination and confirmation) are not complete, then Southern LNG shall take title to the Boil-Off Gas. Crediting of Southern LNG's net proceeds under this section is set forth in Section 26 of the GT&C of this Tariff. Customer shall indemnify Southern LNG against any claim, demand, or action arising from Customer's failure under this paragraph; provided, however, that Southern LNG shall not take title to, and will allocate to Customer's Service Agreement, boil-off that enters the downstream pipeline.

(iii) Allocation:

(x) Except for the Boil-Off Gas associated with loading and unloading Customer's Vessel, as provided in (y) below, Customer's share of Boil-Off Gas on any day shall equal a proportionate share based on the ratio of Customer's LNG Balance to the total LNG Balance at the Facilities on that day.

(y) At any time when Southern LNG is receiving or delivering LNG from or to a vessel, the Customer for whom or to whom Southern LNG receives or delivers the LNG shall be responsible for the incremental quantities of Boil-Off Gas associated with Southern LNG receiving or delivering such LNG to or from a vessel at the Terminal.

3.4 Maximum Daily Loading Quantity:

The Maximum Daily Loading Quantity (MDLQ) shall be the maximum quantity of LNG in gallons per minute for terminal-to-vessel loading under Southern LNG's Ship Loading Service that Southern LNG is obligated to deliver for Customer. Customer's MDLQ shall be specified in the Service Agreement between Customer and Southern LNG.

3.5 Maximum Daily Receipt Quantity:

The Maximum Daily Receipt Quantity (MDRQ) shall be the maximum quantity of LNG in gallons per minute that Southern LNG shall be obligated to receive for Customer or Customer's account from a Liquefaction Facility. Customer's MDRQ shall be specified in the Service Agreement between Customer and Southern LNG.

4. RATES AND FUEL

- 4.1 The rates for service under this Rate Schedule are set forth in the currently effective Rate Sheet LNG-1 of this Tariff. Customer will pay the maximum rate or a negotiated rate for service unless Southern LNG, in its reasonable judgment, offers to discount from the maximum rate to Customer. Any discount to which Southern LNG agrees, and the effective period, shall be stated on Exhibit C to the Service Agreement. Any negotiated rate to which Southern LNG agrees, and the effective period, shall be stated on Exhibit F to the Service Agreement.
- 4.2 For service rendered to Customer under Rate Schedule LNG-1, Customer shall pay Southern LNG each month (i) a Reservation Charge per Dth of Customer's MSQ plus a Monthly Storage Charge calculated under Rate Schedule LNG-2 for any Dth in excess of Customer's MSQ; (ii) a Commodity Rate per Dth of the aggregate quantities delivered for Customer's account (both for firm vaporized quantities scheduled up to and including Customer's MDVQ and, if any, for vaporized quantities scheduled in excess of Customer's MDVQ) pursuant to the nomination procedures on each day during the month; provided, however, quantities deemed delivered by Southern LNG at the interconnect between the Terminal and a downstream pipeline on a displacement basis shall not be charged the Commodity Rate; (iii) a Reservation Charge per Dth of Customer's MDLQ as converted per Section 13.5 of the General Terms and Conditions; or, in the event Customer does not have any MDLQ subscribed under its Firm Service Agreement, an MDLQ Overrun Rate per Dth of quantities delivered to Customer's account.
- 4.3 Southern LNG shall retain from quantities received, delivered to or for the account of Customer a pro rata share of Gas as compensation for GRO and LAUF or charge an equivalent monetary amount if there are insufficient deliveries, as provided in GT&C § 24.1. Southern LNG shall adjust Customer's LNG Balance accordingly; provided, however, quantities deemed delivered by Southern LNG at the interconnect between the Terminal and a downstream pipeline on a displacement basis shall not be charged for GRO and LAUF.
- 4.4 Customer shall also pay any other effective charges and surcharges, as applicable, including an HMC, Electric Power Cost Charge, Ship Loading Electric Power Cost Charge, Dredging Surcharge and K-6 and K-7 Boil Off Compressor Electric Power Cost Charges, as more particularly described in Section 24.1, 24.2, and 24.3 of this Tariff, a K-6 and K-7 Boil Off Compressor Usage Surcharge per dth of Gas compressed in excess of a Customer's firm K-6 or K-7 capacity entitlement, if applicable and, if applicable, a Ship Cool Down Excess Lay Charge as more particularly described in Section 5.1 of this Rate Schedule; provided, however, quantities deemed delivered by Southern LNG at the interconnect between the Terminal and a downstream pipeline on a displacement basis shall not be charged the Electric Power Cost Charge or ACA Surcharge.
- 4.5 Force Majeure Relief for Firm Service:
- Customers under this Rate Schedule may under Section 4.5 thereof receive one of the following two forms of relief from a complete and extended force majeure at the Elba Terminal as provided below. Unless Southern LNG, in a not unduly discriminatory manner, agrees to consider a later election, a Customer desiring to make the buyout election in Section 4.5.2 below ("Buyout Election") in lieu of the demand charge crediting mechanism under Section 4.5.1 below ("Crediting Election") shall so notify Southern LNG as follows:
- (i) in the event of a request for new service (whether in an open season or otherwise) under Section 2 of the GT&C after the effective date of this provision, then no later than the request for service;
 - (ii) in the event Customer has an existing, effective Service Agreement as of the effective date of this provision, then no later than the later of ten (10) days after the effective date of this provision or January 1, 2010; and
 - (iii) in the event Customer has subscribed to new service that has not yet commenced as of the effectiveness of this provision, then no later than ten (10) days after the in-service of the facilities associated with the service agreement for such subscription.

Such election shall be irrevocable and noted in Customer's Service Agreement and shall survive Customer's termination of the Service Agreement. If Customer does not make a timely Buyout

Election, then Customer shall be deemed as of the effectiveness of the Service Agreement to have elected the Crediting Election, which shall apply to that Service Agreement. A Customer whose Buyout Election is noted in its Service Agreement shall not, unless Southern LNG agrees otherwise, in a separate discounted or negotiated rate agreement, receive relief under the Crediting Election.

4.5.1 Crediting Election:

(a) Applicability:

The following demand charge crediting mechanism shall apply to Customer's Service Agreement under this Rate Schedule only if:

- (i) Customer has not made the Buyout Election as provided above, and
- (ii) Southern LNG invokes force majeure pursuant to the GT&C of this Tariff, and the event of force majeure renders Southern LNG unable, during a period that exceeds thirty consecutive days, to make available at least eighty percent (80%) of the aggregate MSQ, MDVQ, or MDLQ for all firm Customers ("Southern LNG Force Majeure").

(b) Customer's Crediting Ratio:

Each Customer shall receive its pro rata share of the BI Credit or ROE Credit defined below based on the following ratio for each firm rate schedule ("Customer's Crediting Ratio"). Customer's Crediting Ratio equals the product of (1) the maximum reservation rates set forth on the rate sheet(s) of this Tariff for the MSQ, MDVQ, and MDLQ, as applicable, under each firm rate schedule multiplied by (2) the MSQ, MDVQ, and MDLQ specified in Customer's Service Agreement under such rate schedule [(1) X (2)] ("Customers' Recourse Revenues") divided by the sum of all Customers' Recourse Revenues for all firm reservation billing determinants under such rate schedule ("Total Recourse Revenues").

(c) Crediting:

The highest of the MSQ, MDVQ, or MDLQ percentage not made available, greater than twenty percent (20%), shall be the "Firm Shortfall."

For the period extending beyond the thirtieth day of the Southern LNG Force Majeure there shall be deducted from each Customer's monthly invoice the greater of either the BI Credit or ROE Credit amount, as defined below, multiplied by Customer's Crediting Ratio:

- (1) an amount equal to any insurance proceeds for business interruption of Southern LNG (the premiums for which are included in the cost of service underlying Southern LNG's rates under the applicable rate schedule) paid to Southern LNG ("BI Credit"); or
- (2) an amount equal to the portion of the Total Recourse Revenues attributable to the FERC-approved cost of common equity and associated income taxes under the applicable rate schedule multiplied by the Firm Shortfall("ROE Credit").

[[BI Credit or ROE Credit] * Customer's Crediting Ratio]

In no event, however, shall the amount to be paid by a discounted or negotiated rate Customer under this subsection (c) above result in less than the amount that would be paid for a maximum recourse rate Customer having the same MSQ, MDVQ, and MDLQ. If the proceeds for business interruption are subsequently determined to be greater than the ROE Credit provided to Customers or less than the BI Credit provided to Customers, then Southern LNG

shall refund or invoice the difference (pro rate for each Customer) to true up such difference.

4.5.2 Buyout Election:

(a) Qualifications.

In order to qualify to make a Buyout Election, Customer must so elect for its Service Agreements, and the Service Agreements to which the election applies must each, unless Southern LNG agrees otherwise:

- (1) have a primary term of no less than nineteen (19) years; and
- (2) obligate Customer to pay either the maximum recourse reservation rate or a negotiated reservation rate;

(b) General Terms and Conditions.

Section 8.6 of the GT&C to this FERC Gas Tariff shall govern the applicability of, conditions on, and limitations to the Buyout Election.

4.5.3 Exclusivity

Customer's entitlement to demand charge reductions under the Crediting Election or entitlement to terminate its Service Agreement under the Buyout Election shall constitute Customer's sole and exclusive remedy for the event of force majeure to which the Crediting Election or Buyout Election is applicable, without prejudice to Southern LNG's obligation to restore service in the event Customer does not terminate its Service Agreement under either Section 8.6(b)(1)(C) or Section 8.6(b)(2)(B) of the GT&C of Southern LNG's tariff.

5. RECEIPT and DELIVERY OF LNG FROM and TO CUSTOMER'S VESSEL(S)

Southern LNG receives and delivers LNG at the vessel unloading/loading facilities on Elba Island, Georgia.

5.1 Customer shall give, or cause to be given, to Southern LNG notice by electronic mail prior to each arrival of a vessel. Southern LNG will provide Customer(s) with the manner in which Southern LNG must receive notice. The notice shall identify Customer(s) vessel (LNG Tanker Name, Register, Register Number, Flag, LNG Cargo Capacity, and LNG Tanker Owner/Operator/Manager or as otherwise required by the DOE) and state the date and hour of arrival at the terminal, the transaction type of the vessel (import or export), and the quantity of LNG to be received or delivered, as applicable, by Southern LNG. Southern LNG reserves the right to reject, in a manner not unduly discriminatory, the receipt of any Customer vessel that does not meet the requirements of Southern LNG.

Customer shall send notice as follows:

- (a) first notice 48 hours before Customer's Vessel departs the port of origin. At that time Southern LNG will notify Customer if Southern LNG may schedule the arrival of Customer's Vessel at the date and hour stated in Customer's notice. If Southern LNG agrees to schedule the arrival of Customer's Vessel, then Southern LNG will issue a scheduling notice to Customer stating the quantity of Customer's LNG Balance that Customer must nominate for vaporization and delivery in order to accommodate the quantities of LNG stated in Customer's notice for receipt by Southern LNG.
- (b) second notice when Customer's vessel departs the port or origin;
- (c) third notice for receipt by Southern LNG 96 hours before estimated arrival;
- (d) fourth notice for receipt by Southern LNG 72 hours before estimated arrival;
- (e) fifth notice for receipt by Southern LNG 48 hours before estimated arrival;

- (f) sixth notice for receipt by Southern LNG 24 hours before estimated arrival;
- (g) seventh notice for receipt by Southern LNG 5 hours before estimated arrival;
- (h) final notice when Customer's Vessel enters the channel of the Savannah River.

Notwithstanding the foregoing, for the Ship Loading Service, Customer shall not be obligated to provide the notice required in Sections 5.1(a) and 5.1(b) above. When Customer gives or causes to be given its first notice of a request for Ship Loading Service under Section 5.1(c), Southern LNG will notify Customer if Southern LNG may schedule the arrival of Customer's Vessel at the date and hour stated in Customer's notice. If Southern LNG agrees to schedule the arrival of Customer's Vessel, then Southern LNG will issue a scheduling notice to Customer stating the quantity of Customer's LNG Balance that should be available for delivery to the Vessel for ship loading. If applicable, Customer shall specify whether it requires vessel cool down services as well. To the extent operational conditions permit, including, but not limited to, plant loading equipment, pumping equipment, boil off equipment, LNG Balance and any lay restrictions imposed by government agencies at the Terminal, and subject to Southern LNG's cool down procedures and consistent with standard industry practices, Southern LNG will provide cool down services according to such procedures for a vessel when it arrives at the dock in a non-cryogenic state or partially cryogenic state. In the event that Customer's vessel requires more than forty (40) hours for the completion of such cool down in order to enable the vessel to reach a cryogenic state suitable to load a full LNG cargo, Customer will pay Southern LNG a Ship Cool Down Excess Lay Charge per day for each 24-hour period in which the vessel remains at the dock in excess of the forty (40) hours. Notwithstanding the above, Southern LNG shall waive the Ship Cool Down Excess Lay Charge in the event that no other vessel under a firm service is scheduled to arrive during the day in which the Ship Cool Down Excess Lay Charge applies or for any day for which the delay is caused by Southern LNG's operations or any lay restrictions imposed by government agencies at the Terminal. In the event that such governmental lay restrictions do exist, the time for measuring cool down services shall toll and Customer shall not be deemed to be utilizing cool down services as long as such restrictions are in place. Upon receipt of Customer's first notice for Ship Loading Service, Southern LNG will issue a scheduling notice to Customer if Southern LNG may schedule the arrival of Customer's Vessel at the date and hour stated in Customer's notice.

5.2 Scheduling Priorities for the Receipt or Delivery of LNG at the Elba Island Terminal:

If all requests for the receipt or delivery of LNG from or to Customers' Vessel(s) cannot be scheduled, and all conflicts in the arrival of Customers' Vessels cannot be resolved by mutual agreement among Southern LNG and the affected Customers, then Southern LNG shall schedule service in the following order:

- (i) Firm Service in sequence starting with the highest rate for service provided that Customers paying the maximum rate for Firm Service shall be treated as having equal priority regardless of the Firm Rate Schedule or service under such Rate Schedule, and Customers paying the maximum rate for Firm Service shall be treated as having equal priority with Customers paying a negotiated rate that is equal to or exceeds the maximum rate;
- (ii) Ship Loading Service for Customers that hold Firm Service but do not hold MDLQ; and
- (iii) Interruptible Service not included in (ii) above in sequence starting with the highest rate for service;

If two or more Customers have the same priority using the above criteria, service will be scheduled in sequence starting with the earliest executed Service Agreement currently in effect.

5.3 Unscheduled Arrival:

If Customer's Vessel does not arrive as scheduled pursuant to Section 5.1(a), or Section 5.1(c) in the event of Ship Loading Service, of this Rate Schedule, then Southern LNG shall receive the LNG from or deliver the LNG to the unscheduled vessel at the first time available without causing

detriment to any scheduled Firm Service, without regard for whether the unscheduled arrival is the result of Customer's force majeure. Customer agrees to reimburse Southern LNG for all costs incurred as a result of the vessel's failure to arrive as scheduled.

- 5.4 Southern LNG shall have no obligation to carry out receipts or deliveries of LNG that are not in complete compliance with applicable safety regulations.
- 5.5 Customer assumes all responsibility for ensuring that Customer's Vessel shall conform to the details and specifications for interfacing facilities provided by Southern LNG.
- 5.6 Customer shall secure proper insurance and shall provide Southern LNG with a certificate of insurance, satisfactory to Southern LNG, prior to berthing of Customer's Vessel at the Terminal. Customer shall cause Customer's Vessel(s) to be adequately covered by marine insurance policies in amounts and at levels customarily maintained by first-class operators.
- 5.7 Southern LNG shall provide only the following facilities, to be reasonably safe for navigation, berthing, unloading/loading, and departure of Customer's Vessel(s):
- (a) A vapor return line system of sufficient capacity to return to Customer's Vessel(s) quantities of natural gas necessary for the unloading/loading thereof;
 - (b) Access to Customer's Vessel(s) for all reasonable purposes;
 - (c) A berth and pier sufficient to accommodate vehicles required for service and maintenance of Customer's Vessel(s);
 - (d) Unloading/loading arms and pipes for unloading/loading LNG from/to Customer's Vessel.

Southern LNG shall provide no other facilities or services for the navigation, berthing, unloading/loading, and departure of Customer's Vessel(s).

- 5.8 Maximum LNG Balance; Management of LNG Balance:
- (a) Southern LNG shall be obligated to receive LNG from Customer's Vessel(s), only if, at the time Customer's Vessel notifies Southern LNG that it is prepared to unload, Customer's (i) LNG Balance plus (ii) the quantity to be received does not exceed Customer's MSQ.
 - (b) Southern LNG shall be obligated to deliver LNG to Customer's Vessel(s), only if, at the time Customer's Vessel notifies Southern LNG that it is prepared to load, the quantity to be delivered to the Vessel does not exceed Customer's LNG Balance. In the event Customer gives notice to Southern LNG under Section 5.1(c) of the arrival of a vessel for ship loading service and Southern LNG schedules such vessel, but such vessel will require LNG in excess of Customer's LNG Balance, Southern LNG shall notify Customer at the time for the notice set forth in Section 5.1(e) above that its LNG Balance is inadequate to meet Customer's scheduling notice and Southern LNG shall not be required to deliver to Customer its full LNG Balance, unless Customer nominates adequate volumes of LNG from the Liquefaction Facilities after the notice is provided pursuant to Section 5.1(e) above and prior to the notice provided pursuant to Section 5.1(h) above.
 - (c) Customer shall have the obligation to manage Customer's LNG Balance to accommodate any receipts or deliveries for Customer's account. In order to permit unloading of Customer's Vessel, Southern LNG may in its sole discretion issue an OFO pursuant to GT&C § 23 directing Customer to nominate deliveries of Vaporized LNG in sufficient quantities for LNG to be received from Customer's Vessel to accommodate Boil-Off Gas. In addition, in order to enable loading of Customer's Vessel and accommodate the return of Boil-Off Gas from such loading to the vapor handling system at the Terminal, Southern LNG may, in its sole discretion, issue an OFO pursuant to GT&C § 23 directing Customer to nominate deliveries of Vaporized LNG to any interconnected pipeline or redeliveries to the Liquefaction Facility in sufficient quantities to accommodate such Boil-Off Gas.

5.9 Increase or Decrease in LNG Balance

Customer's LNG Balance will be increased or decreased for each nomination cycle set out in the GT&C by the quantity of LNG received or delivered by Southern LNG for Customer's account by that nomination cycle. The quantity received or delivered by Southern LNG for Customer's account shall not include the amount of Boil-Off Gas returning to Customer's Vessel(s) during unloading of LNG or returning to the vapor handling system at the Terminal during loading of LNG. Furthermore, Customer's LNG Balance shall be decreased by Customer's pro rata share of GRO and LAUF, as provided in § 24.1 of the GT&C.

6. STORAGE WITHDRAWALS AND DELIVERIES

Southern LNG shall receive Gas and deliver Vaporized LNG or LNG at the Receipt and Delivery Points described in Section 6 of the GT&C.

6.1 Delivery of Vaporized LNG:

(a) Nomination Threshold; Minimum Inventory:

Nothing in this Tariff shall obligate Southern LNG to schedule deliveries of Vaporized LNG on any day, excluding Boil-Off Gas allocated under Section 3.3(b) above, unless aggregate nominations by all Customers for delivery on that day exceed 75,000 Dth.

Nothing in this Tariff shall obligate Southern LNG to deliver Vaporized LNG when such delivery would cause the total inventory of LNG in Southern LNG's storage tanks to decline to or below Heel.

(b) Maximum Daily Vaporization Quantity:

For service under this Rate Schedule LNG-1, Customer shall be entitled to its MDVQ unless Southern LNG declares a force majeure event or an operating condition as provided in GT&C § 8.3. If, however, on any day, the total of all Customers' nominations exceeds vaporization capacity, then the nominations for that day shall be scheduled according to GT&C § 8.4(c).

(c) Uniform Hourly Vaporization Quantity:

Subject to GT&C §§ 8.3 and 8.4, Southern LNG shall withdraw, vaporize, and deliver Customer's MDVQ at a uniform hourly rate up to one-twenty-fourth (1/24) of its MDVQ.

If Customer requests, Southern LNG shall endeavor, as operating conditions permit, to deliver Vaporized LNG at greater than the uniform hourly rate. Southern LNG will effect such deliveries on an interruptible basis.

(d) Minimum LNG Balance; Management of LNG Balance:

(i) Southern LNG shall have no obligation to schedule deliveries for Customer's account unless Customer's (i) LNG Balance at the time of scheduling minus (ii) scheduled deliveries equals zero or greater.

(ii) In order to preserve prudent operating conditions on Southern LNG's facilities, Southern LNG may in its sole discretion issue an OFO pursuant to GT&C § 23 prohibiting Customer from nominating deliveries of Vaporized LNG without having arranged for timely receipt by Southern LNG of additional LNG for storage.

6.2 Delivery of LNG to Customer's Vessel

(a) Nomination Threshold; Minimum Inventory:

Nothing in this Tariff shall obligate Southern LNG to deliver LNG to Customer's Vessel when such delivery would cause the total inventory of LNG in Southern LNG's storage tanks to decline to or below the Heel.

(b) Maximum Daily Loading Quantity: The MDLQ shall be limited as follows:

(i) Loading Rate:

To the extent operationally possible and pursuant to the vessel scheduling procedures set forth in Sections 5.2 and 5.3 above, Southern LNG shall permit more than one Customer to use the ship loading facilities simultaneously. The Customers shall be allowed to do any combination of loading and vaporization send out deliveries, provided that each Customer's combined total of nominated loading deliveries (expressed in gallons per minute (GPM)) plus nominated vaporization deliveries (expressed in terms of equivalent GPM (where equivalent GPM is equal to the send out rate in Mcf per day divided by 119)), if any, shall not exceed the quantity of 52,000 GPM minus the other Customer(s) confirmed vaporization send out nomination deliveries in equivalent GPM; provided, however, such rate may be adjusted by Southern LNG, if necessary, to handle any Boil-Off Gas generated as a result of such deliveries. Notwithstanding the above, a Customer's loading deliveries must be at a rate less than 46,230 GPM up to its MDLQ and a Customer's vaporization rate shall be consistent with the terms of Section 6.1(c) above up to its MDVQ.

(ii) Minimum LNG Balance; Management of LNG Balance:

Upon receipt of the notice from Customer's Vessel that it is ready to receive LNG, Southern LNG shall be obligated to deliver LNG as nominated by Customer at a rate consistent with Section 6.2 (b)(i) above, but not to exceed Customer's LNG Balance.

In order to preserve prudent operating conditions on Southern LNG's facilities, Southern LNG may in its sole discretion issue an OFO pursuant to GT&C § 23 prohibiting Customer from nominating receipts of LNG from the Liquefaction Facility without having arranged for additional storage capacity if Customer's LNG Balance is equal to its MSQ.

7. REQUEST FOR SERVICE

Requests for service hereunder shall be considered acceptable only if Customer has completed and returned Southern LNG's service request form (which is available to all Customers and potential Customers on Southern LNG's Interactive Website) to the address specified on such form.

Customer's request shall contain the information specified in the service request form, as revised from time to time, and the following:

- (a) either with the request for service or at the time of execution of a service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements;
- (b) sufficient information to determine Customer's creditworthiness in accordance with GT&C § 2.1(a); and
- (c) sufficient information to determine the compatibility of Customer's Vessel(s) with the interfacing facilities of Southern LNG.

8. CAPACITY RELEASE

Customers may release capacity under this Rate Schedule according to the capacity release provisions in GT&C § 16.

9. TRANSFER OF LNG BALANCE

Any Customer (Transferor) may agree to transfer all or any portion of its LNG Balance to another Customer (Transferee), using the storage transfer form provided on Southern LNG's Interactive Website; provided, however, that such transfer shall not cause either (a) the Transferee to exceed its MSQ specified in its Service Agreement, unless the Transferee, before such transfer occurs, enters into a capacity release arrangement providing for the excess capacity in accordance with GT&C § 16; or (b) the Transferor's LNG Balance to equal less than zero. Such transfer is irrevocable once Southern LNG receives notice and confirmation.

10. WITHDRAWAL OF LNG BALANCE

10.1 Withdrawal by Customer:

Customer shall withdraw its LNG Balance when and in the amount that any one of the following circumstances requires:

- (a) Available storage capacity declines according to GT&C § 8.4(a);
- (b) Customer releases, or the Releasing Customer recalls, capacity under GT&C § 16;
- (c) Customer's Service Agreement terminates; or
- (d) Southern LNG issues an OFO pursuant to GT&C § 23.

Customer shall have completed the withdrawal of its LNG Balance by the following times:

- (a) if constrained capacity under Section 10.1(a) above, then the earliest practicable time consistent with Southern LNG's delivery capacity;
- (b) if capacity release or recall under Section 10.1(b) above, then the time the release takes effect or the time specified for recall in the recall notice;
- (c) if termination under Section 10.1(c) above, then the time the Service Agreement terminates; or
- (d) if ordered under Section 10.1(d) above, then the time specified in the OFO.

10.2 Withdrawal by Southern LNG:

If any Customer fails to withdraw LNG pursuant to this Section 10, then Customer agrees that Southern LNG may, free and clear of any adverse claim, (i) take title to the LNG in Customer's LNG Balance and (ii) dispose of the LNG. Customer shall indemnify Southern LNG and hold Southern LNG harmless from all costs, damages, and liabilities that result from Southern LNG's disposing of the LNG. Neither Customer's failure to withdraw Gas nor Southern LNG's disposal of the Gas, as provided above, shall be a basis for a claim that Southern LNG breached any duty imposed by this Rate Schedule, the GT&C of this Tariff, or the Service Agreement. Crediting of Southern LNG's net proceeds under this section is set forth in Section 26 of the GT&C of this Tariff.

11. GENERAL TERMS AND CONDITIONS & SERVICE AGREEMENTS

All of the GT&C of this Tariff apply to and are hereby made a part of this Rate Schedule. If any inconsistencies exist between the GT&C and this Rate Schedule, the terms and conditions of the Rate Schedule shall control. This Rate Schedule also incorporates Customer's Service Agreement with Southern LNG. If any inconsistencies exist between this Rate Schedule and the Service Agreement, the terms and conditions of the Service Agreement shall control.

To the extent Southern LNG and Customer have executed one or more Service Agreements under this Rate Schedule that are in effect on the date Southern LNG converts to its new Interactive Website on April 1, 2016, the firm contract quantities under such Service Agreement(s) shall be deemed to be converted to an equivalent Dth derived by multiplying the firm contract MSQ and MDVQ in Mcf times 1.021 Dth/Mcf. Southern LNG shall provide Customer new contract numbers for each Service Agreement prior to or on

such conversion date via its Interactive Website, and will provide new paper copies of such converted contracts when requested by Customer.

Section 3.2

RATE SCHEDULE LNG-2
Interruptible Terminal Service
(Chatham County, Georgia)

1. AVAILABILITY

- 1.1 Southern LNG will make service for the receipt, storage, vaporization of LNG and delivery of Vaporized LNG under Rate Schedule LNG-2 available to any party (Customer) who requests interruptible service from Southern LNG Company, L.L.C. (Southern LNG) under the following conditions:
- (i) Southern LNG has sufficient capacity and is able to provide the services without any detriment to Firm Service Customers;
 - (ii) Customer has complied with the requirements of Section 2 of the General Terms and Conditions (GT&C) of this Tariff;
 - (iii) Customer and Southern LNG have executed a service agreement for Terminal Service under Rate Schedule LNG-2 (Service Agreement); and
 - (iv) Customer has obtained proper authorization from the Department of Energy's Office of Fossil Energy to deliver LNG to the Terminal.
- 1.2 Southern LNG will make terminal-to-vessel transfers of LNG (Interruptible Ship Loading Service) under Rate Schedule LNG-2 available to any party (Customer) who requests such services under this Rate Schedule from Southern LNG provided that:
- (i) Southern LNG has sufficient capacity and is able to provide the Interruptible Ship Loading Service requested;
 - (ii) Customer has complied with the requirements of Section 2 of the GT&C of this Tariff; and
 - (iii) for Interruptible Ship Loading Service, Customer currently has a sufficient LNG Balance as defined below;
 - (iv) Customer and Southern LNG have executed a service agreement under Rate Schedule LNG-2; and
 - (v) Customer has obtained proper authorization from the Department of Energy's Office of Fossil Energy to receive LNG from the Terminal.
- 1.3 Southern LNG shall not be obligated to construct, modify, expand or acquire facilities to perform Terminal Service under this Rate Schedule, except to the extent required pursuant to certification by the Commission. Southern LNG shall obtain abandonment authority for capacity under firm contract that is no longer available for service.

2. APPLICABILITY AND CHARACTER OF SERVICE

The provisions of this Rate Schedule apply to the Terminal Service, including Interruptible Ship Loading Service, rendered by Southern LNG for Customer pursuant to Subpart 284(G) of the Commission's Regulations (18 C.F.R. § § 284.221 et seq.), Part 153 of the Commission's Regulations (18 C.F.R. § 153), and the Service Agreement.

This service is subject to interruption and prior claim by another Customer or another class of service. GT&C § 12 provides for the scheduling priority of nominations for service, and GT&C § 8.4 provides for the allocation of constrained capacity. Service under this Rate Schedule LNG-2 shall also be interrupted upon notice to Customer whenever Southern LNG, in its sole judgment, deems the interruption necessary due to operating conditions or system requirements, or to maintain the integrity of the system or to assure that Southern LNG can render service to higher priority customers.

Services provided under this Rate Schedule LNG-2 shall have a priority subordinate to any and all Firm Services provided by Southern LNG.

3. DEFINITIONS

3.1 Liquefied Natural Gas Balance (Customer Account Balance):

- (a) The Liquefied Natural Gas Balance (LNG Balance or Customer Account Balance) shall be the quantity of gas held in storage in liquid form for Customer's account at the Terminal at the time Southern LNG confirms Customer's nomination. Each Customer's LNG Balance shall be increased or decreased as provided in § 5.9 of this Rate Schedule. As stated in §§ 5.8, 6.1(c), and 6.2(c) of this Rate Schedule, Customer shall have the obligation to manage Customer's LNG Balance to accommodate receipts or deliveries of Gas for Customer's account.

In order to maintain an operational cryogenic state in each Southern LNG storage tank to maintain Customer's LNG Balance, Southern LNG may maintain a residual amount of LNG in each Southern LNG storage tank at the Terminal as recommended by the tank manufacturer or consistent with accepted industry practice for such purpose. Such residual volume will be defined as the Southern LNG storage tank "Heel" and will be considered a part of the plant's working capital. It is understood and expected that the Heel shall be left in place in the Southern LNG storage tanks as part of the plant facilities unless for Southern LNG's operational reasons it is vaporized and removed. For purposes of calculating each Customer's LNG Balance or proportionate share of Boil-Off Gas as provided in Section 3.3(b) below, the Heel will not be considered or calculated. From time to time if minimal customer inventory exists in the Southern LNG storage tanks such that portions of the Heel gas begin to boil off, Southern LNG may replenish the Heel by taking receipts of LNG from the Liquefaction Facilities.

(b) Boil-Off Gas:

(i) Definitions:

Boil-Off Gas includes gas (1) boiling off from Southern LNG's unloading, loading, and storage facilities, (2) flashing from the liquid phase to the gaseous phase during unloading of LNG from Customer's Vessel(s), during loading of LNG to Customer's Vessel(s), and during cool-down, (3) returning to Customer's Vessel(s) during unloading and cool down, and (4) boiling off during the operation of Southern LNG's process equipment.

(ii) Disposal:

- (x) Customer must arrange for the delivery on each day of Customer's share of Boil-Off Gas (except Boil-Off Gas returning to Customer's Vessel(s) during unloading or loading of LNG). Disposition of a Customer's proportionate share provided in (iii) below shall occur in the following order:

(1) Customer will be allocated a proportionate share of K-5 Capacity based on the ratio of Customer's LNG Balance to the total LNG Balance at the Facilities on that day plus

(2) Customer will then be allocated a portion of the K-6 Capacity elected by such Customer and confirmed by Southern LNG in accordance with the priorities specified in GT&C Section 12.5(d) plus

(3) Customer will then be allocated a portion of the K-7 Capacity elected by such Customer and confirmed by Southern LNG in accordance with the priorities specified in GT&C Section 12.7(c) plus

(4) at any time (i) when Southern LNG is receiving delivery of LNG for Customer's account such that Boil-Off Gas levels are elevated, (ii) that Customer elects not to use all or a portion of Customer's share of the K-6 Capacity as provided in (2) above; (iii) that Customer elects not to use all or a portion of Customer's share of the K-7 Capacity as provided in (3) above; or (iv) that an event of Force Majeure or Operating Condition as defined in Section 8.3 of these General Terms and Conditions occurs such that any portion of the K-5 Capacity, K-6 Capacity, or K-7 Capacity is unavailable, for any of Customer's Boil-Off Gas remaining in excess of that handled by (1), (2), and (3), Customer shall nominate sufficient LNG sent out to permit such excess boil off to be handled through the Terminal's recondenser facilities.

(y) If Customer fails to make all necessary arrangements (including nomination and confirmation), then Southern LNG shall take title to the Boil-Off Gas. Crediting of Southern LNG's net proceeds under this section is set forth in Section 26 of the GT&C of this Tariff. Customer shall indemnify Southern LNG against any claim, demand, or action brought as a result of Customer's failure under this paragraph; provided, however, that Southern LNG shall not take title to, and will allocate to Customer's Service Agreement, boil-off that enters the downstream pipeline.

(iii) Allocation:

(x) Except for the Boil-Off Gas associated with loading and unloading Customer's Vessel, as provided in (y) below, Customer's share of Boil-Off Gas on any day shall equal a proportionate share based on the ratio of Customer's LNG Balance to the total LNG Balance at the Facilities on that day.

(y) At any time when Southern LNG is receiving or delivering LNG from or to a vessel, the Customer for whom Southern LNG receives the LNG shall be responsible for the incremental quantities of Boil-Off Gas associated with Southern LNG receiving or delivering such LNG to or from a vessel at the Terminal.

4. RATES AND FUEL

4.1 The rates for service under this Rate Schedule are set forth in the currently effective Rate Sheet LNG-2 of this Tariff. Customer will pay the maximum rate or a negotiated rate for service unless Southern LNG, in its reasonable judgment, offers to discount from the maximum rate to Customer. Any discount to which Southern LNG agrees, and the effective period, shall be stated on Exhibit C to the Service Agreement. Any negotiated rate to which Southern LNG agrees, and the effective period, shall be stated on Exhibit B to the Service Agreement.

4.2 For service rendered to Customer under Rate Schedule LNG-2, Customer shall pay Southern LNG each month (i) a Monthly Storage Charge equal to the applicable rate multiplied by the average for the month of Customer's maximum daily LNG Balance and (ii) a Commodity Rate per Dth of the aggregate quantities delivered for Customer's account (both for vaporized quantities scheduled and for LNG quantities delivered under Southern LNG's Interruptible Ship Loading Service) pursuant to the nomination procedures on each day during the month; provided, however, quantities deemed delivered by Southern LNG at the interconnect between the Terminal and a downstream pipeline on a displacement basis shall not be charged the Commodity Rate.

4.3 Southern LNG shall retain from quantities received, delivered to or for the account of Customer a percentage of Gas as compensation for GRO and LAUF or charge an equivalent monetary amount if there are insufficient deliveries, as described in GT&C § 24. Southern LNG shall adjust Customer's LNG Balance accordingly; provided, however, quantities deemed delivered by

Southern LNG at the interconnect between the Terminal and a downstream pipeline on a displacement basis shall not be charged for GRO and LAUF.

- 4.4 Customer shall also pay any other effective charges and surcharges, as applicable, including an HMC, Electric Power Cost Charge, Ship Loading Electric Power Cost Charge, Dredging Surcharge, K-6 and K-7 Boil Off Compressor Electric Power Cost Charges, as more particularly described in Sections 24.1, 24.2, and 24.3 of this Tariff, and, if applicable, a Ship Cool Down Excess Lay Charge as more particularly described in Section 5.1 of this Rate Schedule and, if applicable, a K-6 and K-7 Boil Off Compressor Usage Surcharge per dth of Gas compressed; provided, however, quantities deemed delivered by Southern LNG at the interconnect between the Terminal and a downstream pipeline on a displacement basis shall not be charged the Electric Power Cost Charge or ACA Surcharge.

5. RECEIPT and DELIVERY OF LNG FROM AND TO CUSTOMERS' VESSEL(S)

Southern LNG receives, delivers, and transfers LNG at the vessel unloading/loading facilities on Elba Island, Georgia.

- 5.1 Customer shall give Southern LNG notice by electronic mail prior to each arrival of a vessel. Southern LNG will provide Customer(s) with the manner in which Southern LNG must receive notice. The notice shall identify Customer(s) vessel (LNG Tanker Name, Register, Register Number, Flag, LNG Cargo Capacity, and LNG Tanker Owner/Operator/Manager or as otherwise required by the DOE) and state the date and hour of arrival at the terminal, the transaction type of the vessel (import or export), and the quantity of LNG to be received or delivered, as applicable, for Customer. Southern LNG reserves the right to reject, in a manner not unduly discriminatory, the receipt of any Customer vessel that does not meet the requirements of Southern LNG.

Customer shall send notice as follows:

- (a) first notice 48 hours before Customer's Vessel departs the port of origin. At that time Southern LNG will notify Customer if Southern LNG may schedule the arrival of Customer's Vessel at the date and hour stated in Customer's notice. If Southern LNG agrees to schedule the arrival of Customer's Vessel, then Southern LNG will issue a scheduling notice to Customer stating the quantity of Customer's LNG Balance that Customer must nominate for vaporization and delivery in order to accommodate the quantities of LNG stated in Customer's notice for receipt by Southern LNG.
- (b) second notice when Customer's Vessel departs the port or origin;
- (c) third notice for receipt by Southern LNG 96 hours before estimated arrival;
- (d) fourth notice for receipt by Southern LNG 72 hours before estimated arrival;
- (e) fifth notice for receipt by Southern LNG 48 hours before estimated arrival;
- (f) sixth notice for receipt by Southern LNG 24 hours before estimated arrival;
- (g) seventh notice for receipt by Southern LNG 5 hours before estimated arrival;
- (h) final notice when Customer's Vessel enters the channel of the Savannah River.

Notwithstanding the foregoing, for the Ship Loading Service, Customer shall not be obligated to provide the notice required in Sections 5.1(a) and 5.1(b) above. When Customer gives or causes to be given its first notice of a request for Ship Loading Service under Section 5.1(c), Southern LNG will notify Customer if Southern LNG may schedule the arrival of Customer's Vessel at the date and hour stated in Customer's notice. If Southern LNG agrees to schedule the arrival of Customer's Vessel, then Southern LNG will issue a scheduling notice to Customer stating the quantity of Customer's LNG Balance that should be available for delivery to the Vessel for ship loading. If applicable, Customer shall specify whether it requires vessel cool down services as well. To the extent operational conditions permit, including, but not limited to, plant loading equipment, pumping equipment, boil off equipment, LNG Balance and any lay restrictions imposed

by government agencies at the Terminal, and subject to Southern LNG's cool down procedures and consistent with standard industry practices, Southern LNG will provide cool down services according to such procedures for a vessel when it arrives at the dock in a non-cryogenic state or partially cryogenic state. In the event that Customer's vessel requires more than forty (40) hours for the completion of such cool down in order to enable the vessel to reach a cryogenic state suitable to load a full LNG cargo, Customer will pay Southern LNG a Ship Cool Down Excess Lay Charge per day for each 24-hour period in which the vessel remains at the dock in excess of the forty (40) hours. Notwithstanding the above, Southern LNG shall waive the Ship Cool Down Excess Lay Charge in the event that no other vessel under a firm service is scheduled to arrive during the day in which the Ship Cool Down Excess Lay Charge applies or for any day for which the delay is caused by Southern LNG's operations or any lay restrictions imposed by government agencies at the Terminal. In the event that such governmental lay restrictions do exist, the time for measuring cool down services shall toll and Customer shall not be deemed to be utilizing cool down services as long as such restrictions are in place. Upon receipt of Customer's first notice for Ship Loading Service, Southern LNG will issue a scheduling notice to Customer if Southern LNG may schedule the arrival of Customer's Vessel at the date and hour stated in Customer's notice.

5.2 Scheduling Priorities for the Receipt or Delivery of LNG at the Elba Island Terminal:

If all requests for the receipt, delivery or transfer of LNG from or to Customers' Vessel(s) cannot be accommodated and all conflicts in the arrival of Customers' Vessels cannot be resolved by mutual agreement among Southern LNG and the affected Customers, then Southern LNG shall schedule service in the following order:

- (i) Firm Service in sequence starting with the highest rate for service, provided that customers paying the maximum rate for Firm Service shall be treated as having equal priority regardless of the Firm Rate Schedule or service under such Rate Schedule and Customers paying the maximum rate for Firm Service shall be treated as having equal priority with Customers paying a negotiated rate that is equal to or exceeds the maximum rate;
- (ii) Ship Loading Service for Customers that hold Firm Service but do not hold MDLQ; and
- (iii) Interruptible Service not included in (ii) above in sequence starting with the highest rate for service.

If two or more Customers have the same priority using the above criteria, service will be scheduled in sequence starting with the earliest executed Service Agreement currently in effect.

5.3 Scheduled Firm; Unscheduled Arrival:

If a Customer under Rate Schedule LNG-2 has scheduled a receipt or delivery for the date and hour subsequently requested by a Customer under a Firm Rate Schedule, then Southern LNG shall preserve the priority of Firm Service by scheduling the Customer under a Firm Rate Schedule at that date and hour and rescheduling the Customer under Rate Schedule LNG-2 for the first available time without causing detriment to any Firm Service. If Customer's Vessel does not arrive as scheduled pursuant to § 5.1(a) to this Rate Schedule, then Southern LNG shall receive or deliver the LNG at the first time available without causing detriment to any other scheduled service without regard for whether the unscheduled arrival is the result of Customer's force majeure. Customer agrees to reimburse Southern LNG for all costs incurred as a result of the vessel's failure to arrive as scheduled.

5.4 Southern LNG shall have no obligation to carry out receipts or deliveries of LNG that are not in complete compliance with applicable safety regulations.

5.5 Customer assumes all responsibility for ensuring that Customer's Vessel shall conform to the details and specifications for interfacing facilities provided by Southern LNG.

5.6 Customer shall secure proper insurance and shall provide Southern LNG with a certificate of insurance, satisfactory to Southern LNG, prior to berthing of Customer's Vessel at the terminal. Customer shall cause Customer's Vessel(s) to be adequately covered by marine insurance policies in amounts and at levels customarily maintained by first-class operators.

- 5.7 Southern LNG shall provide only the following facilities, to be reasonably safe for navigation, berthing, unloading/unloading, and departure of Customer's Vessel(s):
- (a) A vapor return line system of sufficient capacity to return to Customer's vessel(s) quantities of natural gas necessary for the unloading/loading thereof;
 - (b) Access to Customer's Vessel(s) for all reasonable purposes;
 - (c) A berth and pier sufficient to accommodate vehicles required for service and maintenance of Customer's Vessel(s);
 - (d) Unloading/loading arms and pipes for unloading/loading LNG from/to Customer's Vessel.

Southern LNG shall provide no other facilities or services for the navigation, berthing, unloading/loading, and departure of Customer's Vessel(s).

- 5.8 Management of LNG Balance:

Customer shall have the obligation to manage Customer's LNG Balance to accommodate any receipts or deliveries for Customer's account. In order to permit unloading of Customer's Vessel, Southern LNG may in its sole discretion issue an OFO pursuant to GT&C § 23 directing Customer to nominate deliveries of Vaporized LNG in sufficient quantities for LNG to be received from Customer's Vessel to accommodate Boil-Off Gas. In addition, in order to enable loading of Customer's Vessel and accommodate the return of Boil-Off Gas from such loading to the vapor handling system at the Terminal, Southern LNG may, in its sole discretion, issue an OFO pursuant to GT&C § 23 directing Customer to nominate deliveries of Vaporized LNG to any interconnected pipeline or redeliveries to the Liquefaction Facility in sufficient quantities to accommodate such Boil-Off Gas.

- 5.9 Increase or Decrease in LNG Balance

Customer's LNG Balance will be increased or decreased for each nomination cycle set out in the GT&C by the quantity of LNG received or delivered by Southern LNG for Customer's account by that nomination cycle. The quantity received or delivered by Southern LNG for Customer's account shall not include the amount of Boil-Off Gas returning to Customer's Vessel(s) during unloading of LNG or returning to the vapor handling system at the Terminal during loading of LNG. Furthermore, Customer's LNG Balance shall be decreased by Customer's pro rata share of GRO and LAUF, as provided in § 24.1 of the GT&C.

6. STORAGE WITHDRAWALS AND DELIVERIES

Southern LNG shall receive Gas and deliver Vaporized LNG or LNG at the Receipt and Delivery Points described in Section 6 of the GT&C.

- 6.1 Delivery of Vaporized LNG:

- (a) Nomination Threshold; Minimum Inventory:

Nothing in this Tariff shall obligate Southern LNG to schedule deliveries of Vaporized LNG on any day, excluding Boil-Off Gas allocated under Section 3.1(b) above, unless aggregate nominations by all Customers for delivery on that day exceed 75,000 Dth.

Nothing in this Tariff shall obligate Southern LNG to deliver Vaporized LNG when such delivery would cause the total inventory of LNG in Southern LNG's storage tanks to decline to or below the tank heel.

- (b) Uniform Hourly Vaporization Quantity:

Subject to GT&C §§ 8.3 and 8.4, and any interruption of service, Southern LNG shall withdraw, vaporize, and deliver Customer's scheduled quantity at a uniform hourly rate up to one twenty-fourth (1/24) of its scheduled quantity.

If Customer requests, Southern LNG shall endeavor, as operating conditions permit, to deliver Vaporized LNG at greater than the uniform hourly rate.

- (c) Minimum LNG Balance; Management of LNG Balance:
 - (i) Southern LNG shall have no obligation to schedule deliveries for Customer's account unless Customer's (i) LNG Balance at the time of scheduling minus (ii) scheduled deliveries equals zero or greater.
 - (ii) In order to preserve prudent operating conditions on Southern LNG's facilities, Southern LNG may in its sole discretion issue an OFO pursuant to GT&C § 23 prohibiting Customer from nominating deliveries without having arranged for timely receipt by Southern LNG of additional LNG for storage.

6.2 Delivery of LNG to Customer's Vessel:

- (a) Nomination Threshold; Minimum Inventory:

Nothing in this Tariff shall obligate Southern LNG to deliver LNG to Customer's Vessel when such delivery would cause the total inventory of LNG in Southern LNG's storage tanks to decline to or below the tank Heel.

- (b) Loading Rates:

- (i) With regard to Interruptible Ship Loading Service, the Loading Rate for loading LNG onto Customer's Vessel(s) shall be a maximum of 46,230 gallons per minute ("GPM") from the LNG Storage tanks of the Elba Island Terminal.
- (ii) The Customer will be allowed to do any combination of ship loading and vaporization send out deliveries provided that such Customer's combined total of nominated ship loading (expressed in gallons per minute (GPM)) plus nominated vaporization (expressed in terms of equivalent GPM (where equivalent GPM is equal to the send out rate in Mcf per day divided by 119)) does not impair the ability of Rate Schedule LNG-1 and Rate Schedule LNG-3 Customers to utilize their full MDLQ and MDVQ rights, plus any firm overrun rights available to such Customers, for such day.

- (c) Minimum LNG Balance; Management of LNG Balance:

With regard to Interruptible Ship Loading Service, upon receipt of the notice from Customer's Vessel that it is ready to receive LNG, Southern LNG shall deliver LNG as nominated by Customer at a rate consistent with Section 6.2 (b)(i) above, but not to exceed Customer's LNG Balance.

7. REQUEST FOR SERVICE

Requests for service hereunder shall be considered acceptable only if Customer has completed and returned Southern LNG's service request form (which is available to all Customers and potential Customers on Southern LNG's Interactive Website) to the address specified on such form.

Customer's request shall contain the information specified in the service request form, as revised from time to time, and the following:

- (a) either with the request for service or at the time of execution of a service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements;
- (b) sufficient information to determine Customer's creditworthiness in accordance with GT&C § 2.1(a); and
- (c) sufficient information to determine the compatibility of Customer's Vessel(s) with the interfacing facilities of Southern LNG.

8. TRANSFER OF LNG BALANCE

Any Customer (Transferor) may agree to transfer all or any portion of its LNG Balance to another Customer (Transferee), using the storage transfer form provided by Southern LNG on its Interactive Website; provided, however, that such transfer shall not cause either (a) the Transferee to exceed its MSQ specified in its Service Agreement, unless the Transferee, before such transfer occurs, enters into a capacity release arrangement providing for the excess capacity in accordance with GT&C § 16; or (b) the Transferor's LNG Balance to equal less than zero. Such transfer is irrevocable once Southern LNG receives notice and confirmation.

9. WITHDRAWAL OF LNG BALANCE

9.1 Withdrawal by Customer:

Customer shall withdraw its LNG Balance when and in the amount that any one of the following circumstances requires:

- (a) Available storage capacity declines according to GT&C § 8.4(a);
- (b) Customer's Service Agreement terminates;
- (c) Southern LNG issues an OFO pursuant to GT&C § 23; or
- (d) Interruption of service under this Rate Schedule.

Customer shall have completed the withdrawal of its LNG Balance by the following times:

- (a) if constrained capacity under Section 9.1(a) above, then the earliest practicable time consistent with Southern LNG's delivery capacity;
- (b) if termination under Section 9.1(b) above, then the time the Service Agreement terminates;
- (c) if ordered under Section 9.1(c) above, then the time specified in the OFO; or
- (d) if interrupted service under Section 9.1(d) above, then within the time permitted by the available vaporization and delivery capacity at the time of Southern LNG's notice.

9.2 Withdrawal by Southern LNG:

(a) General Rule:

If any Customer fails to withdraw LNG pursuant to this Section 9, then Customer agrees that Southern LNG may, free and clear of any adverse claim, (i) take title to the LNG in Customer's LNG Balance and (ii) dispose of the LNG. Customer shall indemnify Southern LNG and hold Southern LNG harmless from all costs, damages, and liabilities that result from Southern LNG's disposing of the LNG. Neither Customer's failure to withdraw Gas nor Southern LNG's disposal of the Gas, as provided above, shall be a basis for a claim that Southern LNG breached any duty imposed by this Rate Schedule, the GT&C of this Tariff, or the Service Agreement. Crediting of Southern LNG's net proceeds under this section is set forth in Section 26 of the GT&C of this Tariff.

10. GENERAL TERMS AND CONDITIONS & SERVICE AGREEMENTS

All of the GT&C of this Tariff apply to and are hereby made a part of this Rate Schedule. In the event of any inconsistencies between the GT&C and this Rate Schedule, the terms and conditions of the Rate Schedule shall control. This Rate Schedule also incorporates Customer's Service Agreement with Southern LNG. In the event of any inconsistencies exist between this Rate Schedule and the Service Agreement, the terms and conditions of the Service Agreement shall control.

To the extent Southern LNG and Customer have executed one or more Service Agreements under this Rate Schedule that are in effect on the date Southern LNG converts to its new Interactive Website on April 1, 2016, Southern LNG shall provide Customer new contract numbers for each Service Agreement prior to or on such conversion date via its Interactive Website.

Section 3.3

RATE SCHEDULE LNG-3
Firm Terminal Service - Elba III
(Chatham County, Georgia)

1. AVAILABILITY

1.1 Southern LNG will make service for the receipt, storage, vaporization of LNG and delivery of Vaporized LNG under Rate Schedule LNG-3 available to any party (Customer) who requests Firm Service under this Rate Schedule from Southern LNG Company, L.L.C. (Southern LNG) under the following conditions:

- (i) Southern LNG has sufficient capacity and is able to provide the services;
- (ii) Customer has complied with the requirements of Section 2 of the General Terms and Conditions (GT&C) of this Tariff; and
- (iii) Customer and Southern LNG have executed a service agreement for Terminal Service under Rate Schedule LNG-3 (Service Agreement).
- (iv) Customer has obtained proper authorization from the Department of Energy's Office of Fossil Energy to deliver LNG to the Terminal.

1.2 Southern LNG will make terminal-to-vessel transfers of LNG (Ship Loading Service) under Rate Schedule LNG-3 available to any party (Customer) who requests Ship Loading Service under this Rate Schedule from Southern LNG provided that:

- (i) Southern LNG has sufficient capacity and is able to provide the Ship Loading Service requested;
- (ii) Customer has complied with the requirements of Section 2 of the GT&C of this Tariff;
- (iii) Customer currently has a sufficient LNG Balance as defined below;
- (iv) Customer and Southern LNG have executed a service agreement under Rate Schedule LNG-3; and
- (v) Customer has obtained proper authorization from the Department of Energy's Office of Fossil Energy to receive LNG from the Terminal.

1.3 Southern LNG shall not be obligated to construct, modify, expand or acquire facilities to perform Terminal Service under this Rate Schedule, except to the extent required pursuant to certification by the Commission. Southern LNG shall obtain abandonment authority for capacity under firm contract that is no longer available for service.

2. APPLICABILITY AND CHARACTER OF SERVICE

The provisions of this Rate Schedule apply to the Terminal Service, including Ship Loading Service, rendered by Southern LNG for Customer pursuant to Subpart 284(G) of the Commission's Regulations (18 C.F.R. § § 284.221 et seq.), Part 153 of the Commission's Regulations (18 C.F.R. § 153), and the Service Agreement.

This Firm Service is not subject to interruption or prior claim by another Customer or another class of service and receives the same priority as any other class of Firm Service; provided, however, that GT&C § 12 provides for the scheduling priority of nominations for service, and GT&C § 8.4 provides for the allocation of constrained capacity.

3. DEFINITIONS

3.1 Maximum Storage Quantity:

The Maximum Storage Quantity (MSQ) shall be the maximum quantity of LNG that Southern LNG is obligated to store for Customer's account at any time. Customer's MSQ shall be specified in the Service Agreement between Customer and Southern LNG.

3.2 Maximum Daily Vaporization Quantity:

The Maximum Daily Vaporization Quantity (MDVQ) shall be the maximum quantity of Vaporized LNG for any day that Southern LNG shall be obligated to deliver for Customer or Customer's account. Customer's MDVQ shall be specified in the Service Agreement between Customer and Southern LNG.

3.3 Liquefied Natural Gas Balance:

- (a) The Liquefied Natural Gas Balance (LNG Balance) shall be the quantity of gas held in storage in liquid form for Customer's account at the Terminal at the time Southern LNG confirms Customer's nomination. Each Customer's LNG Balance shall be increased or decreased as provided in § 5.9 of this Rate Schedule. As stated in §§ 5.8(c), 6.1(d), and 6.2(b) of this Rate Schedule, Customer has the obligation to manage its LNG Balance to accommodate receipts or deliveries of Gas for Customer's account.

In order to maintain an operational cryogenic state in each Southern LNG storage tank to maintain Customer's LNG Balance, Southern LNG may maintain a residual amount of LNG in each Southern LNG storage tank at the Terminal as recommended by the tank manufacturer or consistent with accepted industry practice for such purpose. Such residual volume will be defined as the Southern LNG storage tank "Heel" and will be considered a part of the plant's working capital. It is understood and expected that the Heel shall be left in place in the Southern LNG storage tanks as part of the plant facilities unless for Southern LNG's operational reasons it is vaporized and removed. For purposes of calculating each Customer's LNG Balance or proportionate share of Boil-Off Gas as provided in Section 3.3(b) below, the Heel will not be considered or calculated. From time to time if minimal customer inventory exists in the Southern LNG storage tanks such that portions of the Heel gas begin to boil off, Southern LNG may replenish the Heel by taking receipts of LNG from the Liquefaction Facilities.

(b) Boil-Off Gas:

(i) Definitions:

Boil-Off Gas includes gas (1) boiling off from Southern LNG's unloading, loading, and storage facilities, (2) flashing from the liquid phase to the gaseous phase during unloading LNG from Customer's Vessel(s), during loading LNG to Customer's Vessel(s), and during cool down, (3) returning to Customer's Vessel(s) during unloading and cool down, and (4) boiling off during the operation of Southern LNG's process equipment.

(ii) Disposal:

- (x) Customer must arrange for the delivery on each day of Customer's share of Boil-Off Gas (except Boil-Off Gas returning to Customer's Vessel(s) during unloading of LNG). Disposition of a Customer's proportionate share provided in (iii) below shall occur in the following order:

(1) Customer will be allocated a proportionate share of K-5 Capacity based on the ratio of Customer's LNG Balance to the total LNG Balance at the Facilities on that day plus

(2) Customer will then be allocated a portion of the K-6 Capacity elected by such Customer and confirmed by Southern LNG in accordance with the priorities specified in GT&C Section 12.5(d) plus

(3) Customer will then be allocated a portion of the K-7 Capacity elected by such Customer and confirmed by Southern LNG in accordance with the priorities specified in GT&C Section 12.7(c) plus

(4) at any time (i) when Southern LNG is receiving delivery of LNG for Customer's account such that Boil-Off Gas levels are elevated, (ii) that Customer elects not to use all or a portion of Customer's share of the K-6 Capacity as provided in (2) above; (iii) that Customer elects not to use all or a portion of Customer's share of the K-7 Capacity as provided in (3) above; or (iv) that an event of Force Majeure or Operating Condition as defined in Section 8.3 of these General Terms and Conditions occurs such that any portion of the K-5 Capacity, K-6 Capacity, or K-7 Capacity is unavailable, for any of Customer's Boil-Off Gas remaining in excess of that handled by (1), (2), and (3) Customer shall nominate sufficient LNG send out to permit such excess boil off to be handled through the Terminal's recondenser facilities.

(y) If all necessary arrangements (including nomination and confirmation) are not complete, then Southern LNG shall take title to the Boil-Off Gas. Crediting of Southern LNG's net proceeds under this section is set forth in Section 26 of the GT&C of this Tariff. Customer shall indemnify Southern LNG against any claim, demand, or action arising from Customer's failure under this paragraph; provided, however, that Southern LNG shall not take title to, and will allocate to Customer's Service Agreement, boil-off that enters the downstream pipeline.

(iii) Allocation:

(x) Except for the Boil-Off Gas associated with loading and unloading Customer's Vessel, as provided in (y) below, Customer's share of Boil-Off Gas on any day shall equal a proportionate share based on the ratio of Customer's LNG Balance to the total LNG Balance at the Facilities on that day.

(y) At any time when Southern LNG is receiving or delivering LNG from or to a vessel, the Customer for whom or to whom Southern LNG receives or delivers the LNG shall be responsible for the incremental quantities of Boil-Off Gas associated with Southern LNG receiving or delivering such LNG to or from a vessel at the Terminal.

3.4 Maximum Daily Loading Quantity:

The Maximum Daily Loading Quantity (MDLQ) shall be the maximum quantity of LNG in gallons per minute for terminal-to-vessel loading under Southern LNG's Ship Loading Service that Southern LNG is obligated to deliver for Customer. Customer's MDLQ shall be specified in the Service Agreement between Customer and Southern LNG.

3.5 Maximum Daily Receipt Quantity:

The Maximum Daily Receipt Quantity (MDRQ) shall be the maximum quantity of LNG in gallons per minute that Southern LNG shall be obligated to receive for Customer or Customer's account from a Liquefaction Facility. Customer's MDRQ shall be specified in the Service Agreement between Customer and Southern LNG.

4. RATES AND FUEL

- 4.1 The rates for service under this Rate Schedule are set forth in the currently effective Rate Sheet LNG-3 of this Tariff. Customer will pay the maximum rate or a negotiated rate for service unless Southern LNG, in its reasonable judgment, offers to discount from the maximum rate to Customer. Any discount to which Southern LNG agrees, and the effective period, shall be stated on Exhibit C to the Service Agreement. Any negotiated rate to which Southern LNG agrees, and the effective period, shall be stated on Exhibit F to the Service Agreement.
- 4.2 For service rendered to Customer under Rate Schedule LNG-3, Customer shall pay Southern LNG each month (i) a Reservation Charge per Dth of Customer's MSQ plus a Monthly Storage Charge calculated under Rate Schedule LNG-2 for any Dth in excess of Customer's MSQ; (ii) a Reservation Charge per Dth of Customer's MDVQ; (iii) a Commodity Rate per Dth of the aggregate quantities delivered for Customer's account (both for firm vaporized quantities scheduled up to and including Customer's MDVQ and, if any, for vaporized quantities scheduled in excess of Customer's MDVQ) pursuant to the nomination procedures on each day during the month; provided, however, quantities deemed delivered by Southern LNG at the interconnect between the Terminal and a downstream pipeline on a displacement basis shall not be charged the Commodity Rate; (iv) a Reservation Charge per Dth of Customer's MDLQ as converted per Section 13.5 of the General Terms and Conditions; or, in the event Customer does not have any MDLQ subscribed under its Firm Service Agreement, an MDLQ Overrun Rate per Dth of quantities delivered to Customer's account.
- 4.3 Southern LNG shall retain from quantities received, delivered to or for the account of Customer a pro rata share of Gas as compensation for GRO and LAUF or charge an equivalent monetary amount if there are insufficient deliveries, as provided in GT&C § 24.1. Southern LNG shall adjust Customer's LNG Balance accordingly; provided, however, quantities deemed delivered by Southern LNG at the interconnect between the Terminal and a downstream pipeline on a displacement basis shall not be charged for GRO and LAUF.
- 4.4 Customer shall also pay any other effective charges and surcharges, as applicable, including an HMC, Electric Power Cost Charge, Dredging Surcharge, K-6 and K-7 Boil Off Compressor Electric Power Cost Charges, and Ship Loading Electric Power Cost Charge as more particularly described in Sections 24.1, 24.2 and 24.3 of this Tariff, and, if applicable, a Ship Cool Down Excess Lay Charge as more particularly described in Section 5.1 of this Rate Schedule, and a K-6 and K-7 Boil Off Compressor Usage Surcharge per dth of Gas compressed in excess of a Customer's firm K-6 or K-7 Capacity entitlement; provided, however, quantities deemed delivered by Southern LNG at the interconnect between the Terminal and a downstream pipeline on a displacement basis shall not be charged the Electric Power Cost Charge or ACA Surcharge.
- 4.5 Force Majeure Relief for Firm Service:
- Customers under this Rate Schedule may under Section 4.5 thereof receive one of the following two forms of relief from a complete and extended force majeure at the Elba Terminal as provided below. Unless Southern LNG, in a not unduly discriminatory manner, agrees to consider a later election, a Customer desiring to make the buyout election in Section 4.5.2 below ("Buyout Election") in lieu of the demand charge crediting mechanism under Section 4.5.1 below ("Crediting Election") shall so notify Southern LNG as follows:
- (i) in the event of a request for new service (whether in an open season or otherwise) under Section 2 of the GT&C after the effective date of this provision, then no later than the request for service;
 - (ii) in the event Customer has an existing, effective Service Agreement as of the effective date of this provision, then no later than the later of ten (10) days after the effective date of this provision or January 1, 2010; and
 - (iii) in the event Customer has subscribed to new service that has not yet commenced as of the effectiveness of this provision, then no later than ten (10) days after the in-service of the facilities associated with the service agreement for such subscription.

Such election shall be irrevocable and noted in Customer's Service Agreement and shall survive Customer's termination of the Service Agreement. If Customer does not make a timely Buyout Election, then Customer shall be deemed as of the effectiveness of the Service Agreement to have elected the Crediting Election, which shall apply to that Service Agreement. A Customer whose Buyout Election is noted in its Service Agreement shall not, unless Southern LNG agrees otherwise, in a separate discounted or negotiated rate agreement, receive relief under the Crediting Election.

4.5.1 Crediting Election:

(a) Applicability:

The following demand charge crediting mechanism shall apply to Customer's Service Agreement under this Rate Schedule only if:

- (i) Customer has not made the Buyout Election as provided above, and
- (ii) Southern LNG invokes force majeure pursuant to the GT&C of this Tariff, and the event of force majeure renders Southern LNG unable, during a period that exceeds thirty consecutive days, to make available at least eighty percent (80%) of the aggregate MSQ, MDVQ, or MDLQ for all firm Customers ("Southern LNG Force Majeure").

(b) Customer's Crediting Ratio:

Each Customer shall receive its pro rata share of the BI Credit or ROE Credit defined below based on the following ratio for each firm rate schedule ("Customer's Crediting Ratio"). Customer's Crediting Ratio equals the product of (1) the maximum reservation rates set forth on the rate sheet(s) of this Tariff for the MSQ, MDVQ, and MDLQ, as applicable, under each firm rate schedule multiplied by (2) the MSQ, MDVQ, and MDLQ specified in Customer's Service Agreement under such rate schedule [(1) X (2)] ("Customers' Recourse Revenues") divided by the sum of all Customers' Recourse Revenues for all firm reservation billing determinants under such rate schedule ("Total Recourse Revenues").

(c) Crediting:

The highest of the MSQ, MDVQ, or MDLQ percentage not made available, greater than twenty percent (20%), shall be the "Firm Shortfall."

For the period extending beyond the thirtieth day of the Southern LNG Force Majeure there shall be deducted from each Customer's monthly invoice the greater of either the BI Credit or ROE Credit amount, as defined below, multiplied by Customer's Crediting Ratio:

- (1) an amount equal to any insurance proceeds for business interruption of Southern LNG (the premiums for which are included in the cost of service underlying Southern LNG's rates under the applicable rate schedule) paid to Southern LNG ("BI Credit"); or
- (2) an amount equal to the portion of the Total Recourse Revenues attributable to the FERC-approved cost of common equity and associated income taxes under the applicable rate schedule multiplied by the Firm Shortfall ("ROE Credit").

[[BI Credit or ROE Credit] * Customer's Crediting Ratio]

In no event, however, shall the amount to be paid by a discounted or negotiated rate Customer under this subsection (c) above result in less than the amount that would be paid for a maximum recourse rate Customer having the same MSQ, MDVQ, and MDLQ. If the proceeds for business interruption are subsequently determined to be greater than the ROE Credit provided to

Customers or less than the BI Credit provided to Customers, then Southern LNG shall refund or invoice the difference (pro rate for each Customer) to true up such difference.

4.5.2 Buyout Election:

(a) Qualifications.

In order to qualify to make a Buyout Election, Customer must so elect for its Service Agreements, and the Service Agreements to which the election applies must each, unless Southern LNG agrees otherwise:

- (1) have a primary term of no less than nineteen (19) years; and
- (2) obligate Customer to pay either the maximum recourse reservation rate or a negotiated reservation rate;

(b) General Terms and Conditions.

Section 8.6 of the GT&C to this FERC Gas Tariff shall govern the applicability of, conditions on, and limitations to the Buyout Election.

4.5.3 Exclusivity

Customer's entitlement to demand charge reductions under the Crediting Election or entitlement to terminate its Service Agreement under the Buyout Election shall constitute Customer's sole and exclusive remedy for the event of force majeure to which the Crediting Election or Buyout Election is applicable, without prejudice to Southern LNG's obligation to restore service in the event Customer does not terminate its Service Agreement under either Section 8.6(b)(1)(C) or Section 8.6(b)(2)(B) of the GT&C of Southern LNG's tariff.

5. RECEIPT and DELIVERY OF LNG FROM and TO CUSTOMERS' VESSEL(S)

Southern LNG receives and delivers LNG at the vessel unloading/loading facilities on Elba Island, Georgia.

5.1 Customer shall give, or cause to be given, to Southern LNG notice by electronic mail prior to each arrival of a vessel. Southern LNG will provide Customer(s) with the manner in which Southern LNG must receive notice. The notice shall identify Customer(s) Vessel (LNG Tanker Name, Register, Register Number, Flag, LNG Cargo Capacity, and LNG Tanker Owner/Operator/Manager or as otherwise required by the DOE) and state the date and hour of arrival at the terminal, the transaction type of the vessel (import or export), and the quantity of LNG to be received or delivered, as applicable, by Southern LNG. Southern LNG reserves the right to reject, in a manner not unduly discriminatory, the receipt of any Customer vessel that does not meet the requirements of Southern LNG.

Customer shall send notice as follows:

- (a) first notice 48 hours before Customer's Vessel departs the port of origin. At that time Southern LNG will notify Customer if Southern LNG may schedule the arrival of Customer's Vessel at the date and hour stated in Customer's notice. If Southern LNG agrees to schedule the arrival of Customer's Vessel, then Southern LNG will issue a scheduling notice to Customer stating the quantity of Customer's LNG Balance that Customer must nominate for vaporization and delivery in order to accommodate the quantities of LNG stated in Customer's notice for receipt by Southern LNG.
- (b) second notice when Customer's Vessel departs the port or origin;
- (c) third notice for receipt by Southern LNG 96 hours before estimated arrival;
- (d) fourth notice for receipt by Southern LNG 72 hours before estimated arrival;

- (e) fifth notice for receipt by Southern LNG 48 hours before estimated arrival;
- (f) sixth notice for receipt by Southern LNG 24 hours before estimated arrival;
- (g) seventh notice for receipt by Southern LNG 5 hours before estimated arrival;
- (h) final notice when Customer's Vessel enters the channel of the Savannah River.

Notwithstanding the foregoing, for the Ship Loading Service, Customer shall not be obligated to provide the notice required in Sections 5.1(a) and 5.1(b) above. When Customer gives or causes to be given its first notice of a request for Ship Loading Service under Section 5.1(c), Southern LNG will notify Customer if Southern LNG may schedule the arrival of Customer's Vessel at the date and hour stated in Customer's notice. If Southern LNG agrees to schedule the arrival of Customer's Vessel, then Southern LNG will issue a scheduling notice to Customer stating the quantity of Customer's LNG Balance that should be available for delivery to the Vessel for ship loading. If applicable, Customer shall specify whether it requires vessel cool down services as well. To the extent operational conditions permit, including, but not limited to, plant loading equipment, pumping equipment, boil off equipment, LNG Balance and any lay restrictions imposed by government agencies at the Terminal, and subject to Southern LNG's cool down procedures and consistent with standard industry practices, Southern LNG will provide cool down services according to such procedures for a vessel when it arrives at the dock in a non-cryogenic state or partially cryogenic state. In the event that Customer's vessel requires more than forty (40) hours for the completion of such cool down in order to enable the vessel to reach a cryogenic state suitable to load a full LNG cargo, Customer will pay Southern LNG a Ship Cool Down Excess Lay Charge per day for each 24-hour period in which the vessel remains at the dock in excess of the forty (40) hours. Notwithstanding the above, Southern LNG shall waive the Ship Cool Down Excess Lay Charge in the event that no other vessel under a firm service is scheduled to arrive during the day in which the Ship Cool Down Excess Lay Charge applies or for any day for which the delay is caused by Southern LNG's operations or any lay restrictions imposed by government agencies at the Terminal. In the event that such governmental lay restrictions do exist, the time for measuring cool down services shall toll and Customer shall not be deemed to be utilizing cool down services as long as such restrictions are in place. Upon receipt of Customer's first notice for Ship Loading Service, Southern LNG will issue a scheduling notice to Customer if Southern LNG may schedule the arrival of Customer's Vessel at the date and hour stated in Customer's notice.

5.2 Scheduling Priorities for the Receipt or Delivery of LNG at the Elba Island Terminal:

If all requests for the receipt or delivery of LNG from or to Customers' Vessel(s) cannot be scheduled, and all conflicts in the arrival of Customers' vessels cannot be resolved by mutual agreement among Southern LNG and the affected Customers, then Southern LNG shall schedule service in the following order:

- (i) Firm Service in sequence starting with the highest rate for service, provided that Customers paying the maximum rate for Firm Service shall be treated as having equal priority regardless of the Firm Rate Schedule or service under such Rate Schedule, and Customers paying the maximum rate for Firm Service shall be treated as having equal priority with Customers paying a negotiated rate that is equal to or exceeds the maximum rate;
- (ii) Ship Loading Service for Customers that hold Firm Service but do not hold MDLQ; and
- (iii) Interruptible Service not included in (ii) above in sequence starting with the highest rate for service;

If two or more Customers have the same priority using the above criteria, service will be scheduled in sequence starting with the earliest executed Service Agreement currently in effect.

5.3 Unscheduled Arrival:

If Customer's Vessel does not arrive as scheduled pursuant to Section 5.1(a) , or Section 5.1(c) in the case of Ship Loading Service, of this Rate Schedule, then Southern LNG shall receive the LNG

from or deliver the LNG to the unscheduled vessel at the first time available without causing detriment to any scheduled Firm Service, without regard for whether the unscheduled arrival is the result of Customer's force majeure. Customer agrees to reimburse Southern LNG for all costs incurred as a result of the vessel's failure to arrive as scheduled.

- 5.4 Southern LNG shall have no obligation to carry out receipts or deliveries of LNG that are not in complete compliance with applicable safety regulations.
- 5.5 Customer assumes all responsibility for ensuring that Customer's Vessel shall conform to the details and specifications for interfacing facilities provided by Southern LNG.
- 5.6 Customer shall secure proper insurance and shall provide Southern LNG with a certificate of insurance, satisfactory to Southern LNG, prior to berthing of Customer's Vessel at the Terminal. Customer shall cause Customer's Vessel(s) to be adequately covered by marine insurance policies in amounts and at levels customarily maintained by first-class operators.
- 5.7 Southern LNG shall provide only the following facilities, to be reasonably safe for navigation, berthing, unloading/loading, and departure of Customer's Vessel(s):
- (a) A vapor return line system of sufficient capacity to return to Customer's vessel(s) quantities of natural gas necessary for the unloading/loading thereof;
 - (b) Access to Customer's Vessel(s) for all reasonable purposes;
 - (c) A berth and pier sufficient to accommodate vehicles required for service and maintenance of Customer's Vessel(s);
 - (d) Unloading/loading arms and pipes for unloading/loading LNG from/to Customer's Vessel.

Southern LNG shall provide no other facilities or services for the navigation, berthing, unloading/loading, and departure of Customer's Vessel(s).

- 5.8 Maximum LNG Balance; Management of LNG Balance:
- (a) Southern LNG shall be obligated to receive LNG from Customer's Vessel(s), only if, at the time Customer's Vessel notifies Southern LNG that it is prepared to unload, Customer's (i) LNG Balance plus (ii) the quantity to be received does not exceed Customer's MSQ.
 - (b) Southern LNG shall be obligated to deliver LNG to Customer's Vessel(s), only if, at the time Customer's Vessel notifies Southern LNG that it is prepared to load, the quantity to be delivered to the Vessel does not exceed Customer's LNG Balance. In the event Customer gives notice to Southern LNG under Section 5.1(c) of the arrival of a vessel for ship loading service and Southern LNG schedules such vessel, but such vessel will require LNG in excess of Customer's LNG Balance, Southern LNG shall notify Customer at the time for the notice set forth in Section 5.1(e) above that its LNG Balance is inadequate to meet Customer's scheduling notice and Southern LNG shall not be required to deliver to Customer its full LNG Balance, unless Customer nominates adequate volumes of LNG from the Liquefaction Facilities after the notice is provided pursuant to Section 5.1(e) above and prior to the notice provided pursuant to Section 5.1(h) above.
 - (c) Customer shall have the obligation to manage Customer's LNG Balance to accommodate any receipts or deliveries for Customer's account. In order to permit unloading of Customer's Vessel, Southern LNG may in its sole discretion issue an OFO pursuant to GT&C § 23 directing Customer to nominate deliveries of Vaporized LNG in sufficient quantities for LNG to be received from Customer's Vessel to accommodate Boil-Off Gas. In addition, in order to enable loading of Customer's Vessel and accommodate the return of Boil-Off Gas from such loading to the vapor handling system at the Terminal, Southern LNG may, in its sole discretion, issue an OFO pursuant to GT&C § 23 directing Customer to nominate deliveries of Vaporized LNG to any interconnected pipeline or redeliveries to the Liquefaction Facility in sufficient quantities to accommodate such Boil-Off Gas.
- 5.9 Increase or Decrease in LNG Balance

Customer's LNG Balance will be increased or decreased for each nomination cycle set out in the GT&C by the quantity of LNG received or delivered by Southern LNG for Customer's account by that nomination cycle. The quantity received or delivered by Southern LNG for Customer's account shall not include the amount of Boil-Off Gas returning to Customer's Vessel(s) during unloading of LNG or returning to the vapor handling system at the Terminal during loading of LNG. Furthermore, Customer's LNG Balance shall be decreased by Customer's pro rata share of GRO and LAUF, as provided in § 24.1 of the GT&C.

6. STORAGE WITHDRAWALS AND DELIVERIES

Southern LNG shall receive Gas and deliver Vaporized LNG or LNG at the Receipt and Delivery Points described in Section 6 of the GT&C.

6.1 Delivery of Vaporized LNG:

(a) Nomination Threshold; Minimum Inventory:

Nothing in this Tariff shall obligate Southern LNG to schedule deliveries of Vaporized LNG on any day, excluding Boil-Off Gas allocated under Section 3.3(b) above, unless aggregate nominations by all Customers for delivery on that day exceed 75,000 Dth.

Nothing in this Tariff shall obligate Southern LNG to deliver Vaporized LNG when such delivery would cause the total inventory of LNG in Southern LNG's storage tanks to decline to or below Heel.

(b) Maximum Daily Vaporization Quantity:

For service under this Rate Schedule LNG-3, Customer shall be entitled to its MDVQ unless Southern LNG declares a force majeure event or an operating condition as provided in GT&C § 8.3. If, however, on any day, the total of all Customers' nominations exceeds vaporization capacity, then the nominations for that day shall be scheduled according to GT&C § 8.4(c).

(c) Uniform Hourly Vaporization Quantity:

Subject to GT&C §§ 8.3 and 8.4, Southern LNG shall withdraw, vaporize, and deliver Customer's MDVQ at a uniform hourly rate up to one-twenty-fourth (1/24) of its MDVQ.

If Customer requests, Southern LNG shall endeavor, as operating conditions permit, to deliver Vaporized LNG at greater than the uniform hourly rate. Southern LNG will effect such deliveries on an interruptible basis.

(d) Minimum LNG Balance; Management of LNG Balance:

(i) Southern LNG shall have no obligation to schedule deliveries for Customer's account unless Customer's (i) LNG Balance at the time of scheduling minus (ii) scheduled deliveries equals zero or greater.

(ii) In order to preserve prudent operating conditions on Southern LNG's facilities, Southern LNG may in its sole discretion issue an OFO pursuant to GT&C § 23 prohibiting Customer from nominating deliveries of Vaporized LNG without having arranged for timely receipt by Southern LNG of additional LNG for storage.

6.2 Delivery of LNG to Customer's Vessel:

(a) Nomination Threshold; Minimum Inventory:

Nothing in this Tariff shall obligate Southern LNG to deliver LNG to Customer's Vessel when such delivery would cause the total inventory of LNG in Southern LNG's storage tanks to decline to or below Heel.

(b) Maximum Daily Loading Quantity: The MDLQ shall be limited as follows:

(i) Loading Rate:

To the extent operationally possible and pursuant to the vessel scheduling procedures set forth in Sections 5.2 and 5.3 above, Southern LNG shall permit more than one Customer to use the ship loading facilities simultaneously. The Customers shall be allowed to do any combination of loading and vaporization send out deliveries, provided that each Customer's combined total of nominated loading deliveries (expressed in gallons per minute (GPM)) plus nominated vaporization deliveries (expressed in terms of equivalent GPM (where equivalent GPM is equal to the send out rate in Mcf per day divided by 119)), if any, shall not exceed the quantity of 52,000 GPM minus the other Customer(s) confirmed vaporization send out nomination deliveries in equivalent GPM; provided, however, such rate may be adjusted by Southern LNG, if necessary, to handle any Boil-Off Gas generated as a result of such deliveries. Notwithstanding the above, a Customer's loading deliveries must be at a rate less than 46,230 GPM up to its MDLQ and a Customer's vaporization rate shall be consistent with the terms of Section 6.1(c) above up to its MDVQ.

(ii) Minimum LNG Balance; Management of LNG Balance:

Upon receipt of the notice from Customer's Vessel that it is ready to receive LNG, Southern LNG shall be obligated to deliver LNG as nominated by Customer at a rate consistent with Section 6.2(b)(i) above, but not to exceed Customer's LNG Balance.

In order to preserve prudent operating conditions on Southern LNG's facilities, Southern LNG may in its sole discretion issue an OFO pursuant to GT&C § 23 prohibiting Customer from nominating receipts of LNG from the Liquefaction Facility without having arranged for additional storage capacity if Customer's LNG Balance is equal to its MSQ.

7. REQUEST FOR SERVICE

Requests for service hereunder shall be considered acceptable only if Customer has completed and returned Southern LNG's service request form (which is available to all Customers and potential Customers on Southern LNG's Interactive Website) to the address specified on such form:

Customer's request shall contain the information specified in the service request form, as revised from time to time, and the following:

- (a) either with the request for service or at the time of execution of a service agreement, such other information, in writing, as is required to comply with regulatory reporting or filing requirements;
- (b) sufficient information to determine Customer's creditworthiness in accordance with GT&C § 2.1(a); and
- (c) sufficient information to determine the compatibility of Customer's Vessel(s) with the interfacing facilities of Southern LNG.

8. CAPACITY RELEASE

Customers may release capacity under this Rate Schedule according to the capacity release provisions in GT&C § 16.

9. TRANSFER OF LNG BALANCE

Any Customer (Transferor) may agree to transfer all or any portion of its LNG Balance to another Customer (Transferee), using the storage transfer form provided by Southern LNG on its Interactive Website; provided, however, that such transfer shall not cause either (a) the Transferee to exceed its MSQ specified in its Service Agreement, unless the Transferee, before such transfer occurs, enters into a capacity release arrangement providing for the excess capacity in accordance with GT&C § 16; or (b) the Transferor's LNG Balance to equal less than zero. Such transfer is irrevocable once Southern LNG receives notice and confirmation.

10. WITHDRAWAL OF LNG BALANCE

10.1 Withdrawal by Customer:

Customer shall withdraw its LNG Balance when and in the amount that any one of the following circumstances requires:

- (a) Available storage capacity declines according to GT&C § 8.4(a);
- (b) Customer releases, or the Releasing Customer recalls, capacity under GT&C § 16;
- (c) Customer's Service Agreement terminates; or
- (d) Southern LNG issues an OFO pursuant to GT&C § 23.

Customer shall have completed the withdrawal of its LNG Balance by the following times:

- (a) if constrained capacity under Section 10.1(a) above, then the earliest practicable time consistent with Southern LNG's delivery capacity;
- (b) if capacity release or recall under Section 10.1(b) above, then the time the release takes effect or the time specified for recall in the recall notice;
- (c) if termination under Section 10.1(c) above, then the time the Service Agreement terminates; or
- (d) if ordered under Section 10.1(d) above, then the time specified in the OFO.

10.2 Withdrawal by Southern LNG:

If any Customer fails to withdraw LNG pursuant to this Section 10, then Customer agrees that Southern LNG may, free and clear of any adverse claim, (i) take title to the LNG in Customer's LNG Balance and (ii) dispose of the LNG. Customer shall indemnify Southern LNG and hold Southern LNG harmless from all costs, damages, and liabilities that result from Southern LNG's disposing of the LNG. Neither Customer's failure to withdraw Gas nor Southern LNG's disposal of the Gas, as provided above, shall be a basis for a claim that Southern LNG breached any duty imposed by this Rate Schedule, the GT&C of this Tariff, or the Service Agreement. Crediting of Southern LNG's net proceeds under this section is set forth in Section 26 of the GT&C of this Tariff.

11. GENERAL TERMS AND CONDITIONS & SERVICE AGREEMENTS

All of the GT&C of this Tariff apply to and are hereby made a part of this Rate Schedule. If any inconsistencies exist between the GT&C and this Rate Schedule, the terms and conditions of the Rate Schedule shall control. This Rate Schedule also incorporates Customer's Service Agreement with Southern LNG. If any inconsistencies exist between this Rate Schedule and the Service Agreement, the terms and conditions of the Service Agreement shall control.

To the extent Southern LNG and Customer have executed one or more Service Agreements under this Rate Schedule that are in effect on the date Southern LNG converts to its new Interactive Website on April 1, 2016, the firm contract quantities under such Service Agreement(s) shall be deemed to be converted to an equivalent Dth derived by multiplying the firm contract MSQ and MDVQ in Mcf times 1.021 Dth/Mcf. Southern LNG shall provide Customer new contract numbers for each Service Agreement prior to or on

such conversion date via its Interactive Website, and will provide new paper copies of such converted contracts when requested by Customer.

SECTION 4

GENERAL TERMS & CONDITIONS

- Section 1. Definitions
- Section 2. Inquiries and Conditions for Service; Allocation of Capacity
- Section 3. Quality
- Section 4. Measurement
- Section 5. Measuring Equipment for Vaporized LNG
- Section 6. Receipt and Delivery Points
- Section 7. Pressure
- Section 8. Liability of Customer and Southern LNG; Allocation of Constrained Capacity
- Section 9. Warranty of Title and Indemnification
- Section 10. Cycling
- Section 11. Installation of Flow Control Equipment
- Section 12. Nominations, Scheduling, and Determination of Deliveries
- Section 13. Billing and Payment
- Section 14. Notices
- Section 15. Pregranted Abandonment of Long-Term, Firm Service Agreements
- Section 16. Customer Release of Firm Capacity
- Section 17. Agency Service
- Section 18. Marketing Affiliates
- Section 19. Complaints
- Section 20. Electronic Communications
- Section 21. Annual Charge Adjustment
- Section 22. NAESB Standards
- Section 23. Operational Flow Orders
- Section 24. Fuel & Electric Power Charge Adjustment
- Section 25. Discounted and Negotiated Rates
- Section 26. Revenue Crediting Mechanism
- Section 27. Miscellaneous

1. DEFINITIONS

When used in this Tariff or any document to which the Tariff refers, the following terms shall have the meanings defined below unless indicated otherwise:

- (a) Btu – A British thermal unit defined as the amount of heat required to raise the temperature of one (1) pound of water from fifty-nine degrees (59°) to sixty degrees (60°) Fahrenheit at a constant pressure of fourteen and six hundred ninety-six thousandths (14.696) pounds per square inch absolute. The abbreviation "Btu" may be either singular or plural depending on the context in which used in this Tariff.
- (b) Business Day - Monday through Friday, excluding Federal Banking holidays for transactions in the United States and similar holidays for transactions occurring in Canada and Mexico.
- (c) Central Clock Time (CCT) - The time in the Central Time Zone, as adjusted for Daylight Savings Time and Standard Time. Unless otherwise specified herein, all times stated in this Tariff are Central Clock Time. "Birmingham, Alabama time" shall mean Central Clock Time.
- (d) Commission or FERC - The Federal Energy Regulatory Commission or a successor regulatory agency.
- (e) Critical Notices - Those notices issued by Southern LNG which contain information about conditions that affect scheduling of service by Southern LNG or adversely affect scheduled gas flow.
- (f) Cubic Foot - The quantity of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.73 pounds per square inch and at a temperature of 60 degrees Fahrenheit on a dry basis. (For gas volumes reported in cubic meters, the standard conditions are 101.325 kPa, 15 degrees Celsius, and dry.)
- (g) Customer or Customers – A person or persons with whom Southern LNG has executed an effective Service Agreement for service under a Rate Schedule in this Tariff.
- (h) Customer's Vessel(s) or Vessel - A vessel or vessels used by Customer, or which Customer causes to be used, to transport LNG for receipt or delivery by Southern LNG for or from Customer's account. This term includes, without limitation, all vessels owned, operated, leased, or chartered by Customer or by any person from whom Southern LNG receives or delivers LNG for or from Customer's account.
- (i) Dekatherm (Dth) - The standard quantity for purposes of contracting, nominations, confirmation, scheduling, capacity release, invoicing, balancing and rates in the United States. One Dth is equivalent to one MMBtu. The abbreviation "Dth" may be either singular or plural depending on the context in which used in this Tariff.
- (j) Elba Island Terminal or Facilities - The facilities owned and operated by Southern LNG and used to provide Terminal Service to Customers.
- (k) Gas - LNG and/or Vaporized LNG or other gas at the Terminal, depending on the context.
- (l) Gas Day or Day - A period of twenty-four (24) consecutive hours beginning at 9:00 a.m. Central Clock Time. The date of a day shall be that of its beginning.
- (m) NAESB - The North American Energy Standards Board.
- (n) NAESB Standard - The standards issued by NAESB and adopted by the Federal Energy Regulatory Commission in its regulations governing interstate natural gas companies.
- (o) Gross Heating Value (GHV) - The quantity of heat produced by the combustion in air under constant pressure or one cubic meter of anhydrous gas, the air being at the same temperature and the same pressure as the gas, after the cooling of the products of combustion to the initial

- temperature of the gas and the air and after condensation of the water created by the combustion. Appropriate corrections will be made if the initial conditions of the air and the gas do not equal 0°C and 1.01325 bars.
- (p) LNG or Liquefied Natural Gas - Natural gas in liquid state at or below its boiling point and at or near atmospheric pressure.
 - (q) Mcf - 1,000 cubic feet of natural gas.
 - (r) MMBtu - 1,000,000 Btu. One MMBtu is equivalent to one dekatherm (Dth).
 - (s) Month - A period beginning on the first day of the calendar month and ending on the commencement of the first day of the next succeeding calendar month.
 - (t) Operational Flow Orders (OFO) - An order issued either to alleviate conditions that, among other things, threaten the safe operations or system integrity of Southern LNG's system or to maintain operations required to provide efficient and reliable firm service. Whenever Southern LNG experiences these conditions, any pertinent order shall be referred to as an OFO. An illustrative list of Southern LNG's current types of OFOs is set forth in GT&C § 23.2.
 - (u) Party - Southern LNG or Customer.
 - (v) Parties - Southern LNG and Customer.
 - (w) Percentage PDA - The predetermined allocation methodology used to allocate gas flow among scheduled line item nominations at a point where the allocation is derived by taking the total quantity to be allocated at a location and multiplying it by the percentage provided for each line item.
 - (x) Pro Rata PDA - The predetermined allocation methodology used to allocate gas flow among scheduled line item nominations at a point where the total quantity to be allocated is multiplied by the ratio established by taking each scheduled line item and dividing it by the total line items applicable to the quantity to be allocated.
 - (y) Psia - Pounds per square inch absolute. Pressure measured relative to absolute zero.
 - (z) Psig - Pounds per square inch gauge. Pressure measured relative to atmospheric pressure.
 - (aa) Ranked PDA - The predetermined allocation methodology used to allocate gas flow among scheduled line item nominations at a point where the line item nomination with the lowest rank value is allocated before the next sequentially higher-ranked line item nomination.
 - (bb) Interactive Website - Any computer system used by Southern LNG to communicate with customers, as described in GT&C § 20.
 - (cc) Swing PDA - The predetermined allocation methodology used to allocate gas flow among scheduled line item nominations at a point where one of the scheduled line items, or alternatively a separate contract, is designated as the "swing." All other scheduled line items are allocated the scheduled quantity. The line items identified as "swing" are allocated the remaining difference between the total quantity to be allocated and quantities allocated to non-swing line items, in accordance with the instructions provided with the PDA. The swing line items(s)/contract is not permitted to be allocated a quantity which would result in a negative number, therefore any negative quantity is allocated to the remaining scheduled line items on a pro rata basis.
 - (dd) Tariff - Southern LNG's effective FERC Gas Tariff, as revised from time to time.
 - (ee) Terminal - The facilities owned and operated by Southern LNG on Elba Island, Georgia for the receipt, storage, and vaporization of LNG and the (a) delivery of Vaporized LNG and/or (b) ship loading of LNG on behalf of Customers.

- (ff) Terminal Service or Service - The receipt, storage, vaporization, delivery of Vaporized LNG, and/or loading of LNG on behalf of Customers.
- (gg) Thermie - One thousand kilocalories, or one million calories. Two hundred and fifty-two (252) Thermies equal one Dth.
- (hh) Vaporized LNG - Liquefied natural gas that has been converted from its liquid state to a gaseous state in preparation for delivery by Southern LNG for Customer's account at the Downstream Pipeline Interconnect, as defined in Section 6.2 below.
- (ii) Gigacalorie - The standard quantity for nominations, confirmations and scheduling per Gas Day in Mexico. One gigacalorie is equivalent to 1,000,000,000 calories. For commercial purposes, the standard conversion factor between dekatherms and gigacalories is 0.251996 gigacalories per dekatherm. The reporting basis for gigacalorie is 1.035646 Kg/cm² at 15.6 degrees C and dry.
- (jj) Gigajoule - The standard quantity for nominations, confirmations and scheduling per Gas Day in Canada. One gigajoule is equivalent to 1,000,000,000 joules. For commercial purposes, the standard conversion factor between dekatherms and gigajoules is 1.055056 gigajoules per dekatherm. The standard joule is the joule specified in the SI System of Units.
- (kk) Firm Rate Schedule(s) - Either Rate Schedule LNG-1, Rate Schedule LNG-3, or both, as the context requires.
- (ll) Firm Service(s) - Service provided by Southern LNG to Customer as specified in either a Service Agreement under Rate Schedule LNG-1, a Service Agreement under Rate Schedule LNG-3, or both, as the context requires.
- (mm) Interruptible Service(s) - Any service provided by Southern LNG to Customer under Rate Schedule LNG-2.
- (nn) Point Identification Number (PIN) - The number assigned to each point of receipt and delivery, including receipt and/or delivery for storage and vaporization, which shall be specified on Southern LNG's Interactive Website and in Customer's Service Agreement where Customer may be entitled to service. A PIN may also be referred to as a Receipt Point, Delivery Point, Storage Point, or Vaporization Point in this Tariff.
- (oo) Rate Default - For index-based capacity release transactions, Rate Default is the term used to describe the non-biddable rate specified in the capacity release offer to be used for invoicing purposes when the result of the index-based formula is unavailable or cannot be computed. If a Rate Default is not otherwise specified, the Rate Floor should serve as the Rate Default.
- (pp) Rate Floor - Rate Floor is the term used to describe the lowest rate specified in the capacity release offer in dollars and cents that is acceptable to the Releasing Shipper. The Rate Floor may not be less than Southern LNG's minimum reservation rate or zero cents when there is no stated minimum reservation rate.
- (qq) K-5 Capacity - The available compression of 9,000 Mcf of Boil-Off Gas per Gas Day by Southern LNG's electric powered K-5 compressor used to compress Boil-Off Gas to be delivered into the downstream pipeline. This K-5 Capacity is part of the Terminal Service.
- (rr) K-6 Capacity - The available compression of 12,000 Mcf of Boil-Off Gas per Gas Day by Southern LNG's K-6 compressor used to compress Boil-Off Gas to be delivered into the downstream pipeline as part of the Terminal Service ("K-6 Boil-Off Compressor"). A Customer's K-6 Capacity Entitlement shall be designated on Customer's Exhibit "A" to their Service Agreement.
- (ss) Ship Loading Service - The terminal-to-vessel transfer of LNG by Southern LNG to Customer under Rate Schedule LNG-1 or LNG-3.
- (tt) Interruptible Ship Loading Service - The terminal-to-vessel transfer of LNG by Southern LNG to Customer under Rate Schedule LNG-2.

- (uu) K-7 Capacity - The available compression of 40,800 Mcf of Boil-Off Gas per Gas Day by Southern LNG's two compressors used to compress Boil-Off Gas to be delivered into the downstream pipeline as part of the Ship Loading Service ("K-7 Boil-Off Compressors"). A Customer's K-7 Capacity Entitlement shall be designated on Customer's Exhibit "A" to their Service Agreement.
- (vv) Liquefaction Facility shall mean a liquefaction facility directly connected to the Elba Island LNG Terminal, whether owned by Southern LNG or a third party.
- (ww) MDLQ Overrun Rate shall mean the rate to be paid on a volumetric basis per dth of LNG delivered to Customer's Vessel in the event Customer does not have any MDLQ subscribed under its Firm Service Agreement.

2. INQUIRIES AND CONDITIONS FOR SERVICE; ALLOCATION OF CAPACITY

2.1 Any inquiries regarding the availability of service and the rates charged for such service should be directed to Southern LNG's Marketing Department. Southern LNG shall inform each potential Customer inquiring about service as to the availability of and rates applicable to a particular service. Any potential Customer interested in service may obtain a copy of Southern LNG's Tariff from Southern LNG's Interactive Website. The procedures for submitting valid requests for service are as follows.

- (a) Requests for service shall be provided to Southern LNG in the format provided by COMPANY on its Interactive Website.

The request shall contain all of the following information to be deemed a valid request.

- (i) Full legal name of potential Customer; identity of the potential Customer; DUN & BRADSTREET number; address; contact person(s), including 24-hour telephone number and email address, type of legal entity and, if a corporation, state of incorporation;
- (ii) For Firm Service, the maximum storage quantity (MSQ) requested;
- (iii) For Firm Service, the requested term (duration) of service, including proposed commencement and termination dates;
- (iv) A certification by potential Customer that potential Customer has entered into or will enter into those arrangements necessary to assure that all downstream transportation will be in place prior to the commencement of service under a Service Agreement with Southern LNG;
- (v) A certification by potential Customer that potential Customer has received from the United States Government all necessary authorizations for the lawful import or export, as applicable, of all volumes that Southern LNG will receive for potential Customer or, in the event potential Customer intends to rely on Southern LNG's export license from the Department of Energy, potential Customer shall provide a certification that potential Customer will comply with the registration and reporting obligations specified in the Department of Energy's order granting the Southern LNG export license on which potential Customer intends to rely;
- (vi) A certification by potential Customer that potential Customer has title or a current contractual right to acquire title to LNG to be received for potential Customer by Southern LNG;
- (vii) Certification that Customer's vessel will meet the specifications of Southern LNG's unloading facilities;
- (viii) Most recent audited financial statements, annual report, Form 10-K (or other filings with regulatory agencies that discuss potential Customers financial status), a list of affiliates, and three (3) credit references and the names of two representatives who are authorized to receive notices regarding potential Customer's creditworthiness, including the e-mail addresses of such representatives, in order to enable Southern LNG to evaluate potential Customers creditworthiness. Written requests and response for this credit information should be provided by e-mail, unless other forms of communication are otherwise agreed upon by Southern LNG and potential Customer. The obligation of Southern LNG to provide creditworthiness notification is waived until potential Customer provides Southern LNG with e-mail addresses. The potential customer shall manage internal distribution of any such confirmations (NAESB 0.3.7 & 0.3.10);

- (ix) The affiliation, if any, of potential Customer with Southern LNG; and
 - (x) The source and quality of LNG, including heat content in Btu/scf, expected to be received.
- (b) Allocation of Capacity: Firm capacity that is or becomes available from Southern LNG from time to time shall be allocated pursuant to the following procedures:
- (i) Subject to all requirements for submitting a valid request for Firm Service herein, firm capacity will be allocated to the request(s) that on an aggregate basis generate the highest net present value to Southern LNG. Requests for service shall be considered together under the same criteria. Net present value will be determined based on the discounted cash flow of revenues to Southern LNG produced, lost, or affected by the request(s) for service. In determining the highest net present value, Southern LNG will consider objective criteria only. Such criteria may include, without limitation, the MSQ requested, the duration of the service requested, the date on which the requested service would commence, the applicable rate, and such other factors available based on the requests for service received by Southern LNG. The net present value discount factor used by Southern LNG will be applied consistently to all requests for capacity being evaluated at the same time.
 - (ii) If Southern LNG receives two (2) or more requests for service that produce comparable net present values, whether during an open season or otherwise, then available capacity will be allocated to the completed request submitted first in time. If capacity remains available, then Southern LNG will offer the remaining capacity to the requester next in time.
 - (iii) If capacity is not available to satisfy a request, then the request for service will be maintained, if such potential Customer or potential Customer desires, for future allocations. If capacity subsequently becomes available, then such capacity will be allocated to pending requests, on the date such capacity becomes available, based on the highest net present value of the pending requests as provided above, unless Southern LNG elects to conduct an open season. If an open season is conducted, Customers or potential Customers with pending requests shall be individually notified and given an opportunity to participate in such open season. If such Customer or potential Customer elects not to participate in the open season, then, at the end of the open season, its pending requests shall be deemed null and void.
 - (iv) Southern LNG may, in its sole discretion, hold open seasons from time to time for potential expansion projects or for capacity that has become available. During any such open season, Southern LNG will allocate capacity subject to the open season on the basis of the highest net present value to Southern LNG. To the extent Southern LNG has available unsubscribed capacity, Southern LNG shall have the right, but not the obligation, to reserve that capacity for any open seasons that are to be held within the next twelve (12) months. All requests received during an open season remain binding on the requesting Customer through the end of the open season unless withdrawn by the requesting Customer; provided, however, a requesting Customer may withdraw its previous request and submit a request with a higher net present value during the open season, but neither the requesting Customer nor an affiliate thereof may submit a request with a lower net present value during the open season. At the end of the open season, all requests either withdrawn or not accepted shall be deemed null and void. If the Customer awarded capacity does not execute a Service Agreement within the time period described in Section 2.1(c) below, then Southern LNG may elect to offer the capacity to other Customers on the basis of the next highest net present value.
 - (v) Notwithstanding the net present value determination, Southern LNG reserves the right to decline requests for service (i) that offer less than the maximum rate; (ii) that may detrimentally impact the operational integrity of Southern

- LNG's system; (iii) that do not satisfy all the terms of a specific open season; (iv) that do not demonstrate creditworthiness; or (v) that contain terms and conditions other than those set forth in the Tariff.
- (c) Within five (5) business days (or a mutually agreed-upon time) after accepting the request, subject to the other provisions of this section, Southern LNG shall prepare and tender to Customer for execution a Service Agreement under the applicable Rate Schedule in the pro forma format attached to this Tariff. If Customer fails to execute or return to Southern LNG the Service Agreement within thirty (30) days of the date tendered, then Southern LNG may deem the request for service null and void, and the available capacity then will be reallocated according to Section 2.1(b) above.
- (d) Southern LNG shall not be required to perform services under a Service Agreement for any Customer who
- (i) is or has become insolvent,
 - (ii) fails to demonstrate creditworthiness either before initiation of service or on an ongoing basis after initiation of service, or
 - (iii) fails to make payments pursuant to GT&C § 13 (except if Customer has disputed a bill and made provision for partial payment in accordance with GT&C § 13). If during the ongoing credit evaluation process following initiation of service, Southern LNG should desire additional credit information from Customer, Southern LNG will provide the reason(s) to Customer for requesting such additional information unless Southern LNG and Customer have mutually agreed to waive this requirement. Southern LNG and Customer shall comply with the following guidelines for credit evaluation (NAESB 0.3.3):
 - (A) Southern LNG shall designate on its Interactive Website or by written notice two representatives who are authorized to receive notice and information regarding Customer's creditworthiness, and Southern LNG shall manage internal distribution of any such information (NAESB 0.3.7);
 - (B) Southern LNG shall designate a date that the credit information is due from Customer (NAESB 0.3.5);
 - (C) Upon receipt of either an initial or follow-up request from Southern LNG for credit evaluation information, Customer's authorized representatives should acknowledge receipt of Southern LNG's request unless Southern LNG and Customer have mutually agreed to waive this requirement. The Customer's obligation to provide confirmation of receipt is met by sending such confirmation to the representatives described in Section 2.1(d)(A) above (NAESB 0.3.4);
 - (D) Customer shall provide Southern LNG with all the credit information requested by Southern LNG's designated due date, or provide to Southern LNG the reason(s) why the information cannot be provided (NAESB 0.3.5); and
 - (E) Once Southern LNG receives all required credit information from Customer, Southern LNG will notify Customer's authorized representative(s) of such receipt unless Southern LNG and Customer have mutually agreed to waive this requirement (NAESB 0.3.6);
 - (F) If Customer is determined to be non-creditworthy by Southern LNG, Customer may initiate with Southern LNG a re-evaluation of its credit. As part of this re-evaluation process Customer should either update or confirm in writing or electronically in the manner the prior information provided to Southern LNG related to Customer's creditworthiness.

This update should include any event(s) that Customer believes could lead to a material change in its creditworthiness (NAESB 0.3.8);

- (G) After Southern LNG receives Customer's request for re-evaluation, including the information in (F) above, Southern LNG will provide Customer with a response in writing or via email within five (5) Business Days, which will include either a determination of Customer's creditworthiness status clearly stating the reason(s) for Southern LNG's decision, or will provide Customer with an explanation supporting a future date when a re-evaluation determination will be made. This re-evaluation process will not exceed twenty (20) Business Days from the date of the receipt of Customer's request, unless Southern LNG and Customer mutually agree to some later date (NAESB 0.3.9).

In lieu of the above credit requirements such Customer may receive or continue to receive service if Customer provides (i) where the service is associated with a permanent release of capacity associated with the original construction of Southern LNG's facilities or an expansion of Southern LNG's facilities, either (x) the proposed Acquiring Customer, at the time of such permanent release has a credit rating of not less than Investment Grade (taking into account for this purpose the lowest published rating of S&P and Moody's if both such rating agencies have published ratings in respect of such proposed replacement customer or assignee), or (y) the proposed Acquiring Customer provides a guarantee from a credit provider that, at the time of such permanent release or assignment, has a credit rating of not less than Investment Grade (taking into account for this purpose the lowest published rating of S&P and Moody's if both such rating agencies have published ratings in respect of such proposed replacement credit support provider), and in all cases (z) the credit support is equivalent in amount for the portion of capacity being permanently released, the duration, and any other material applicable terms as the credit support previously agreed to in the Releasing Customer's precedent agreement related to such capacity being released or (ii) where service is not associated with a permanent release, the greater of the credit support agreed to for its Service Agreement or the following:

- (x) security deposit in an amount equal to the cost of performing the maximum service for Customer for the lesser of the remaining primary term, or of any extension, of the Service Agreement and a three (3) month period;
 - (y) good and sufficient surety, as determined by Southern LNG in its reasonable discretion, in an amount equal to the cost of performing the maximum service for Customer for the lesser of the remaining primary term, as may be extended, of the Service Agreement and a three (3) month period;
 - (z) a guaranty in a form agreed to between Southern LNG and Customer from a creditworthy party and such creditworthy party will be responsible for payment of all charges and penalties assessed by Southern LNG but not paid by Customer.
- (e) Subject to other provisions of the Rate Schedule and the GT&C, the term of any Service Agreement may be extended wherein the parties have agreed to an "evergreen" or "rollover" provision. Also, a Customer having more than one firm Service Agreement each with a primary term of at least nineteen (19) years, unless Southern LNG agrees otherwise, shall have the right, to be exercised by written notice to Southern LNG only once and no later than the tenth (10th) anniversary of the effectiveness of the earlier Service Agreement, to enter into an amendment to such Service Agreement to extend the primary term to end no later than the end of the primary term of the later Service Agreement and to specify the same evergreen extension provisions as the later Service Agreement, in exchange for which extension period Customer agrees in the amendment to pay the higher of (i) the rate agreed to in the Service Agreement being extended, or (ii) the maximum recourse rate on file for service under such Rate Schedule. The right provided Customer in the preceding sentence shall not, however, prohibit Southern LNG and any Customer from otherwise agreeing to amendments of the primary term or other

provisions of any Service Agreement. Such changes shall not affect Customer's priority of service. To request any changes to a Service Agreement, Customer shall submit a request in writing or electronically in the manner set forth in Section 2.1(a) above, provided that electronic copies shall be equivalent to original writings.

- (f) Southern LNG shall not be obligated to accept any request for service unless adequate firm capacity is available without the construction of (or contribution for) additional facilities (including Receipt and Delivery Point(s)) by Southern LNG.

3. QUALITY

- 3.1 In order to permit delivery into downstream facilities and Customer's Vessel(s), the LNG received and delivered by and from Southern LNG under any Service Agreement shall be merchantable and shall have in its gaseous state:
- (a) A Wobbe Index with an upper limit of 1,396 and a gross heating value (GHV) of not less than 1,000 Btu and not more than 1,100 Btu after considering the effects of any nitrogen that is able to be injected from the nitrogen injection facilities located at the Elba Island Terminal up to the nitrogen specification provided in (b)(iii) below; provided, however, with respect to LNG in its gaseous state to be delivered into downstream facilities until such time that the two Conditions Precedent specified in the settlement in Docket No. RP10-829-000 are satisfied, the Wobbe Index multiplied by 1.667, plus the GHV, of such LNG in its gaseous state to be delivered into downstream facilities shall not be greater than 3412 (*i.e.*, $\text{Wobbe Index} \times 1.667 + \text{GHV} \leq 3412$) after considering the effects of any nitrogen that is able to be injected from the nitrogen injection facilities located at the Elba Island Terminal up to the nitrogen specification provided in (b)(iii) below; and
 - (b) Constituent elements conforming to the following:
 - (i) free of objectionable liquids and solids and be commercially free from dust, gums, gum-forming constituents, or other liquid or solid matter which might become separated from the gas in the course of vaporization or transportation through any downstream pipeline;
 - (ii) not contain more than 200 grains of total sulphur or 10 grains of hydrogen sulphide, or 0.30 gallons of isopentane and heavier hydrocarbons, per Mcf;
 - (iii) not contain by volume more than 1% of carbon dioxide, 2% nitrogen or 0.2% oxygen;
 - (iv) not contain any water; and
 - (v) free of liquids at 800 psig and 50° F.
- 3.2 The gas delivered by Southern LNG will be merchantable gas.
- 3.3 All LNG received by Southern LNG shall conform to the specifications set forth in this section, and Customer agrees to analyze or caused to be analyzed each cargo or delivery of LNG as provided in this section. Customer agrees to test each LNG cargo or delivery in the manner prescribed.
- (a) Hydrogen Sulfide:

The LNG received by Southern LNG shall contain not more than the specified volume of hydrogen sulfide as determined by methods presented in Standards for Gas Service, Circular of the National Bureau of Standards, No. 405, page 134 (1934 edition), and shall be considered free from hydrogen sulfide if a strip of white filter paper, moistened with a solution containing five per cent (5%) by weight of lead acetate, is not distinctly darker than a second paper freshly moistened with the same solution after the first paper has been exposed to the Vaporized LNG for one (1) minute in an apparatus of approved form, through which the Vaporized LNG is flowing at the rate of approximately five (5) standard cubic feet per hour, the Vaporized LNG not impinging directly from a jet upon the test paper.
 - (b) Total Sulfur:

The LNG received by Southern LNG shall contain not more than the specified total sulfur as determined by the method prescribed in American Society for Testing and Materials, Standard Method of Test for Total Sulphur in Fuel Gases, No. D 1072-56.
- 3.4 For all Ship Loading Service and Interruptible Ship Loading Service, at the time Customer provides Southern LNG with its first notice under Section 5.1 of the applicable Rate Schedule, Southern LNG shall provide Customer with notice of the projected quality of LNG inventory stored in the

Southern LNG storage tanks at Elba Island that will be loaded onto Customer's vessel under Rate Schedules LNG-1 and LNG-3 or under the Interruptible Ship Loading Service under Rate Schedule LNG-2.

- 3.5 Should any LNG for receipt by Southern LNG fail at any time to conform to any of the specifications provided for in this Section 3, Southern LNG may, at its option, suspend all or a portion of the receipt of any such LNG. Southern LNG shall be relieved of any of its obligations for the duration of such suspension. Upon receipt of Southern LNG's notice of such a failure, Customer shall make a diligent effort to correct the failure by treatment or dehydration or nitrogen injection consistent with prudent operation so as to tender LNG conforming to the specifications provided for in this Section 3.

Notwithstanding the above, Southern LNG agrees to grant a waiver of the GHV specification set forth above in Section 3.1(a) for receipts and deliveries of LNG the heating value of which, when blended with the total projected LNG inventory stored in the tanks at Elba Island at the anticipated time of ship unloading, will (i) achieve a gross heating value of not more than the GHV specification based on a blending calculation, and (ii) conform to all of the other specifications provided for in this Section 3. Such blending calculation performed by Southern LNG will take into account estimated receipt and delivery volumes, storage inventory, projected heat content of the LNG in storage and being shipped or delivered, nitrogen injection, the heat content of LNG from the Liquefaction Facility, and the ship arrival dates and whether such ships will be for receipts or deliveries. Any deviations or changes in the estimated data points used in the blending calculation which result in a blended LNG with GHV higher than the GHV specification set forth in Section 3.1(a) above, may result in partial acceptance of the receipt or delivery and/or limitation of delivery or receipt nominations from the Receipt Point or Delivery Point causing the deviations or changes from the GHV specification until such time that the actual LNG volumes when blended achieve the GHV specification. Customer agrees to assist Southern LNG in updating the blending calculation by providing Southern LNG with the necessary information to arrive at the blending calculation and with any changes from the estimated heating values up to and through the time the cargo unloading or delivery commences. Notwithstanding the above, nothing contained herein will limit any Customer's right to deliver LNG from the Liquefaction Facility or bring in cargos for receipt or delivery of LNG that meet the GHV specification without blending or obligate any Customer to in any way alter their shipping schedule, unloading or loading schedule, or send-out schedule to accommodate blending of out-of-spec receipts and deliveries and all receipts and deliveries will continue to be scheduled pursuant to Section 5 of the applicable rate schedule in Southern LNG's Tariff, provided that it meets the GHV specifications in Section 3.1(a) above.

To the extent blended volumes in the LNG tanks exceed the Btu or GHV limits established in Section 3.1(a) above as a result of weathering due to extended inventory latency periods, then the Customer requesting delivery of volumes may request that Southern LNG treat such LNG volumes using existing nitrogen injection facilities (to the extent practical adhering to the equipment's physical injection limitations and not to exceed the maximum volumetric nitrogen specifications set forth in the tariff) to blend such weathered LNG which is out of specification with nitrogen in order to allow such LNG to meet the GHV and Btu specifications. For such nitrogen injection service associated with weathering the customer will pay SLNG an amount equal to the estimated actual cost of purchasing, transporting and storing such nitrogen to and on Elba Island as may adjusted to reflect any actual over or under collection of such costs from the previous calendar year. For the first calendar year of such service SLNG may estimate such costs based on the market cost for nitrogen in such year.

- 3.6 Noncompliance with Specifications:
- (a) Should Customer tender for Southern LNG's receipt any LNG that causes the composite gas stream in Southern LNG's facilities to fail the requirements of the downstream pipeline, Southern LNG may take whatever action necessary on Southern LNG's own accord or use of a third party, as solely determined by Southern LNG, at Customer's sole cost and expense, to treat and/or process the gas stream such that the gas stream can be delivered to the downstream pipeline. Until remedial action is taken to make gas acceptable to the downstream pipeline, Southern LNG may refuse to accept receipt of any gas, in Southern LNG's sole discretion, which prevents Southern LNG from making deliveries into the downstream pipeline. Any reduction in the energy content of the gas treated and/or processed shall be determined and deducted from Southern LNG's transportation volumes tendered for delivery to the downstream pipeline.

- (b) No waiver by Southern LNG of any default by Customer in any of the specifications set forth above or in any other provision of this Tariff shall operate as a continuing waiver of such specification or as a waiver of any subsequent default whether of a like or different character.

4. MEASUREMENT

4.1 Measurement of Quantity of LNG Received from or transferred to Customer's Vessel(s):

- (a) The volume of LNG received by Southern LNG from Customer's Vessel(s) or delivered by Southern LNG to Customer's Vessel(s) and reflected as a net change in Customer's LNG Balance shall exclude the amount of vapor transferred between Southern LNG and Customer's Vessel during loading and/or unloading of LNG. Southern LNG shall have no obligation to receive quantities that cause Customer to exceed the volume equivalent of its MSQ (or that part of its MSQ allocated to Customer during periods of constrained capacity) or deliver quantities that cause Customer to exceed the volume equivalent LNG that is shown in Customer's LNG Balance.
- (b) The volume expressed in units of cubic meters of LNG received at the Receipt Point, as defined in Section 6.1 below, or delivered to Customer's Vessel(s) shall be measured in metric units by gauging of the liquid in the tanks of Customer's Vessel(s). Customer shall cause the first gauging to be made after the Captain of Customer's Vessel has given his notice of readiness to unload/load LNG and before starting the pumps. A second gauging shall take place immediately after completion of the transfer of LNG. Representatives of Customer and Southern LNG shall have the right to be present at such gaugings, but the absence of a representative shall not prohibit any gauging.
- (c) Customer shall send or cause to be sent to Southern LNG a certified copy of the gauging standards, in metric units approved by the United States Bureau of Standards in Washington, D.C., as well as correction charts (list, trim, contraction, etc.), for each tank of each of Customer's Vessels. Such standards and charts shall be used throughout the term of the Service Agreement, except in the case of physical change in the tanks, in which case new standards and charts shall be sent to Southern LNG. LNG measuring devices shall be approved by both Southern LNG and Customer. Each tank shall be equipped with two level-measuring devices of different types.
- (d) The density of the LNG shall be calculated using the revised Klosek and McKinley method and density coefficients as defined in ISO 6578, "Refrigerated hydrocarbon liquids – Static measurement – Calculation procedure", First Edition, 1991.
- (e) The temperature of the LNG contained in the tanks of any of Customer's Vessels shall be determined by using the arithmetic average of the temperature indicated by special thermo-couples or resistance thermometers spaced at various locations from top to bottom of each tank with an accuracy of plus or minus two-tenths of a degree centigrade. Such temperatures shall be either logged or printed at each gauging.
- (f) Samples of the LNG shall be taken with a frequency adequate to assure a representative analysis of the LNG being transferred, at a suitable point near the Receipt Point or at Customer's Vessel. The sampling device shall be such as to permit the total and continuous vaporization of a quantity of LNG sufficient for the taking of a gaseous sample representative for the LNG then being transferred. Such samples shall be analyzed by means of a suitable gas chromatograph. An analysis or the average of such analyses shall determine the molecular composition of the LNG. A calibration of the chromatograph utilized shall be performed before the analysis of the samples taken from each transfer. Representatives of Customer and Southern LNG shall have the right to be present at such calibrations, but the absence of a representative shall not prohibit any calibration. Such calibration shall be effected with the aid of a gaseous mixture having a known composition closely similar to the Vaporized LNG being measured.
- (g) The Gross Heating Value (GHV) of LNG shall be calculated using an enthalpy equivalent of 60 degrees Fahrenheit as computed from its molecular composition and the GHV of each of its components. The values of physical constants to be used for such calculations shall conform to those contained in the most current publication of the Gas Processor's Association Report, GPA 2145.
- (h) The quantity of energy transferred, expressed in dekatherms (Dth), between Southern LNG and Customer's Vessel(s) shall be calculated on the basis of the following formula:

$$Q = V \times M \times Pc$$

where:

Q = the number of Dth transferred

V = the volume of LNG transferred, in m³, as determined in accordance with GT&C § 4.1(b)

M = the density of the LNG in kg/m³ calculated in accordance with GT&C § 4.1(d)

Pc = the GHV of LNG per unit of mass, in Dth/kg calculated in accordance with GT&C § 4.1(g)

Alternatively, the volume and density may also be expressed in customary United States imperial units of measure.

- (i) Gauging equipment:
 - (1) Customer shall cause to be supplied, operated, and maintained equipment for accurately gauging the level of liquid and liquid temperature in the tanks of Customer's Vessel(s). Southern LNG shall supply, operate and maintain all equipment, instruments, and devices used for the sampling of and for the density, quality, and composition of the LNG transferred.
 - (2) All measurements and calculations relating to gauging and determination of the density of the LNG and the testing of the quality and composition of the LNG shall be performed by Southern LNG. Representatives of Customer shall have the right to be present, but the absence of a representative shall not prohibit any measurement, calculations, or testing.
 - (3) Both parties shall have the right to inspect at all times and be present at the calibration of the measuring and testing equipment upon reasonable notice. All testing data, charts, calculations or any other similar information shall be made available to the parties and preserved for a period of not less than three years.
- (j) Verification of accuracy:
 - (1) The accuracy of the instruments used shall be verified at the request of either Southern LNG or Customer. Such verifications shall be made in the presence of the Party requesting verification, in accordance with methods recommended by the manufacturers of the measuring instruments.
 - (2) If, at any time of verification, a measuring instrument is found to produce errors of one percent or less of transferred LNG, then such instrument's previous measurements shall be considered accurate for purposes of delivery calculations. Such instrument shall be adjusted as necessary. If, at the time of verification, a measuring instrument is found to produce errors of more than one percent, then such instrument's previous measurements shall be brought to a zero difference by comparison with calibration results for any period known definitely or agreed to have been affected the error, and the calculation of LNG transferred during this period shall be corrected accordingly. If the period that the error affected is not definitely known or agreed upon, correction shall be made for those quantities transferred during the last half of the period since the date of the last calibration of the instrument.
- (k) The installation and operation of devices for measuring the level of LNG and temperature in the tanks of Customer's Vessel(s), as well as chromatographs, shall be carried out according to the manufacturers' specifications.

- (l) All instruments and gauges used for computing the quantity of LNG transferred shall be calibrated in the following manner:
 - (1) in cubic meters (m³);
 - (2) in degrees Celsius (°C); and
 - (3) on a dual scale calibrated in bars or millibars on one side and psig on the other.
- 4.2 Measurement for Delivery of Vaporized LNG or natural gas:
- (a) Unit of Volume:

The unit of volume shall be a cubic foot.
 - (b) Measurement of Volume:
 - (1) When gas is delivered at a pressure different from 14.73 psia, then for the purpose of measurement hereunder, such volumes of gas shall be corrected to a pressure of 14.73 psia. It is assumed that the atmospheric pressure is 14.4 pounds per square inch or such other pressure as agreed upon by Southern LNG and Customer. The measurement of gas volumes shall be adjusted for deviation from Boyle's Law in accordance with generally accepted engineering practice; provided, however, that where gas is delivered through positive displacement meters at a pressure not in excess of 20 psig, the gas may be assumed to obey Boyle's Law.
 - (2) Where orifice meters are used, volumes delivered shall be computed in accordance with formulae, tables, and methods prescribed in Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids, AGA Report No. 3 -- ANSI/API 2530, as revised September 1985, and as such report may hereafter be further revised. Exact measurements of inside diameters of meter tubes shall be obtained by means of a micrometer to the nearest one-thousandth inch. Volumes shall be corrected for flowing temperature and specific gravity in accordance with the provisions of paragraphs (3) and (4) below.
 - (3) The flowing temperature of the gas shall be determined for the purpose of measured volume correction. Volume shall be corrected for variation in the flowing temperature from 60 degrees Fahrenheit. The flowing temperature will be measured by RTD's, thermocouples, thermometers, etc. and shall be either (1) recorded using charts, digital recorders, etc., in which case the temperature at which gas was measured for the period of such record shall be the arithmetic average of the record during the period of time during which gas was flowing; or (2) used for on-site flow computations in electronic flow computers in which case the instantaneous measurement of temperature will be used in such computations. Where no temperature measuring device is installed, the temperature of the gas shall be assumed to be 60 degrees Fahrenheit.
 - (4) A specific gravity correction shall be applied to measured volumes. The specific gravity to be used for such correction shall be determined at an appropriate location by a gravimeter, chromatograph, or other device of standard manufacture and shall be either (1) recorded using charts, digital recorders, etc., in which case an arithmetic average (to be determined during the period of time during which flow was occurring at the location of the specific gravity recorder) of such record shall be the specific gravity of the gas being measured; or (2) used for flow computations in electronic flow computers in which case the value of the specific gravity being measured will be used as appropriate in such computations. If a specific gravity measuring device is not installed or available at an appropriate location, then specific gravity shall be determined by a mutually agreeable method.

- (5) The gross heating value shall be determined at an appropriate location by a calorimeter, chromatograph, or other device of standard manufacture and shall be either (1) recorded using charts, digital recorders, etc., in which case an arithmetic average (to be determined during the period of time during which flow was occurring at the location of the gross heating value recorder) of such record shall be the gross heating value of the gas being measured; or (2) entered as an input to electronic flow computers in which case the gross heating value being measured will be used in the computation of the Btu content of the gas. If a gross heating value measuring device is not installed or available at an appropriate location, then the gross heating value shall be determined by a mutually agreeable method.

5. MEASURING EQUIPMENT FOR VAPORIZED LNG

5.1 Southern LNG's Measuring Equipment:

Vaporized LNG delivered by Southern LNG to or for the account of Customer shall be measured either by meters installed, operated, and maintained by Southern LNG, or by such meters as Southern LNG causes to be installed, operated, and maintained, that are equipped to record deliveries. Measurement data may be recorded using charts or electronic recorders or instantaneous flow computations in electronic flow computers. Orifice meter installations shall conform to the recommendations for design and installation contained in AGA Report No. 3, as revised August 1992, and as further revised. Turbine meter installations shall conform to the recommendations for design and installation contained in Gas Measurement Committee Report No. 7 of the AGA, as published in 1981 and as such report may be further revised. Positive displacement meter installations shall conform to generally accepted engineering practices in the industry.

5.2 Testing Measuring Equipment:

Southern LNG shall test its meters at reasonable intervals. Southern LNG shall test thermometers, gravimeters, calorimeters, chromatographs, and other equipment at reasonable intervals. Southern LNG will notify Customer in time to permit Customer to witness, at its expense, these tests if Customer so elects. Measuring equipment shall be subject to check tests and inspection by Customer at its expense, on notice, at all reasonable times.

5.3 Correction of Metering Errors:

If Southern LNG's measurement equipment is found to be inoperative or inaccurate, such equipment shall be adjusted to register correctly, and the amount of error shall be determined by the most accurate method feasible. If the inaccuracy shall have resulted in an error of more than 2% in the measurement of gas, then the calculated deliveries of gas shall be adjusted to compensate for such error. Such adjustment shall be made for such period of inaccuracy as may be definitely known. If the period of inaccuracy shall not be definitely known, then such adjustment shall be made for the last half of the period (but not exceeding 15 days) between the time the metering equipment was adjusted to register correctly and the date of the last previous meter test. If for any reason the measuring equipment is out of service or out of repair so that the amount of gas delivered cannot be ascertained or computed from the readings thereof, the amount of gas delivered during such period shall be estimated and agreed upon by the use of the first of the following methods which is feasible: (a) by using the registration of any check measuring equipment if installed and accurately registering; (b) by correcting the error if the percentage of error is ascertainable by calibration, test or mathematical calculation; or (c) by estimating the quantity of gas delivered by reference to actual deliveries during preceding periods under similar conditions when the equipment in question was registering accurately.

5.4 Prior Period Adjustments:

The deadline for closing measurement data shall be no later than five (5) business days after the month of flow. Any measurement data or corrections received by Southern LNG (including corrections to allocations) after it has closed the previous month of flow shall be handled as a prior period adjustment. Southern LNG shall process late measurement data or corrections of measurement errors under Section 5.3 as soon as practicable but no later than six (6) months after the applicable month of flow in question. The correction shall be made to the month of flow for allocation and billing purposes. If Customer disputes the measurement adjustment, then it will have three (3) months after the prior period adjustment is made to provide information that rebuts the adjustment. Excluding government-required rate changes and as otherwise provided herein, no prior period adjustments of any kind shall be made after six (6) months following the invoiced month for transportation, storage or pooling services. These deadlines do not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. The parties' other statutory or contractual rights shall not be diminished by this provision. Mutual agreement between parties, legal decisions, and regulatory guidance may be necessary to determine if the event qualifies for an extension of the above time periods.

6. RECEIPT AND DELIVERY POINTS

6.1 Receipt Point:

The Receipt Point shall be (a) for all LNG unloaded from Customer's Vessel(s) at the point, whether one or more, at which the flange at the outlet of the unloading piping of Customer's Vessel joins the flange at the entry of the receiving LNG pipeline at Southern LNG's marine terminal or (b) for all other LNG, at the point at the outlet of the meter station interconnecting with any liquefaction facility whether owned by SLNG or a third party liquefaction facility ("Liquefaction Facility"). Southern LNG shall receive natural gas only in a liquefied state.

6.2 Delivery Point:

The Delivery Point shall be (a) an interconnection between the Terminal and a downstream pipeline for Vaporized LNG delivered by Southern LNG to Customer ("Downstream Pipeline Interconnect") or (b) an interconnect between the Terminal and Vessel for LNG delivered by Southern LNG to Customer.

6.3 Facilities:

Pursuant to Section 154.109(b) of the Commission's Regulations (18 C.F.R. § 154.109(b)), Southern LNG states as follows:

(a) Facilities Owned and Operating by Southern LNG:

(i) Reimbursement by Customer:

If Customer requests the installation or modification of the facilities necessary to perform Firm Service that Customer requests under the applicable Rate Schedule and agrees to reimburse Southern LNG for the full cost of that installation or modification, and if Southern LNG agrees to install the facilities or to modify existing facilities, then Customer and Southern LNG agree that Southern LNG will construct and install (or cause to be constructed and installed) the facilities, or will modify (or cause to be modified) its existing facilities. Southern LNG will own and operate these and all appurtenant facilities.

(ii) No Reimbursement by Customer:

If Customer does not agree to reimburse Southern LNG for the full cost of those facilities, then Southern LNG may agree to construct or modify facilities if Southern LNG has constructed or modified similar facilities for similarly situated Customers. Southern LNG will own and operate these and all appurtenant facilities.

(b) Facilities Owned and Operated by Customer; Contributions in Aid of Construction:

If conditions favor Customer's constructing, owning, and operating facilities at or near the Receipt or Delivery Point, then Southern LNG may provide to Customer a contribution in aid of construction (CIAC). Southern LNG will provide CIACs in a manner not unduly discriminatory to similarly situated Customers.

7. PRESSURE

7.1 Receipt Point:

The receipt of LNG from Customer's Vessel under GT&C Section 6.1 (a) shall be carried out by use of pumps and other equipment on Customer's Vessel(s) at an hourly rate of approximately one-twelfth (1/12) of the maximum cargo capacity of Customer's Vessel and at an average pressure of forty (40) psig at the Receipt Point; provided, however, that the hourly rate shall not exceed an hourly rate of one-tenth (1/10) of the cargo capacity of Customer's Vessel. Southern LNG shall not be obligated to receive LNG at a rate or pressure that exceeds prudent operating conditions under conditions that exist at that time.

All LNG delivered to Southern LNG under GT&C Section 6.1 (b) shall be delivered at pressures sufficient to enter Southern LNG's facilities at such working pressures maintained by Southern LNG at each Receipt Point; provided, however, that such pressures shall not exceed Southern LNG's maximum allowable operating pressures at each such Receipt Point. Southern LNG and Customer may on a case-by-case basis agree that scheduled receipts may, subject to applicable regulatory requirements, be made at a lower pressure if such lower pressure may be accommodated by Southern LNG's facilities.

7.2 Delivery Point:

Southern LNG shall deliver LNG and/or Vaporized LNG at the pressure psig stated in the Service Agreement; however, Southern LNG shall not be obligated to deliver LNG and/or Vaporized LNG at a rate or pressure in excess of the Loading Rate or that exceeds prudent operating conditions under conditions that exist at that time.

8. LIABILITY OF CUSTOMER AND SOUTHERN LNG; ALLOCATION OF CONSTRAINED CAPACITY

8.1 Risk of Loss

(a) Control and Possession of Gas:

For the purpose of determining the liability of Southern LNG and Customer, respectively, Customer shall be deemed to be in exclusive control and possession of any Gas until actually received by Southern LNG at the Receipt Point, and after the Gas has been delivered to the account of Customer by Southern LNG at the Delivery Point. Southern LNG shall be deemed to be in exclusive control and possession of any Gas only while it is in Southern LNG's facilities. Title to that share of Gas deemed to be (i) used as GRO, (ii) disposed of pursuant to the take-title provision of this Tariff, and (iii) LAUF shall pass to Southern LNG at the Receipt Point.

(b) Control and Responsibility:

The party deemed to be in control and possession of the Gas in accordance with GT&C § 8.1 shall exclusively bear all risk of loss therefor. For all matters within Customer's control, Customer warrants that service from Southern LNG and all incidental arrangements conform to applicable regulations and agrees to indemnify and save Southern LNG harmless against any actions, suits, or proceedings concerning service and arrangements that are brought before or instituted by any authority having jurisdiction.

Customer assumes responsibility for all port or wharfage fees, pilotage fees, agent fees, duties, taxes, levies or charges imposed on Customer's Vessels, any actions associated therewith, or the Gas Customer tenders for receipt by Southern LNG.

Customer agrees to indemnify, defend, and save Southern LNG harmless against any loss, damage, cost, expense, claim, or action resulting from performance or nonperformance by Customer; customer's agents, affiliates, or contractors; Customer's Vessels; or the owners or operators of those vessels; in connection with this Tariff.

8.2 Insurance

In addition to the other requirements of the Rate Schedule, Southern LNG and Customer shall maintain insurance adequate to cover losses that may reasonably arise during the course of service under this Tariff.

8.3 Force Majeure & Operating Condition:

If Southern LNG or Customer becomes unable, wholly or in part, by either force majeure or operating condition, as applicable, to carry out its obligations under the Service Agreement (other than to make payments due thereunder) it is agreed that, on such party's giving notice and full particulars in writing of such force majeure or operating condition, by telephone (followed by written confirmation) to the other party as soon as possible after the occurrence of the cause relied on, the obligations of the party giving such notice (other than to make payments due under the Service Agreement), so far as they are affected by the force majeure or operating condition, shall be suspended during the continuance of any inability so caused but for no longer period; and the cause shall as far as possible be remedied with all reasonable dispatch.

The term "force majeure" means, with respect to either Southern LNG or Customer, any event or circumstance beyond the reasonable control of a party while acting and having acted as a Reasonable and Prudent Operator, defined below, and that results in or causes the failure by the party affected to perform any one or more of its obligations under the Service Agreement and applicable Rate Schedule and GT&C. Events or circumstances of force majeure include without limitation acts of God, acts of government agents, hurricanes, storms, fires, explosions, and unplanned outages and repairs to Southern LNG's facilities. Southern LNG shall also be excused for failure to carry out its obligations under this Tariff to the extent that the event of force majeure relates to the downstream facilities or equipment of Southern Natural Gas Company

(Southern Natural) that enable Gas delivered by Southern LNG to enter the mainline facilities of Southern Natural or other downstream pipeline.

For the purposes of the definition of "force majeure," a Reasonable and Prudent Operator shall mean a person acting in good faith with the intention of performing its contractual obligations, and who in so doing and in the general conduct of its undertaking exercised the degree of skill, diligence, prudence, and foresight that would reasonably and ordinarily be exercised by a skilled and experienced person complying with applicable law and engaged in the same type of undertaking under the same or similar circumstances and conditions. Southern LNG shall provide to Customer, or to a third party designated by Customer, reasonable access to data in Southern LNG's possession regarding the operation and maintenance of the Terminal.

A party shall be excused for failure to carry out its obligations only to the extent that and only for the period during which it is rendered unable to carry out such obligations by reason of force majeure, provided, however, that such party shall:

- (i) promptly notify the other party of the invocation of force majeure and the reasons therefor;
- (ii) thereafter provide interim reports of the force majeure event, reasons for continued invocation of force majeure, and an estimate of the anticipated time of the force majeure period;
- (iii) use reasonable endeavors to overcome and minimize the effects of any such force majeure and resume performance of obligations as soon as practicable after removal of the force majeure;
- (iv) not be excused by reason of force majeure from an obligation to indemnify or to make any payments due;
- (v) upon request in writing by the other party, give or procure access insofar as is reasonably practicable to do so for a reasonable number of representatives of that other party at that other party's sole risk and cost, to examine the scene of the relevant event of circumstances of force majeure.

The term "operating condition" means the necessity to make scheduled repairs to or tests, inspections, or modifications of, Southern LNG's facilities. Southern LNG will exercise reasonable diligence to minimize disruptions of service to Customers.

8.4 Allocation of Constrained Capacity:

If a constraint in receipt, delivery, or working storage capacity occurs such that Southern LNG cannot meet the requirements of Customers, then the available capacity shall be allocated as follows:

- (a) for a reduction in working storage capacity, the available working storage capacity shall be allocated (i) first to each firm Customer in a proportional share based on the ratio of each firm Customer's MSQ to the total MSQ contracted for by all firm Customers; and (ii) then, if any capacity remains available, to interruptible Customers based on the rate paid for service, higher rate first, and then pro rata among Customers paying the same rate. An interruptible Customer paying a discount or negotiated rate less than the maximum rate may elect to pay the maximum rate applicable to its service on any day that its capacity would be allocated otherwise to allow for the Customer's interruptible service to be queued up with other maximum-rate interruptible services. Customer must make such election to pay the maximum rate by the nomination deadline for the day capacity is to be allocated. For negotiated rate transactions for interruptible service in which Customer is paying a rate exceeding the maximum rate, Customer shall be deemed to be paying the maximum rate for purposes of this Section;

- (b) for a reduction in the capacity to receive LNG from Customer's Vessel(s), the available capacity will be allocated according to the priorities set forth in Section 5.2 of the applicable rate schedule;
- (c) for a reduction in vaporization capacity, the available vaporization capacity shall be allocated according to the priorities set forth in GT&C § 12.5; and
- (d) for a reduction in the capacity to deliver LNG to Customer's Vessel(s), the available capacity will be allocated according to the priorities set forth in Section 5.2 of the applicable rate schedule.

8.5 Odorization:

Except where otherwise required by law, Gas delivered by Southern LNG will be delivered in its natural state without the addition of any odorizing agent. Southern LNG does not assume any responsibility for damages, claims or liabilities by reason of the fact that it has not odorized such Gas prior to its delivery.

Southern LNG will add odorizing agents to Gas delivered by it where required by law. Southern LNG does not assume any responsibility for damages, claims or liabilities by reason of the fact that it has odorized such Gas prior to its delivery, nor does Southern LNG warrant the delivery of odorized Gas.

8.6 Buyout Election for Extended Force Majeure:

(a) Applicability:

The following provisions govern Customer's election to terminate a firm Service Agreements upon payment of the applicable buyout amounts set out below. The following provisions shall apply only to a firm Service Agreement for which a qualifying Buyout Election is noted therein. For purposes of this Section 8.6, a qualifying electing Customer shall be referred to as "Electing Customer."

(b) Evaluation Periods

(1) Initial Evaluation Period

If Southern LNG invokes force majeure pursuant to the GT&C of this Tariff, and the event of force majeure renders Southern LNG unable to make available at least eighty percent (80%) of Customer's MDVQ, MSQ, or MDLQ under a Service Agreement for which the Buyout Election was made, then Southern LNG shall immediately begin consulting with Electing Customer and provide Electing Customer within one-hundred and eighty (180) days thereafter with a notice in writing of Southern LNG's initial report. The initial report shall include the estimated capital cost associated with restoring the capacity lost due to the event of force majeure, the availability of funds from both property damage insurance and a resolution of Southern LNG's governing board to fund such restoration (the sum of insurance proceeds and board resolution, the "Available Funds"), and the estimated duration of activities prior to restoring the capacity starting from satisfaction of any conditions precedent in Section 8.6(b)(1)(D) below (such initial report, the "Initial Restoration Report").

- (A) If the later of the Initial Restoration Report and the Initial Expert Decision, as defined in Section 8.6(c)(1) below, estimates both that (i) the duration of the force majeure event is no more than forty-eight (48) months and (ii) the capital cost to restore the capacity is no more than the Available Funds, then Customer and Southern LNG hereby agree that Southern LNG shall commence restoring the capacity.

- (B) If the Initial Expert Decision either (i) estimates the duration of the force majeure event at more than forty-eight (48) months or (ii) estimates the capital cost to restore the capacity at more than the Available Funds, then Southern LNG may within sixty (60) days thereafter notify Electing Customer in writing of its intent to supplement the Available Funds to either shorten the estimated duration to within forty-eight (48) months, increase the Available Funds to cover the estimated capital cost, or both as applicable ("Supplemental Restoration Report"), which Supplemental Restoration Report the parties agree shall be referred to expert decision as provided below. If the Supplemental Expert Decision affirms the Supplemental Restoration Report, then Customer and Southern LNG hereby agree that Southern LNG shall commence restoration.
 - (C) If either Southern LNG does not provide a Supplemental Restoration Report or the Supplemental Expert Decision does not affirm the Supplemental Restoration Report, then within thirty (30) days thereafter, Electing Customer may terminate its Service Agreement for which a Buyout Election was made. Termination shall occur upon receipt by Southern LNG from or on behalf of Electing Customer in immediately available U.S. dollars an amount in settlement of Electing Customer's obligations to pay the reservation charges applicable to such Service Agreement ("Initial Buyout Amount"), which Buyout Amount for each Service Agreement to be terminated shall not, unless Southern LNG expressly agrees otherwise in writing, equal less than the net present value at the Commission refund rate of the remaining monthly reservation charges for the MSQ, MDVQ, and MDLQ calculated at the higher of Customer's negotiated rate or the effective maximum recourse rate for such MSQ, MDVQ, and MDLQ for the duration of the primary term of the Service Agreement ("NPV Prepayment").
 - (D) If the estimated cost of restoration (from the later of the Initial Restoration Report, the Initial Expert Decision or the Supplemental Restoration Report) exceeds the available insurance funds stated in the Initial Restoration Report ("Cost Exceedance"), then Southern LNG's obligation to commence and continue restoration activities shall be subject to the following conditions precedent:
 - (I) Electing Customer enters into a negotiated rate agreement with Southern LNG providing for Customer' paying charges that recover the full cost of service of the Cost Exceedance and operating expenses to restore the capacity under its Service Agreements "Excess Negotiated Rate"; and
 - (II) Electing Customer provides credit support in the form of either a standby, irrevocable letter of credit issued by a financial institution having a long-term unsecured debt rating of either BBB from Moody's Investor Services or Baa from Standard and Poors or comparable credit support for an amount in U.S. dollars equal to the Cost Exceedance ("Excess Credit Support").
- (2) Interim Evaluation Period
- (A) If Southern LNG commences restoration under Section 8.6(b)(1) above, then starting at the end of every sixth (6th) month thereafter until restoration of firm capacity to serve at least eighty percent (80%) of each of Customer's MSQ, MDVQ, and MDLQ, Southern LNG shall provide to Electing Customer by notice in writing with an update to the Initial Restoration Report or, if affirmed, the Supplemental Restoration Report ("Interim Restoration Report"). The Interim Restoration Report

shall provide the estimated duration and cost of restoration based on information available to Southern LNG since the last report.

- (B) If the estimated duration in the later of the Interim Restoration Report and the Interim Expert Decision estimates that either (i) the duration will exceed sixty (60) months starting from satisfaction of the conditions precedent; or (ii) the cost will exceed the Available Funds, then within thirty (30) days thereafter Electing Customer may either direct Southern LNG to continue with restoration or terminate its Service Agreement upon receipt by Southern LNG from or on behalf of Electing Customer in immediately available U.S. dollars an amount in settlement of Electing Customer's obligations ("Interim Buyout Amount"), which Interim Buyout Amount shall not, unless Southern LNG expressly agrees otherwise in writing, equal less than the sum of (I) the NPV Prepayment plus (II) Customer's pro rata share of the Available Funds Southern LNG has expended or committed to expend during restoration (less proceeds Southern LNG has received for such restoration under property damage insurance). Customer's pro rata share for the preceding sentence shall equal the total amount multiplied by the ratio of Customer's total reservation charge obligations per month divided by the total reservation charges owed Southern LNG per month under currently effective Service Agreements.
 - (C) If Electing Customer does not terminate its Service Agreements and pay the Interim Buyout Amount, then Southern LNG's obligation to continue with restoration shall be subject to the following conditions precedent:
 - (I) Electing Customer and Southern LNG's amending the Excess Negotiated Rate under Section 8.6(b)(1)(D)(I) above to provide for Customer's paying increased charges that recover the increased cost of service of the capital cost (less proceeds paid to Southern LNG from property damage insurance) and operating expenses to restore the capacity under its Service Agreements; and
 - (II) Electing Customer provides Excess Credit Support in addition to the amount provided pursuant to Section 8.6(b)(1)(D)(II) above equal to the estimated increase in cost to restore (from the later of the Interim Restoration Report or the Interim Expert Decision).
- (c) Dispute Resolution:
- (1) Initial Restoration Report. If Electing Customer provides Southern LNG no later than thirty (30) days after receiving the Initial Restoration Report with notice in writing that Electing Customer disagrees with the cost and/or duration estimated in the Initial Restoration Report and believes either the estimated cost to be higher than the Available Funds or the estimated duration to be longer than sixty (60) months, such disagreement to be based on substantial evidence included with the notice along with Electing Customer's estimate of the cost and duration ("Electing Customer's Notice"), then Southern LNG and Electing Customer hereby agree to refer such disagreement to a single, independent expert qualified to review and dispose of issues with respect to the estimated cost and duration. No later than sixty (60) days following the later of the Initial Restoration Report or the referral, the expert shall issue a decision in writing to Southern LNG and Electing Customer to resolve the disagreement by selecting the more accurate of the cost and duration estimate between the Initial Restoration Report and Electing Customer's Notice ("Initial Expert Decision").
 - (2) Supplemental Restoration Report. Southern LNG and Electing Customer hereby agree to refer the Supplemental Restoration Report to a single, independent

expert qualified to review and dispose of issues with respect to the estimated cost and duration. If reasonably available, the expert issuing the Initial Expert Decision shall be used. No later than thirty (30) days following the later of the Supplemental Restoration Report or the referral, the expert shall issue a decision in writing to Southern LNG and Electing Customer either affirming or denying the reasonableness of the Supplemental Restoration Report ("Supplemental Expert Decision").

- (3) Interim Restoration Report. If Electing Customer provides Southern LNG no later than fifteen (15) days after receiving an Interim Restoration Report with Electing Customer's Notice of disagreement, then Southern LNG and Electing Customer hereby agree to refer such disagreement to a single, independent expert qualified to review and dispose of issues with respect to the estimated cost and duration. No later than thirty (30) days following the later of the Interim Restoration Report or the referral, the expert shall issue a decision in writing to Southern LNG and Electing Customer to resolve the disagreement by selecting the more accurate of the cost and duration estimates between the Interim Restoration Report and Electing Customer's Notice ("Interim Expert Decision"). Southern LNG and Electing Customer hereby agree to waive any and all challenges to the Interim Expert Decision, which shall be preclusive for purposes of the rights and obligations set out in Section 8.6(b)(2) above.

(d) Abandonment

A Customer exercising its right herein to terminate its Service Agreement shall not challenge, directly or indirectly, any application by Southern LNG to abandon capacity associated with such firm service.

9. WARRANTY OF TITLE AND INDEMNIFICATION

Both Customer and Southern LNG warrant good title or good right to all Gas transferred by it to the other party. Unless otherwise provided in this Tariff, Customer shall retain title to Gas while in the control and possession of Southern LNG. Customer further represents and warrants that it will pay and satisfy, or make provision for the payment and satisfaction of, any and all claims of every nature to the title to all Gas received by Southern LNG. Customer agrees to defend at its cost, and when notified by Southern LNG to indemnify Southern LNG against, all suits, judgments, claims, demands, causes of action, costs, losses, and expenses arising out of or in any way connected with any claims to the title to all Gas received by Southern LNG.

Southern LNG assumes no obligation whatever to any royalty owner or to the owner of any other interest of any kind in any Gas received by Southern LNG for the account of Customer, and Customer or its seller shall pay all such royalties or other interests upon or in respect to such Gas.

Customer warrants permission and any requisite licensing or certification from government agencies having jurisdiction for the receipt by Southern LNG of Gas for Customer's account. Customer agrees to defend at its cost, and when notified by Southern LNG to indemnify Southern LNG against, all enforcement actions, penalties, and sanctions arising out of or in any way connected with any failure to obtain that permission, license, or certificate.

10. CYCLING

Within one hundred twenty (120) days after a quantity of LNG is received by Southern LNG at the Terminal for Customer's account, Customer shall have caused that quantity to have been (a) vaporized and delivered by Southern LNG or (b) delivered to Customer's Vessel(s), unless Southern LNG agrees otherwise. If Customer fails to so withdraw such LNG, then Southern LNG may, at its option, take title to such LNG free and clear of any adverse claims, in which case Customer shall indemnify Southern LNG and hold it harmless from all costs, damages, and liabilities arising out of the failure of Customer to remove such LNG and the disposal of such LNG by Southern LNG, including charges under the applicable rate schedule. Southern LNG shall credit any net proceeds from the sale of LNG to which it takes title hereunder. Crediting of Southern LNG's net proceeds under this section is set forth in Section 26 of the GT&C of this Tariff. Southern LNG shall extend the time available for Customer to remove its Gas from Storage by one Day for every Day that Customer has been unable to withdraw properly nominated quantities due to force majeure or operating conditions invoked by Southern LNG.

11. INSTALLATION OF FLOW CONTROL EQUIPMENT

Southern LNG may elect to construct, install, and operate flow control equipment at any location on its facilities whenever it determines in its reasonable judgment that such equipment will contribute to the safe, reliable, efficient, and orderly operation of its facilities in a manner that is consistent with its obligations to provide service under any Rate Schedule.

12. NOMINATIONS, SCHEDULING, AND DETERMINATION OF DELIVERIES

Section 12.1 through 12.6 shall govern the delivery by Southern LNG of Vaporized LNG for Customer's account. Section 12.7 shall govern the delivery by Southern LNG of LNG for Customer's account.

12.1 Nomination Procedures:

- (a) General: Customer, or its agent designated in an executed Agency Agreement, shall nominate Gas for all quantities for deliveries under any Service Agreement by notifying Southern LNG, pursuant to the provisions of this Section 12, of the daily quantity of Gas, expressed in Dth, that it has available for delivery.

Customer shall also specify the first date that the nomination is to be effective ("begin date") and the last date that the nomination is to be effective ("end date"). Customers may nominate for multiple days, up to six (6) months, provided the begin and end dates are within the term of Customer's Service Agreement with Southern LNG. All nominations, excluding intraday nominations, shall have roll-over options. Unless Customer wishes to change its nomination, Customer shall not be required to resubmit its nomination during the begin and end dates.

By submitting a nomination, Customer warrants that it has obtained all necessary regulatory approvals to deliver LNG to Southern LNG.

Southern LNG shall not be obligated to deliver quantities in excess of Customer's MDVQ.

With respect to the various deadlines set forth in this Section 12, the party receiving the information has the right to waive the deadline at its option. Southern LNG shall waive any such deadlines in a nondiscriminatory manner for similarly situated Customers.

- (b) Method of Submitting Nominations: Customer must submit its nomination through Southern LNG's Interactive Website. Customer's nominations shall be submitted to Southern LNG in the format set forth on Southern LNG's Interactive Website. If Southern LNG's Interactive Website is unavailable, nominations will be based on the most recent nominations submitted by Customer via Southern LNG's Interactive Website until Southern LNG's Interactive Website is restored. Southern LNG may waive the requirement for a Customer to submit its nomination electronically if Southern LNG determines, in its reasonable judgment, that Customer has experienced an event of force majeure that renders it incapable of transmitting such nomination electronically. Southern LNG will use its best efforts to work with Customer to enter nomination changes Customer provides in sufficient time prior to the nomination deadline under such limited circumstances.
- (c) Except as set forth in Section 12.2 below, the following nomination deadlines shall apply to nominations, confirmations and scheduling under this Section 12, including nominations from title transfer tracking (TTT) Service Providers. There will be two nomination cycles: timely and evening. For the timely and evening nomination cycles, scheduled quantities shall be effective at the start of the next Gas Day.

Timely (NAESB WGQ Standard 1.3.2(i))	Evening (NAESB WGQ Standard 1.3.2(ii))	
1:00 p.m.	6:00 p.m.	Nominations must leave control of Customer
1:15 p.m.	6:15 p.m.	Nominations must be received by Southern LNG
1:30 p.m.	6:30 p.m.	Southern LNG must issue quick response
4:30 p.m.	8:30 p.m.	Receipt of all completed confirmations by transporters
5:00 p.m.		Receipt of scheduled quantities by Customer and point operator

9:00 p.m. Southern LNG to provide scheduled quantities to affected Customer and point operator, including bumped parties

With the exception of the above referenced nomination deadlines, for any nomination document received from a party requesting service by the conclusion of a given quarter hour period, defined to begin on the hour and at 15, 30 and 45 minutes past the hour, Southern LNG will send a quick response to the Service Requester's designated site by the conclusion of the subsequent quarter hour period. A given quarter hour will contain all transactions which receipt time is less than the beginning of the subsequent quarter hour.

In addition, Southern LNG will support three intraday nomination cycles on the current Gas Day (all times are CCT pursuant to NAESB WGQ Standard No. 0.3.17). In the first cycle (NAESB WGQ Standard 1.3.2(iii)), the intraday nomination shall leave the control of the nominating party by 10:00 a.m., and Southern LNG must receive such nomination no later than 10:15 a.m. Southern LNG will have until 10:30 a.m. to send a quick response, until 12:30 p.m. to complete confirmation and until 1:00 p.m. to provide scheduled quantities to affected customers and point operators, including bumped parties. Scheduled quantities resulting from this first intraday nomination cycle should be effective at 2:00 p.m. on the current Gas Day. In the second intraday nomination cycle (NAESB WGQ Standard 1.3.2(iv)), the intraday nomination shall leave the control of the nominating party by 2:30 p.m. and must be received by Southern LNG by 2:45 p.m. Southern LNG will have until 3:00 p.m. to send a quick response, until 5:00 p.m. to complete confirmations and until 5:30 p.m. to provide scheduled quantities to affected Customers and point operators, including bumped parties. Scheduled quantities resulting from this second intraday nomination cycle should be effective at 6:00 p.m. on the current Gas Day. In the third intraday nomination cycle (NAESB WGQ Standard 1.3.2(v)), the intraday nomination shall leave the control of the nominating party by 7:00 p.m. and must be received by Southern LNG by 7:15 p.m. Southern LNG will have until 7:30 p.m. to send a quick response, until 9:30 p.m. to complete confirmations and until 10:00 p.m. to provide scheduled quantities to affected Customers and point operators. Scheduled quantities resulting from this second intraday nomination cycle should be effective at 10:00 p.m. on the current Gas Day. Bumping is not allowed during the third intraday nomination cycle.

For intraday nominations under this Section, there is no limitation as to the number of intraday nominations which a service requestor may submit at any one standard nomination cycle or in total across all standard nomination cycles (NAESB WGQ Standard 1.3.32).

For purposes of NAESB WGQ Standard 1.3.2(ii), (iii), and (iv), "provides" shall mean, for transmittals pursuant to standards 1.4.x, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

- (d) Late Nominations: If, on any day, Southern LNG determines that it can extend the nomination deadline, pursuant to the waiver provisions of Section 12.1(a) above, without adversely affecting the processing of timely nominations, then all nominations received prior to the extended deadline shall be processed at the same time. Nominations for the next day submitted after the nomination deadline (as may be extended by Southern LNG) shall be processed on the next day as an intraday nomination submitted pursuant to Section 12.2 below.
- (e) Nomination Ranks: Rankings may be provided by the nominating party and, if so provided, shall be used to prioritize reductions to the corresponding requested quantities when such prioritization is not in conflict with other provisions of this Tariff (NAESB WGQ Standard 1.3.23). If rankings are not provided, prioritization will occur on a prorata basis.
- (f) Posting of Capacity Constraints Affecting Nominations: On a day when Southern LNG anticipates that requests for capacity for the following day of service will exceed the capacity of its facilities, Southern LNG shall post on its Interactive Website, the day

preceding the day on which service will commence, the available capacity on the segments of its facilities which Southern LNG anticipates will be affected.

- (g) Southern LNG shall have the right to refuse to deliver Vaporized LNG not timely or properly nominated in accordance with GT&C § 12. Southern LNG shall not be liable to Customer or any other person as a direct or indirect consequence of such refusal and Customer shall indemnify Southern LNG from and against any and all losses, damages, expenses, claims, suits, actions and proceedings whatsoever threatened, incurred or initiated as a result of such refusal.
- (h) Reserved.
- (i) Payback Nominations: When making its nomination, Customer shall specify by Service Agreement which portion of the quantities to be received or delivered by Southern LNG is attributable to current service and which portion of the quantities is attributable to payback within the month of an estimated imbalance (either positive or negative). As between quantities of Gas received or delivered by Southern LNG for current service and Gas received or delivered by Southern LNG as payback of estimated imbalances, the Gas received or delivered as current service shall be deemed to be received or delivered prior to any payback Gas.
- (j) Package ID: A Package ID is a way to differentiate between discrete business transactions. Use of the Package ID is at the discretion of the service requester and, if sent, will be accepted and processed by Southern LNG. When used, Package IDs shall be supported for nominating, scheduling, and allocating, but not for invoicing unless mutually agreeable.
- (k) Additional Information Requirements:

Customer shall comply with requests by Southern LNG for additional information that Southern LNG believes is necessary to perform service hereunder or to comply with the valid reporting or other requirements of the Commission or other regulatory agencies having jurisdiction. Customer shall notify Southern LNG immediately of any unexpected changes in quantities tendered for delivery, whether or not such notice conforms to the times set out herein. Customer shall cause the operator of each vessel or downstream pipeline designated in any nomination or changes to confirm all such nominations or changes to nominations electronically prior to implementation by Southern LNG.

12.2 Scheduling of Nominations:

Notice of Scheduled Quantities: After receiving notice of the next-day nominations requested by Customer under its Service Agreement, Southern LNG shall advise Customer of the quantities of Gas for current service it will schedule at the Delivery Point under Customer's Service Agreement by 5:00 p.m. for the 1:00 p.m. nomination cycle and by 9:00 p.m. for the evening cycle on the day prior to the Gas Day for which Customer has made its nominations. In addition to making scheduled quantities information available by the times set forth above, Southern LNG shall also make available to Customer information containing scheduled quantities, including scheduled intraday nominations and any other scheduling changes.

At the end of each Gas Day, Southern LNG shall provide to Customers the final scheduled quantities for the just completed Gas Day. With respect to Customers using EDI, Southern LNG shall send by EDI an end of the day Scheduled Quantity document. Any Customer may waive the delivery of such end of the day Scheduled Quantity document.

After receiving notice of the intraday nomination changes requested by Customer under its Service Agreement, Southern LNG shall advise Customer of the quantity of Gas for current service that it is able to schedule on an intraday basis prior to the effective time for such change. Southern LNG shall also notify any interruptible Customers of any interruption in service prior to such interruption being effective.

12.3 Confirmation:

(a) Customer's Responsibilities:

Southern LNG shall be entitled to rely conclusively on Customer's nomination as authorized for purchase or sale.

Customer shall not nominate for service in excess of (i) the quantities of LNG to be purchased/sold by Customer, or (ii) the quantities of Vaporized LNG that third-party transporter(s) have agreed to accept for transportation upon delivery by Southern LNG, or (iii) the quantities of Vaporized LNG that third-party transporter(s) have agreed to accept for delivery by Southern LNG, whichever is less. Customer shall be responsible for all dispatching notices to its seller(s) and third-party transporter(s), for notifying third-party transporter(s) of any changes in nominations, and for ensuring that third-party transporter(s) comply with such changes.

(b) Southern LNG's Procedures:

Prior to final scheduling of any nominations by Customer, Southern LNG shall make such inquiries as it deems necessary, including but not limited to contacting the responsible dispatching party at the Delivery Point, to determine that the portion of Customer's nomination that can be scheduled by Southern LNG will be implemented as stated by Customer ("Confirmation Request"). Absent mutual agreement by the dispatching party at the Delivery Point, the confirmation request provided by Southern LNG shall be at the entity level. All confirmation activities on Southern LNG's system for next-day Gas flow, both those confirmations received by Southern LNG and those given by Southern LNG at pipeline interconnects, must be completed no later than 4:30 p.m. for the timely nomination cycle and by 8:30 p.m. for the evening nomination cycle. The confirming party may relieve Southern LNG of its obligations to send a confirmation notice. If Southern LNG does not receive any communication from the confirming party, it will schedule the lesser of the nomination or the quantity Southern LNG determines will be implemented based on other available information.

12.4 Reserved.

12.5 Scheduling Priorities for Delivery Nominations of Vaporized LNG:

- (a) If, on any day, Southern LNG determines it has insufficient delivery capacity to vaporize all Customers' Firm and Interruptible Services for that day, then Southern LNG shall first allocate all of its available vaporization capacity to Firm Services.
- (b) If Southern LNG further determines that it has insufficient delivery capacity to provide services allocated under the preceding paragraph 12.5(a) on that day, then Southern LNG shall allocate all of its reduced capacity to the Firm Services based on the ratio of each Customer's total MDVQ to the total aggregate MDVQ of all firm Customers submitting nominations. Each firm Customer shall be allocated its proportionate share of the available capacity based on its percentage share calculated from this ratio.
- (c) If Southern LNG does not have to limit its firm delivery services on a day, Southern LNG shall allocate the remaining capacity on its system to Interruptible Services. If the remaining capacity is insufficient to satisfy all of the nominations for Interruptible Services, then the interruptible Customers shall be served on the basis of the rate paid for service, higher rate first, and pro rata among Customers paying the same rate based on each Customer's confirmed nomination relative to the total confirmed nominations by all Customers for such Interruptible Services. If an interruptible Customer receiving a discount or negotiated rate less than the maximum rate elects to pay the maximum rate applicable to its service on any day that its capacity would be allocated otherwise, Customer's service will be queued up with other maximum-rate interruptible Customers. Customer must elect by the nomination deadline for the day capacity is to be allocated. For negotiated rate transactions for interruptible service in which Customer is paying a rate exceeding the maximum rate, Customer shall be deemed to be paying the maximum rate for purposes of this Section.

- (d) If quantity of the Boil-Off Gas subject to allocation pursuant to Section 3.3(b)(ii)(X)(2) of Rate Schedules LNG-1, LNG-2, or LNG-3 exceeds the K-6 Capacity, then Southern LNG shall first allocate all of the available K-6 Capacity to each Customer with a firm K-6 Capacity entitlement pro rata based on the ratio of Customer's firm K-6 Capacity entitlement to the K-6 Capacity. Customers that do not have a firm K-6 Capacity entitlement shall be treated as interruptible users of such K-6 Capacity and shall be allocated the remainder of any K-6 Capacity pro rata based on their allocated share of the Boil-Off Gas for that day.
- (e) If quantity of the Boil-Off Gas subject to allocation pursuant to Section 3.3(b)(ii)(X)(3) of Rate Schedules LNG-1, LNG-2, or LNG-3 exceeds the K-7 Capacity, then Southern LNG shall first allocate all of the available K-7 Capacity to each Customer with a firm K-7 Capacity entitlement pro rata based on the ratio of Customer's firm K-7 Capacity entitlement to the K-7 Capacity. Customers that do not have a firm K-7 Capacity entitlement shall be treated as interruptible users of such K-7 Capacity and shall be allocated the remainder of any K-7 Capacity pro rata based on their allocated share of the Boil-Off Gas for that day.

12.6 Delivery Point Allocation of Vaporized LNG:

- (a) Use of PDAs:

On a daily basis at the Delivery Point, Southern LNG shall allocate the quantities of Gas metered at the point among the quantities of Gas scheduled at the point for the account of its Customers, based on the Pro Rata PDA method unless another PDA method is provided by the party that owns or operates the downstream facilities interconnecting with Southern LNG's facilities at the Delivery Point (the "downstream operator"). The alternative PDA methodologies from which the downstream operator may choose include the Swing PDA, a Ranked PDA, a Percentage PDA, or any other mutually agreeable allocation methodology. A new allocation detail may be needed when a nomination changes. The PDA shall be provided by the downstream operator for each nominating Customer to its Delivery Point. Southern LNG shall then allocate pro-rata to Customer's scheduled contracts, unless Customer has provided a ranking by contract, and then for each contract, use the downstream ranks provided by Customer in its nomination for applying the PDA to the downstream Package ID level at the Delivery Point. Customer agrees that Southern LNG shall have the right to rely conclusively on the PDA provided pursuant to this Section 12 for the purposes of determining the daily quantities of Gas delivered by Southern LNG for the account of Customer at each Delivery Point. Downstream operators should communicate to the other customers that their transaction(s) for allocation purposes are lowest ranked or swing, when such customers' transaction(s) are identified by the downstream operator in the PDA statement submitted to Southern LNG as being lowest ranked or swing (NAESB WGQ Standard 2.3.63).

- (b) PDA Deadlines:

Each PDA must be submitted to Southern LNG, through its Interactive Website, by 5:00 p.m. on the second business day after the calendar day on which the Gas Day ends. COMPANY shall extend the PDA deadline to no later than four (4) business days following the end of the month in which the Gas was delivered in the event all of the affected parties send notice to COMPANY through email that they are in agreement on the PDA to be used and have no objection to a change in the PDA.. The current PDA will stay in effect as submitted until it is changed pursuant to the foregoing procedures. A new allocation detail may be needed when a nomination changes. In the event Customer adds a nomination at the Delivery Point, then Southern LNG must provide, or cause to be provided, as set forth above, a PDA at the Delivery Point which recognizes Customer's nomination.

- (c) Maximization:

To better maximize the use of Customer's Firm Services for which it is paying a Reservation Charge, Southern LNG shall maximize Customer's services as follows prior to billing Customer under its Service Agreements with Southern LNG. The total quantity allocated to Customer at the Delivery Point pursuant to the PDA in effect for the day shall be deemed to be allocated among Customer's various services in effect at the point on that day in the following order, as applicable: Firm Service, acquired capacity release charged on a reservation basis, interruptible service, then overrun.
- (d) Application of NAESB Standards' Timelines:

The NAESB timelines applicable to standard NAESB predetermined allocation (PDA) methods shall also apply to any additional PDA methods offered by Southern LNG pursuant to the provisions of this Section 12.6.
- (e) Time Limit on Disputes of Allocations:

If Customer disputes any of the allocations of Gas made to its agreements with Southern LNG under this Section 12.6, Customer must notify Southern LNG of such dispute, with supporting documentation, no later than six (6) months following the month of service being disputed. Southern LNG shall have three (3) months within which to resolve or rebut the dispute. These time limits do not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. The parties' other statutory or contractual rights shall not be diminished by this provision. Mutual agreement between parties, legal decisions, and regulatory guidance may be necessary to determine if the event qualifies for an extension of the above time periods.

12.7 Nominations and Deliveries of LNG; Boil-Off Gas Allocation.

- (a) Customer may utilize Southern LNG's Ship Loading Service or Interruptible Ship Loading Service by nominating deliveries of LNG to a vessel from the LNG Storage tanks of the Elba Island Terminal up to its MDLQ as further defined in Sections 3.4 and 6.2 of the applicable Rate Schedule.
- (b) The Interruptible Ship Loading Service shall be secondary in nature to Southern LNG's firm Terminal Services, including Ship Loading Service; provided, however, Interruptible Ship Loading Service for Customers that have also subscribed to Firm Service shall have a priority over Interruptible Ship Loading Service for Customers that have only subscribed to Interruptible Service. To the extent that Southern LNG cannot schedule nominations or ship berthing associated with the Interruptible Ship Loading Service because they would prevent, hamper, impair or impede services under Southern LNG's firm Terminal Services, then the nominations or ship berthing for the firm services, including Ship Loading Service, shall have priority.
- (c) If the quantity of the Boil-Off Gas subject to allocation pursuant to Section 3.3(b)(ii)(x)(2) of Rate Schedules LNG-1, LNG-2, or LNG-3 exceeds the K-6 Capacity or K-7 Capacity, then Southern LNG shall first allocate all of the available K-6 Capacity or K-7 Capacity to each Customer with a firm K-6 Capacity or K-7 Capacity entitlement, respectively, pro rata based on the ratio of Customer's firm K-6 Capacity or K-7 Capacity entitlement to the K-6 Capacity or K-7 Capacity. Customers that do not have a firm K-6 Capacity or K-7 Capacity entitlement shall be treated as interruptible users of such K-7 Capacity and shall be allocated the remainder of any K-6 Capacity or K-7 Capacity pro rata based on their allocated share of the Boil-Off Gas for that day.

13. BILLING AND PAYMENT

13.1 Billing:

On or before the ninth (9th) business day of each calendar month, Southern LNG shall render to Customer a statement of the Reservation Charges for service for the preceding month and the amount due for firm or interruptible services rendered in the preceding month, which shall include any necessary adjustments, including capacity release, to the Reservation Charges. Rendered is defined as time-stamped and delivered (made available) to the site designated by Southern LNG on its Interactive Website or delivered to Customer by the U.S. Postal Service, a nationally reputable courier service, or electronically through e-mail. Southern LNG shall provide to Customer notice electronically when Customer's invoice is available on its Interactive Website. The invoice will be deemed rendered once Southern LNG sends such notice of invoice availability. Prior to rendering an invoice to Customer, Southern LNG shall offset the invoice by all amounts owed by Southern LNG to the Customer for that month; provided, however, that this offset shall not affect disputed amounts.

13.2 Payment:

Billing statement shall be deemed to be received by each Customer on the date of the postmark, timestamp or electronic delivery of the notice rendered by Southern LNG. Customer shall make payment to Southern LNG for the Reservation Charge levied and for the services performed or charges levied hereunder by electronic bank transfer (i.e. wire transfer, ACH transfer or other mutually acceptable transfer method), at such address as Southern LNG may hereafter designate, no later than ten (10) days after the Customer's receipt thereof. All payments made by Customer shall include Southern LNG's invoice number(s) for purposes of matching the payment to the invoice.

13.3 Invoice Disputes and Interest on Unpaid Amounts:

If Customer disputes, in good faith, the amount of any invoice from Southern LNG, it shall provide a description and supporting documentation of its position and timely submit payment of the amount it states is due to Southern LNG along with remittance detail. In the event Customer pays such invoice through a wire transfer of funds, then Customer shall provide Southern LNG with the remittance detail in writing within two days of payment. Southern LNG shall apply such payment in accordance with Customer's documentation. Customer agrees that Southern LNG's acceptance of a partial payment does not waive Southern LNG's right to full payment after resolution of the disputed invoice in the future.

Should Customer fail to pay any amount when due, interest on the unpaid amount shall accrue at the rate equal to the rate then set forth in section 154.501 of the Commission's Regulations (18 C.F.R. § 154.501) from the date payment was due until payment is made. Southern LNG agrees to waive interest charges on a late payment if such charge is not in excess of \$100.00 or if Customer, through no fault of its own, fails to receive its notice of invoice availability by the payment due date and notifies Southern LNG of such failure. If any such failure to make payment continues for twenty (20) days or more, Southern LNG may suspend further service upon ten (10) days' prior written notice to Customer, but the exercise of such right shall be in addition to any other remedy available to Southern LNG; provided, however, that if Customer, in good faith, has disputed the amount of any such bills or parts thereof and paid Southern LNG in a timely manner such amounts as it concedes to be correct and, at any time thereafter within thirty (30) days of a demand made by Southern LNG, shall furnish a good and sufficient surety bond in an amount and with sureties satisfactory to Southern LNG conditioned upon the payment of any amounts ultimately found due upon such bills after a final determination, which may be reached either by agreement or judgment of the courts, as the case may be, then Southern LNG shall not be entitled to suspend further delivery of gas unless and until default be made in the conditions on such bond. In the event it is finally determined or agreed that no payments were due from Customer on such disputed bills, then Southern LNG will reimburse Customer for the cost of procuring the surety bond within ten (10) days after receipt of a detailed invoice therefor from Customer.

13.4 Prepayment in the Event of Default:

Upon default in payment for a period in excess of twenty (20) days, Southern LNG may require as a condition to the continuation or recommencement of services a deposit or other acceptable credit arrangement in an amount equal to not more than three estimated maximum monthly bills for services.

13.5 Conversion Factors:

Solely for purposes of billing reservation charges per dekatherm of service, any MDLQ expressed in Customer's Service Agreement in gallons per minute ("GPM") shall be converted to dekatherms by a conversion factor of 123.9. This adjustment in no manner changes Southern LNG's use of a different or actual conversion factor for other purposes.

13.6 Mutually Agreeable Prepayments

Southern LNG and a Customer may mutually agree for the Customer to pay in advance for reservation charges under one or more existing firm service agreement(s), or portion thereof, for terminal service. Southern LNG may require that a Customer provide a payment to Southern LNG equal to all or a portion of the reservation charges that Customer would be obligated to pay Southern LNG for the remaining term of the firm service terminal agreement. Southern LNG shall negotiate any such prepayment arrangement with Customer on a not unduly discriminatory basis.

14. NOTICES

Except when the Service Agreements or the General Terms and Conditions of Southern LNG's FERC Gas Tariff require or allow for communication via Southern LNG's Interactive Website, any communication, notice, request, demand, statement, or bill provided for in this FERC Gas Tariff or in a Service Agreement or any notice which either Southern LNG or Customer may desire to give to the other, shall be in writing and shall be considered as duly presented, rendered, or delivered when mailed by either postage prepaid registered or ordinary mail or when sent by electronic mail, or such other method mutually agreed upon between the parties. The material so sent shall be addressed to Southern LNG or Customer at its email address, or at such other address as either party may designate on the Contact Information form.

Unless Customer designates otherwise on Southern LNG's Interactive website, Southern LNG may rely on the contact information provided by Customer under Section 2.1(a) for notices for all purposes under this Tariff.

Southern LNG's contact information shall be maintained on its Interactive Website.

15. PREGRANTED ABANDONMENT OF LONG-TERM, FIRM SERVICE AGREEMENTS

The following provisions shall apply to all firm Service Agreements having a primary term of twelve (12) consecutive months or more and a rate of the maximum rate eligible for the applicable service. These provisions shall not apply to any firm Service Agreements which have a discounted or negotiated rate as described in Section 25 of these GT&C unless Southern LNG and Customer mutually agree under the terms of the negotiated rate or discount exhibit that the rights hereunder shall accrue to Customer. No later than thirty-six (36) months prior to the effective termination date of Customer's firm Service Agreement, whether such date is specified in the Service Agreement or in Southern LNG's notice of termination as allowed by such Service Agreement, Southern LNG shall post on its Interactive Website the capacity which will be available upon the termination of Customer's firm Service Agreement.

Each bidder for Customer's firm capacity, or any part thereof, must submit its bid to Southern LNG in writing or through its Interactive Website (with the appropriate service request form and any required prepayment under Southern LNG's FERC Gas Tariff applicable to the service, unless already on file with Southern LNG) within the time specified by Southern LNG on its Interactive Website. Each bid shall contain the term for which the capacity is sought and the percentage of the maximum rate in effect during said term, which the bidder is willing to pay for the capacity. If Southern LNG receives more than one bid for Customer's capacity, and it does not reject all bids as provided below, it will choose the bid, or combination of bids, that generates the most revenue on a net present value basis ("best bid"); provided, however, that Southern LNG reserves the right to reject any bid which is for less than one-hundred percent (100%) of the maximum rate applicable to Customer's firm service. Southern LNG will determine net present value by multiplying the rate bid by the volume bid discounted to present value based on the currently effective interest rates issued by the Commission pursuant to its Part 154 Regulations (18 C.F.R. § 154).

Southern LNG will notify Customer of the best bid received in an arm's length transaction that Southern LNG is willing to accept, and Customer shall have a specified time of no less than fifteen (15) days within which it must match the price, quantity, and contract term (not to exceed the applicable term matching cap, if any) offered in the best bid in order to retain its firm capacity; provided, however, in the event the bidder bids a negotiated rate higher than the effective maximum rate, Customer shall only be required to match the bid at the maximum rate applicable to the service in order to retain its capacity. If Customer matches the best bid, then Southern LNG and Customer will enter into a new firm Service Agreement reflecting the terms of Customer's matching bid. If Customer fails to match the best bid within the time allowed by Southern LNG, then Customer's existing firm Service Agreement will be subject to pregranted abandonment upon the effective termination date of Customer's Service Agreement, and Southern LNG will enter into a new firm Service Agreement of even date with the party or parties offering the best bid.

Southern LNG will post the winning bid and bidder on its Interactive Website within 48 hours after awarding the capacity.

If Southern LNG does not receive any bids for Customer's capacity or any bids, which are acceptable to Southern LNG, then Customer shall have the right to retain its firm capacity at the maximum rate applicable thereto, or any discount or negotiated rate agreed to by Southern LNG, for an additional term as requested by Customer. In the event Customer matches the best bid at less than the maximum rate or Southern LNG agrees to allow Customer to retain its firm capacity at a discounted or negotiated rate for an additional term then, unless otherwise mutually agreed by Southern LNG and Customer with respect to a negotiated rate, the new or amended Service Agreement shall no longer be subject to the terms of this Section 15 upon termination of said agreement. If Customer refuses to renew its firm Service Agreement at the maximum rate, absent an agreement by Southern LNG to discount, then Customer's Service Agreement shall be subject to pregranted abandonment on the effective date of termination.

If Customer gives notice to terminate its firm Service Agreement pursuant to the provisions contained therein, that Service Agreement shall be subject to pregranted abandonment on the effective date of Customer's termination notice.

16. CUSTOMER RELEASE OF FIRM CAPACITY

16.1 General:

This Section 16 sets forth the exclusive means by which a Customer for Firm Service (Releasing Customer) may, pursuant to Section 284.8 of the Commission's Regulations (18 C.F.R. § 284.8), release its capacity rights under a Service Agreement with Southern LNG under a Firm Rate Schedule to a Customer who is acquiring such capacity (Replacement Customer).

16.2 Capacity Eligible For Release:

A Customer with a Service Agreement with Southern LNG under any Firm Rate Schedule may release firm capacity for Terminal Service (in proportional quantities of storage and vaporization capacity). A Customer may not separately release capacity under Southern LNG's Ship Loading Service or Interruptible Ship Loading Service (unless the Replacement Customer has firm storage demand or the Releasing Customer releases a proportionate amount of firm storage).

16.3 Types of Releases:

(a) Permanent Release:

A Releasing Customer may release all or part of its firm capacity, with all associated receipt, storage, and delivery rights under a Service Agreement with Southern LNG, for the entire remaining term of the Service Agreement (Permanent Release) pursuant to the provisions of this Section 16.

A Permanent Release operates as an assignment of capacity. Therefore, the Replacement Customer must meet Southern LNG's requirements related to creditworthiness set forth in Section 2 of the GT&C or as applicable to the Releasing Customer's Service Agreement under the terms of a Precedent Agreement related to the expansion of Southern LNG's facilities. It will be necessary for Southern LNG to consent to the permanent release of the capacity, unless otherwise previously agreed under a precedent agreement for the construction of Southern LNG's facilities for an assignment to an Affiliate or Joint Venture Partner, or unless the credit support provided by the Releasing Customer remains in place to support the Replacement Customer's capacity, such consent not to be unreasonably withheld. In any event, Southern LNG shall allow a permanent release if the Replacement Customer meets the credit requirements in Section 2.1 (d) and all other applicable requirements of the GT&C. Upon the permanent release, Releasing Customer's credit support shall be proportionately decreased in relation to the capacity transferred to the Replacement Customer and the credit requirements associated with any such permanent release shall not result in an increase in value of the credit requirements associated with all such capacity. The Replacement Customer shall be required to execute a separate Service Agreement with Southern LNG for the released capacity (i) at the discounted, negotiated, or maximum rate applicable to Releasing Customer's Service Agreement (and attachments thereto) and (ii) for the primary term remaining under the Releasing Customer's Service Agreement with Southern LNG, unless Southern LNG agrees otherwise in a nondiscriminatory manner. Furthermore, the Replacement Customer must contract for the Receipt Point and Delivery Point specifically set forth in a Releasing Customer's Offer of firm capacity under Section 16.6 below.

The Replacement Customer then has the right to release its capacity on a permanent or temporary basis under the terms and conditions of this Section 16. Upon the successful completion of a Permanent Release, the Releasing Customer shall be responsible only for those charges under its Service Agreement incurred with respect to the released capacity prior to the effective date of the Permanent Release hereunder, as well as charges it continues to incur for capacity not released on a permanent basis; provided, however, that Releasing Customer shall, if reasonable given the circumstances of a particular permanent release, remain responsible for charges incurred after the effective date of the release.

(b) Temporary Release:

A Releasing Customer may release all or part of its firm capacity, with all associated receipt, storage, and delivery rights under a Service Agreement with Southern LNG, on a temporary basis (i.e., for a term equal to or less than the remaining term) (Temporary Release), pursuant to one of the following methods and the further provisions of this Section 16.

(1) Firm Temporary Release:

A Releasing Customer may temporarily release capacity on a firm basis for a specified term without a right of recall, except as provided in Section 16.5 below. The minimum term for any Firm Temporary Release shall be one contract day. All Firm Temporary Releases exceeding one (1) contract day must be offered for a consecutive number of days, but the release can commence on any day during the month.

(2) Temporary Release Subject to Recall:

Subject to the provisions of Section 16.3(b)(3), a Releasing Customer may temporarily release capacity subject to a right of recall by the Releasing Customer upon the occurrence of the condition precedent specified in the Releasing Customer's Offer under Section 16.6(c) below. The minimum term for any Temporary Release Subject to Recall shall be one contract day. Any Temporary Release Subject to Recall offered for more than one contract day must be offered for a consecutive number of days, but the release can commence on any day during the month.

(3) Recall and Reput Rights:

A Releasing Customer has the right to define the condition(s) precedent which will result in a recall of the released firm capacity; provided, however, that the condition(s) shall not be inconsistent with the terms and conditions of the Releasing Customer's Service Agreement with Southern LNG nor with the provisions of Southern LNG's FERC Gas Tariff. Furthermore, the recall conditions specified by the Releasing Customer must be nondiscriminatory and identifiable events and should be specified at the time of the deal.

A Releasing Customer exercising its right to recall its capacity, may recall its capacity, i.e. reactivate its capacity, by giving notice to Southern LNG through its Interactive Website, however, the service flexibility available to either the Releasing Customer or the Replacement Customer(s) for the subject capacity should not be less as a result of the recall (NAESB WGQ Standard 5.1.3).

A Releasing Customer may, to the extent permitted as a condition of the capacity release, recall released capacity (scheduled or unscheduled) at the Timely Nomination cycle, the Evening Nomination cycle, and recall unscheduled released capacity at the Intraday 1 and Intraday 2 and Intraday 3 Nomination cycles by providing notice to Southern LNG, and the first Replacement Customer, by the following times for each cycle: 8 a.m. for the Timely Nomination cycle on the day that Timely Nominations are due as set forth in GT&C Section 12.1(c); 3:00 p.m. as an Early Evening notification for the Evening Nomination cycle on the day that Evening Nominations are due; 5:00 p.m. for the Evening Nomination cycle on the day that the Evening Nominations are due; 7:00 a.m. for the Intraday 1 Nomination cycle on the day that the Intraday 1 Nominations are due, 12:00 p.m. for the Intraday 2 Nomination cycle on the day that the Intraday 2 Nominations are due, and 4:00 p.m. for the Intraday 3 Nomination cycle on the day that the Intraday 3 Nominations are due (NAESB WGQ Standard 5.3.44).

Notification to Replacement Customers will be provided by Southern LNG, pursuant to GT&C Section 14 above, within one hour of receipt of any recall notifications from Releasing Customer received between 7:00 a.m. and 5:00 p.m. For all recall notifications received between 5:00 p.m. and 7:00 a.m., notifications to Replacement Customers will be provided by Southern LNG no later than 8:00 a.m. (NAESB WGQ Standards 5.3.44 and 5.3.45). The recall notice shall specify the start date and nomination cycle for the specified effective Gas Day and an end date as well as any other information needed to uniquely identify the capacity being recalled. This notice should indicate whether penalties will apply for the Gas Day for which quantities are reduced due to a capacity recall (NAESB WGQ Standards 5.3.48 & 5.3.49). The obligation of Southern LNG to provide notification is waived until at least one functional e-mail address has been provided as set forth in GT&C Section 14.4 (NAESB WGQ Standard 5.3.47).

The Releasing Customer should provide in its notification to Southern LNG the quantity in terms of adjusted total released capacity entitlements based upon the Elapsed Prorata Capacity (EPC) (NAESB WGQ Standard 5.3.55). The EPC shall mean that portion of the capacity that would have theoretically been available for use prior to the effective time of the intraday recall based upon a cumulative uniform hourly use of the capacity (NAESB WGQ Standard 5.2.3). In the event of an intraday capacity recall, Southern LNG should determine the allocation of capacity between the Releasing Customer and the Replacement Customer(s) based upon the EPC (NAESB WGQ Standard 5.3.56). Southern LNG is not obligated to deliver in excess of the total daily contract quantity of the release (NAESB WGQ Standard 5.3.57). The amount of capacity allocated to the Replacement Customer(s) should equal the original released capacity less the recalled capacity that is adjusted based upon the EPC (NAESB WGQ Standard 5.3.58).

A Releasing Customer must notify, or cause to be notified, the first Replacement Customer at the same time it provides notice to Southern LNG as set forth above under the form of notification agreed upon by Releasing Customer and Replacement Customer (NAESB WGQ Standards 5.3.44(i)(a) & 5.1.2) in a manner that will permit affected parties sufficient time to place nominations or take other corrective actions to avoid penalties (NAESB WGQ Standard 5.1.4). Affected Replacement Customer should manage internal distribution of modifications of recall received from Southern LNG (NAESB WGQ Standard 5.3.52). Southern LNG has the right to rely on a Releasing Customer's notice and a Releasing Customer shall defend and indemnify Southern LNG against any claims, losses, liabilities, or expenses resulting from claims by the Replacement Customer that it was not notified or that capacity was not recalled in accordance with the recall rights specified by the Releasing Customer in its Offer.

If, following the recall, time remains in the term for which the capacity as temporarily released, the capacity shall revert back to the last Replacement Customer at the end of the recall period, provided the offer either requires such reput or allows reput to be at the option of the Replacement Customer and such party elects for the capacity to be reput at the end of the recall period.. If following the recall no time remains in the term for which the capacity was temporarily released, the capacity rights shall remain with the Releasing Customer either for continued utilization by Releasing Customer or for release again pursuant to this Section 16. When capacity is recalled, it may not be reput for the same Gas Day (NAESB WGQ Standard 5.3.53). The deadline for notifying Southern LNG of a reput is 8:00 a.m. to allow for timely nominations to flow on the next Gas Day (NAESB WGQ Standard 5.3.54).

(4) Secondary Release of Firm Capacity:

An Replacement Customer who has acquired capacity hereunder on a temporary basis may subsequently release the capacity it has acquired in accordance with the terms of this Section 16. The Replacement Customer thereby becomes a

Releasing Customer. A Secondary Release of capacity cannot operate to release greater capacity rights than the capacity acquired by the Releasing Customer. Furthermore, to the extent that a Releasing Customer acquired firm capacity subject to a right of recall, the capacity then released by the Releasing Customer, and any subsequent Secondary Release of the capacity, shall also be subject to the right of recall.

(c) Prearranged Release of Capacity:

A Releasing Customer who wishes to release its capacity to a prearranged bidder on a temporary basis may do so without posting an offer for its firm capacity, unless it elects to post its offer for competitive bidding, if the proposed capacity release is:

- (i) for a term of thirty-one (31) days or less,
- (ii) for a term of more than one (1) year for which customer has obtained a Prearranged Customer and the Prearranged Customer is paying the maximum rate and all other terms and conditions of the release are met,
- (iii) to an asset manager as defined in Section 284.8(h)(3) of the Commission's regulations, or
- (iv) to a marketer participating in a state-regulated retail access program as defined in Section 284.8(h)(4) of the Commission's regulations.

If such prearranged bid qualifies under (i)-(iv) above and the RELEASING Customer did not elect to post its offer for bidding, the release shall not be subject to the competitive bidding requirements of Section 16.6 below, but shall be subject to all other provisions of this Section 16.

Unless capacity is released pursuant to either an asset management arrangement or state-regulated retail access program, a Releasing Customer may not roll over, extend, or in any way continue the release to the same Replacement Customer using the thirty-one (31) days or less bidding exemption until twenty-eight (28) days after the first release period has ended. The twenty-eight (28)-day hiatus does not apply to any re-release to the same replacement Customer that is posted for bidding or that qualifies for any of the other exemptions from bidding set forth herein.

The minimum term for a release of capacity for a period of thirty-one (31) days or less shall be one (1) contract day and the term must be for a consecutive number of days.

The timetables set forth in Section 16.6(a) shall not apply to the non-posted releases set forth above, except for those releases of thirty one (31) days or less which the Releasing Customer elects to post for competitive bidding.

Under any type of non-posted temporary release, the Releasing Customer and Replacement Customer shall notify Southern LNG electronically on its Interactive Website of the terms of the release at least one (1) hour prior to the applicable nomination deadline in which the release will go into effect so that the Replacement Customer may have the ability to nominate on the next available nomination cycle. The Replacement Customer must also be prequalified pursuant to the requirements of Section 16.6(e) below. Southern LNG shall post on its Interactive Website the terms of a prearranged release entered into under this Section 16.3(c) prior to or on the effective date of the release.

- (d) For purposes of bidding and awarding, any maximum and/or minimum rates specified by the Releasing Customer shall include the tariff reservation rate and all demand charges, specified as a total number or as stated separately. For temporary releases that become effective on or after July 30, 2008, the maximum and/or minimum rates specified by the Releasing Customer may exceed the maximum tariff rate for the applicable service if the term of the proposed release is one (1) year or less. For purposes of applying any rate

cap applicable to temporary capacity releases with terms of more than one (1) year, the maximum rate shall be the maximum rate set forth in the applicable Rate Schedule.

16.4 Releasing Customer's and Replacement Customer's Obligations:

(a) Replacement Customer:

To bid on capacity for a Release under Section 16.3(a), Section 16.3(b), or Section 16.3(c) above, the bidder must be preapproved for credit as more particularly set forth in Section 16.6(e) below. Southern LNG will not award release offers to Customer until and unless Customer meets Southern LNG's creditworthiness requirements applicable to all services that it receives from Southern LNG, including the service requested by the capacity release (NAESB WGQ Standard 5.3.59).

Bids shall be binding until notice of written or electronic withdrawal is received by Southern LNG (NAESB WGQ Standard 5.3.13). Any bid submitted and not withdrawn by the end of the bid period will legally bind the bidder to the terms of the bid if Southern LNG chooses that bid as the "best bid" under Section 16.6(h) below. Once a bid on an Offer for a Permanent or Temporary Release of capacity is accepted, the Replacement Customer shall execute a Service Agreement with Southern LNG to utilize the capacity under the terms set forth in the accepted bid and the terms and conditions of Southern LNG's Tariff applicable to the capacity released, as more particularly set forth in Section 16.6(j) of these General Terms and Conditions. Before a Replacement Customer may execute an amendment to its Service Agreement with Southern LNG to utilize released capacity, the Replacement Customer must satisfy all of Southern LNG's requirements relating to the applicable Rate Schedule.

Once the Replacement Customer electronically executes its Service Agreement resulting from a Permanent Release or Southern LNG provides the Replacement Customer an electronic Service Agreement number and records pursuant to the provisions of Section 16.6(j) below, the Replacement Customer becomes an existing Customer with separate contract quantities like any other Customer and is subject to the applicable provisions of Southern LNG's Tariff, including but not limited to Southern LNG's billing, payment, and operational provisions.

(b) Releasing Customer:

The Releasing Customer shall remain fully liable on its existing Service Agreement with Southern LNG for the payment of all reservation charges for the contract quantity which has not been released permanently, associated surcharges, fixed charges, and direct bills owing to Southern LNG each month under the existing Service Agreement, as well as for services performed for the Releasing Customer under its firm Service Agreement with respect to any capacity not released.

16.5 Billing and Payment:

An Replacement Customer shall be billed by Southern LNG and shall make payments to Southern LNG in accordance with the terms of its executed Service Agreement.

On the Releasing Customer's bill for a month in which it released capacity on a temporary basis, Southern LNG shall credit all reservation charge revenues billed by Southern LNG to the Replacement Customer for the released capacity; provided, however, that in the event the Replacement Customer fails to pay Southern LNG for any part of the amount credited to the Releasing Customer's bill, Southern LNG reserves the right, after it exhausts any credit it has on file for the Replacement Customer, to reverse the credit on the Releasing Customer's bill in a later month up to the unpaid amount plus interest. If the Replacement Customer fails to pay its reservation charges pursuant to the provisions of GT&C § 15, then the Releasing Customer shall have the right to recall its capacity by notifying the Replacement Customer and Southern LNG pursuant to the provisions of Section 16.3(b)(3) above. Southern LNG shall provide Releasing Customer with e-mail notification within a reasonable time if Southern LNG sends any of the following formal notices to Replacement Customer:

- (1) Notice regarding the Replacement Customer's past due, deficiency, or default notice status pursuant to Section 15 hereof;
- (2) Notice regarding Replacement Customer's suspension of service notice;
- (3) Notice regarding Replacement Customer's contract termination notice due to default or credit-related issues; and
- (4) Notice that the Replacement Customer is no longer creditworthy and has not provided credit alternative(s) pursuant to Section 2.1(d) hereof (NAESB WGQ Standard 5.3.60).

All reservation charge credits to the Releasing Customer's bill shall be final and nonreversible upon Southern LNG's receipt of payment therefor from the Replacement Customer. To the extent Exhibit C or F, as applicable, of a Releasing Customer's firm Service Agreement provides for the following, Southern LNG shall not be required to credit all reservation charge revenues billed to the Replacement Customer when the Releasing Customer pays a discount or negotiated rate at less than the maximum recourse rate and would otherwise receive credits in excess of such discounted or negotiated rate.

The Replacement Customer shall be obligated to pay Southern LNG the Reservation Charge specified in the award, plus all surcharges and GRO and LAUF, applicable to the quantities that Southern LNG receives or delivers under the Replacement Customer's Service Agreement. Southern LNG will retain the charges, surcharges, and GRO and LAUF it receives from the Replacement Customer. If any of the maximum recourse rates billed to and paid by the Replacement Customer under its Service Agreement exceed the maximum recourse rate which the Commission determines to be just and reasonable, and if Southern LNG is ordered to make refunds, then the Replacement Customer shall be eligible to receive refunds to the extent of any payments it made in excess of the maximum recourse rates the Commission subsequently determines to be just and reasonable. For releases that become effective on or after July 30, 2008, the rate paid by the Replacement Customer in any capacity release transaction with a term of one (1) year or less which is not subject to the maximum rate cap will be deemed to be a final rate and is not subject to refund. For index-based capacity release when bidding is based upon a dollars and cents differential from the Rate Floor, the billed rate for the award will be calculated as the greater of (i) the result of the index-based formula or (ii) the Rate Floor plus the high bid's differential, both not to exceed the maximum reservation charge, if applicable.

16.6 Offer and Bid Procedures:

(a) Offer/Bid Schedule:

As per NAESB Standard 5.3.2, the minimum days and times by which both offers and bids for releases of capacity must be electronically transmitted to Southern LNG in accordance with the procedures set forth in Section 16.6(c) and Section 16.6(f) below, as well as other minimum deadlines required by Southern LNG for successful completion of the bid/offer cycle, are set forth below. The timetables in this Section 16.6(a)(1), (2), and (3) below set forth the deadlines for standard offers to release capacity (i.e., those which contain no special terms and conditions). Offers which contain special terms and conditions, including but not limited to contingencies or best bid and tie breaker criteria other than those set forth in Sections 16.6(h) and (i) below, are deemed to be non-standard offers and shall require additional evaluation time. Releasing Customer must post its Offer in sufficient time to allow the release to occur on the date offered, given the schedule to be applied and any extensions of that schedule allowed by the Releasing Customer in its Offer (all times are CCT).

(1) For biddable releases (1 year or less):

offers should be tendered such that they can be posted by 9:00 a.m. on a Business Day; open season ends at 10:00 a.m. on the same or a subsequent Business Day; evaluation period begins at 10:00 a.m. during which any contingencies are eliminated, determination of best bid is made, and ties are broken; if no match is required, the evaluation period ends and the award is

posted by 11:00 a.m.; where match is required, the match is communicated by 11:00 a.m.; the match response occurs by 11:30 a.m., and the award is posted by 12:00 p.m.; the contract is issued within one hour of the award posting (with a new contract number, when applicable); nomination is possible beginning at the next available nomination cycle for the effective date of the contract.

(2) For biddable releases (more than 1 year):

offers should be tendered such that they can be posted by 9:00 a.m. on a Business Day; open season shall include no less than three 9:00 a.m. to 10:00 a.m. time periods on consecutive Business Days; evaluation period begins at 10:00 a.m. during which any contingencies are eliminated, determination of best bid is made, and ties are broken; if no match is required, the evaluation period ends and the award is posted by 11:00 a.m.; where match is required, the match is communicated by 11:00 a.m.; the match response occurs by 11:30 a.m., and the award is posted by 12:00 p.m.; the contract is issued within one hour of the award posting (with a new contract number, when applicable); nomination is possible beginning at the next available nomination cycle for the effective date of the contract.

(3) For non-biddable releases:

The posting of prearranged deals that are not subject to bid are due no later than one hour prior to the nomination deadline for the applicable cycle, pursuant to NAESB WGQ Standard 1.3.2. The posting deadlines are:

Timely Cycle – 12:00 pm

Evening Cycle – 5:00 pm

Intraday 1 Cycle – 9:00 am

Intraday 2 Cycle – 1:30 pm

Intraday 3 Cycle – 6:00 pm

The contract is issued within one hour of award posting (with a new contract number, when applicable). Nomination is possible beginning at the next available nomination cycle for the effective date of the contract.

(4) The Releasing Customer may choose any bid period as long as it meets the minimum requirements in the applicable timetable set forth above in Section 16.6(a).

If the Releasing Customer allows contingent bids to be submitted, each bidder submitting a valid, contingent bid must notify Southern LNG, by the deadline set forth in the applicable timetable above in Section 16.6(a) unless the Releasing Customer specified another deadline pursuant to the foregoing procedures, that the contingency has been removed and that the bid is to remain eligible for processing.

(b) Offer of Capacity:

Pursuant to the applicable schedule established in Section 16.6(a) above, a Customer desiring to release capacity shall post on Southern LNG's Interactive Website, on the standard form provided by Southern LNG on its Interactive Website, an offer of capacity (Offer), except as provided otherwise in Section 16.3(c) above. Southern LNG shall date and time stamp all offers as they are received and shall post each Offer if it is complete, unless the Releasing Customer specifies a different time and date for its Offer to be posted. In that event, Southern LNG shall post the Offer at the time specified by the Releasing Customer, provided that such time does not conflict with the deadlines set forth above in Section 16.6(a).

The Releasing Customer agrees that its posted Offer specifically is subject to the following conditions:

- (1) Reserved.
- (2) Reserved.
- (3) Once a Releasing Customer's Offer is posted, the offer remains binding until withdrawn by the Releasing Customer at any time during the bid period when (i) unanticipated circumstances justify and (ii) no minimum bid has been made. (NAESB WGQ Standard Standard 5.3.14)
- (4) For releases that become effective on or after July 30, 2008, the release of firm capacity must commence within one (1) year of the date upon which Southern LNG is notified if the reservation charge requirement is in excess of the maximum tariff rate and the term of the proposed release is for one (1) year or less.

(c) Releasing Customer's Offer:

A Releasing Customer's Offer shall include, among other things, the following standard information, if applicable:

- (1) the name of the Releasing Customer;
- (2) the Rate Schedule under which Customer proposes to release capacity;
- (3) the contract number(s) of the Releasing Customer's Service Agreement(s);
- (4) whether the release is permanent or temporary;
- (5) if a temporary release:
 - (A) whether the release is firm or subject to a right of recall;
 - (B) if subject to recall, then the identifiable condition(s) precedent upon which the recall right will be asserted should be specified at the time of the deal;
 - (C) if subject to recall, then whether the reservation charge paid by the Replacement Customer is to be pro-rated for any days on which the capacity is actually recalled;
 - (D) (reserved for future use);
 - (E) if subject to recall, whether the release is recallable on a timely, early evening, evening, Intraday 1 or Intraday 2 or Intraday 3 recall notification period (NAESB WGQ Standard 5.3.50);
 - (F) if subject to recall, whether the recall notification must be provided exclusively on a Business Day (NAESB WGQ Standard 5.3.51); and
 - (G) whether a Secondary Release may be made by the Replacement Customer (NAESB WGQ Standard 5.3.19).
- (6) the amount(s) of capacity, expressed as MSQ and MDVQ in proportional quantities of storage and vaporization capacity, to be released and whether bids for less than the full quantity offered are acceptable;
- (7) the proposed effective date of the release, term of the release and whether bids for less than the full term offered are acceptable;

- (8) whether the offer is subject to a Prearranged Bid and, if so, (i) the name of and DUNS number for the Prearranged Bidder;
- (9) whether the Releasing Customer desires bids in dollars, as a percentage of Southern LNG's reservation charge either daily or monthly (inclusive of reservation surcharges), or as an index-based formula (under one of the methods listed below) applicable to the capacity to be released;
 - (i) a percentage of the formula,
 - (ii) a dollars and cents differential from the formula, or
 - (iii) a dollars and cents differential from the Rate Floor;
- (10) any minimum reservation charge (inclusive of reservation surcharges) or percentage of the maximum reservation charge at which the bids must begin or whether the bids on the reservation charge (inclusive of reservation surcharges) should be submitted as an index-based formula; or, for releases that become effective on or after July 30, 2008, any minimum reservation charge requirement (inclusive of reservation surcharges) which is in excess of the maximum tariff rate for the applicable service if the term of the proposed release is one (1) year or less;
- (11) reserved;
- (12) whether contingent bids may be submitted and the deadline for removing any such contingencies;
- (13) pursuant to the provisions of Section 16.6(a), any extensions in the deadlines established in Section 16.6(a);
- (14) the economic criteria, if any, to be utilized by Southern LNG in determining the "best bid" (these criteria to be (i) objectively stated, (ii) applicable to all bidders, and (iii) nondiscriminatory);
- (15) a non-discriminatory tie breaker, if any, to be utilized in determining the "best bid" in the event two or more bids generate equal revenues;
- (16) if capacity is released under a Firm Rate Schedule:
 - (A) the Delivery Point(s) at which released and the Point Code(s);
 - (B) the Receipt Point(s) at which released and the Point Code(s);
- (17) whether the Releasing Customer will sell to the Replacement Customer the LNG that Releasing Customer fails to withdraw or transfer by the effective date of the release and, if so, the price asked for that LNG;
- (18) whether the recalled capacity is to be reput to the original Replacement Customer (i) for the original terms of the release or (ii) at the option of the original Replacement Customer for the original terms of the release (NAESB WGQ Standard 5.3.7);
- (19) whether the proposed release is to an asset manager as part of an asset management arrangement as defined in Section 284.8(h)(3) of the Commission's regulations, and the volumetric level of the asset manager's delivery or purchase obligation and the time period during which that obligation is in effect under the asset management arrangement; and
- (20) whether the proposed release is to a marketer participating in a state-regulated retail access program as defined in Section 284.8(h)(4) of the Commission's regulations.

Southern LNG will provide the following information with each Offer: (i) the reservation charge (and reservation surcharges) applicable to the capacity being released, (ii) the date and time the Offer was posted on Southern LNG's Interactive Website, and (iii) the date and time the bid period ends.

(d) Prearranged Bidders:

A Releasing Customer must identify in its Offer any "Prearranged Bid" to be made on the firm capacity offered for release. However, the "Prearranged Bidder" must also meet all of the requirements established for bidders pursuant to Section 16.6(e)-(g) below. A Prearranged Bidder must confirm its bid in accordance with Section 16.6(f) below.

For bids on Offers in which the Prearranged Bidder confirms a bid for the offered capacity at the maximum reservation charge applicable to the Releasing Customer's service or at a higher reservation charge applicable to releases that become effective on or after July 30, 2008 when the term proposed is for one (1) year or less and the release takes effect on or before one (1) year from the date on which Southern LNG was notified of such release, for the full quantity, capacity, and term offered by the Releasing Customer, and the Prearranged Bidder satisfies all of the requirements of Section 16.6(e)-(g) below, then the Prearranged Bid will be deemed the "best bid." Southern LNG shall thereafter post on its Interactive Website, as set forth in Section 16.3(c) above, the identity of the Prearranged Bidder, and the terms upon which the capacity was released.

In all other situations, but except in those situations where Releasing Customer is not required to post the Offer as set forth above in Section 16.3(c), the Prearranged Bid shall constitute the minimum bid price for all other bidders, and shall be posted on the Releasing Customer's Offer as the minimum bid. If Southern LNG does not receive any better bid by the date on which all bids are due, then the Prearranged Bid shall be deemed the best bid. If Southern LNG does receive a better bid by the date on which all bids are due, then the Prearranged Bidder shall have the right to match the terms of the better bid by the deadline established in Section 16.6(a) above. If the Prearranged Bidder matches the better bid, then the Prearranged Bidder shall be deemed to have made the best bid.

(e) Prequalified Bidder Requirements:

(1) All parties desiring to bid on capacity offered by a Releasing Customer must be prequalified by Southern LNG as creditworthy before submitting a bid on an Offer of released capacity. Unless Southern LNG agrees it has already determined the bidder to be creditworthy or to have suitable credit on file with Southern LNG, the potential bidder must submit to Southern LNG the information set forth in GT&C § 2.1(a) to enable Southern LNG to determine the party's creditworthiness. A bidder's creditworthiness shall be assessed on the same basis as a Customer's creditworthiness under the terms of the Tariff applicable to the capacity being offered. If the potential bidder fails to demonstrate creditworthiness, then the bidder may still prequalify if it provides one of the credit alternatives set forth in GT&C § 2. If a party does not prequalify pursuant to this Section 16.6(e), then the party shall not bid on a Releasing Customer's Offer.

(2) (reserved for future use).

(3) (reserved for future use).

(f) Bidding Procedures:

All bids on a Releasing Customer's Offer, except as provided in Section 16.3(c) above, shall begin at 12 pm on the bid period start date and be transmitted electronically to Southern LNG on Southern LNG's Interactive Website in the standard form provided therein. Southern LNG shall date and time stamp all bids as they are received. Southern LNG shall post for viewing by other parties during the bid period all bids, if complete, received on a Releasing Customer's Offer, except for the names of the bidders. A

separate bid shall be submitted for each separate Releasing Customer's Offer on which a bidder wishes to bid. The price bid on any Offer of capacity must be submitted on a reservation charge basis.

The bid shall include, among other things, the following information included in the standard bid form on Southern LNG's Interactive Website:

- (1) the bidder's name, phone number, and email address;
- (2) the bidder's DUNS number;
- (3) the Offer number and contract number(s) of the Releasing Customer's Service Agreement(s) on which the bid is being made;
- (4) the Reservation Charge, the percentage of Reservation Charge, or the index-based formula bid for the released capacity based on the requirements of the Offer;
- (5) whether the bidder is a Prearranged Bidder;
- (6) the term for which the bid is being made, if the Offer allows bids on less than the term offered;
- (7) if the Offer allows bids on less than the full capacity offered, then the capacity requested, expressed in MSQ;
- (8) (reserved for future use);
- (9) if contingent bids are allowed by the Offer, then a description of the contingency;
- (10) the information required by Section 250.16 of the Commission's Regulations (18 C.F.R. § 250.16) to the extent necessary to allow Southern LNG to comply with its reporting/posting requirements.

A bidder may withdraw its bid on an Offer at any time prior to the end of the bid period, but any subsequent bids submitted by the bidder on that Offer during the bid period must equal or exceed the bidder's previous bid(s).

(g) Southern LNG's Initial Review:

Upon receipt of all bids, Southern LNG shall engage in an initial review to determine the eligibility of each bid for consideration as the best bid. Any bid deemed ineligible pursuant to this Section 16.6(g) shall be eliminated from consideration. A bid shall be deemed ineligible if:

- (1) the bid (or bidder) does not comply with all of the terms, conditions, and deadlines of this Section 16; or
- (2) the bid submitted exceeds the bidder's pre-approved credit term or limits; or
- (3) the bid does not meet the minimum terms of the Releasing Customer's Offer; or
- (4) the bidder has not removed a contingency by the deadline set forth in the Offer.

(h) The Best Bid Determination:

All bids that remain eligible following Southern LNG's initial review shall be considered in determining the best bid. The best bid shall be determined by Southern LNG pursuant to the objective criteria for determining the best bid set forth in the Releasing Customer's Offer.

If the Offer does not specify non-standard best-bid criteria, then the eligible bids will be evaluated by Southern LNG by multiplying the price bid times the volume bid. Bids for a term of more than one (1) month that vary in price or term shall be discounted to present value based on currently effective Commission interest rates (18 C.F.R. § 154.501(d)) or such other published, objective financial measure as posted by Southern LNG in advance of the offer/bid cycle. This formula will generate a revenue number for comparison of the bids and the bid producing the most revenue shall be the best bid. For temporary releases that become effective on or after July 30, 2008, potential Replacement or Prearranged Customers may submit bids in excess of the maximum tariff rate for the applicable service agreement if the term of the proposed release is one (1) year or less and such release is to take effect on or before one (1) year from the date on which Southern LNG is notified of such release. Such rate will be utilized in the determination of the best bid.

If the Releasing Customer specifies an index-based formula in its capacity release offer, the rate used in the bid evaluation will be based on:

- (1) the dollars differential or percentage of the Rate Default, or
- (2) the dollars differential of the Rate Floor, as applicable.

The best bid shall be subject to the rights of a Prearranged Bidder to match the bid in accordance with Section 16.6(d) above. If two or more bids are equivalent, then they will be subject to the outcome of the tie-breaker stipulated in the Releasing Customer's Offer as explained in Section 16.6(i) below.

In its Offer the Releasing Customer may specify any best bid criteria and tie breaker that comply with Sections 16.6(c)(13) and (14) above. However, if the Releasing Customer chooses (i) Southern LNG's best bid criteria set forth above or (ii) one of the following pre-programmed criteria, and one of the tie breakers listed in Section 16.6(i) below, then the Offer will be eligible for the accelerated schedules set forth above in Section 16.6(a) to the GT&C:

- (1) Highest rate;
- (2) Price times quantity (regardless of term);
- (3) Price times quantity times term (net revenue); or
- (4) Present value

If the best bid does not utilize all of the capacity being offered for release, then Southern LNG will award the capacity in the order of best bids until it has awarded all of the offered capacity.

- (i) Tie Breaker:

If two or more bids tie, and no Prearranged Bidder has agreed to match the best bid, then the winning bid shall be determined by applying the tie breaker stipulated in the Releasing Customer's Offer. The Releasing Customer may specify one of the following tie-breakers or a different tie-breaker that is objective, nondiscriminatory, and can be applied by Southern LNG.

If the Releasing Customer fails to specify a tie-breaker, Southern LNG shall apply the following tie-breakers in the order shown, if necessary:

- (1) the bid generating the greatest present value of revenues over the shortest term;
- (2) the bid submitted first in time as established by Southern LNG's electronic date and time stamp.

- (j) Notification and Contract Award:

Upon completion of the best bid determination, Southern LNG will notify through its Interactive Website the party submitting the best bid (i.e., the Replacement Customer). Southern LNG shall further notify all bidders through its Interactive Website that a best bid has been accepted.

If the capacity was released on a permanent basis, a firm Service Agreement, incorporating the terms of the accepted bid, shall be tendered and executed electronically by the Replacement Customer and Southern LNG through Southern LNG's Interactive Website by the applicable execution deadline set forth in Section 16.6(a) above. For all other types of releases, Southern LNG shall provide the Replacement Customer with a new firm contract number and electronic records on its Interactive Website reflecting the terms of the Replacement Customer's winning bid. A paper copy of the service agreements generated electronically hereunder will be available upon the Replacement Customer's request.

Southern LNG shall post on its Interactive Website the details of the winning bid and the Replacement Customer's name on or before the start date of the release. This notice shall stay on Southern LNG's Interactive Website for at least ninety (90) days.

- (k) If no bids are submitted by the date upon which all bids are due, the Releasing Customer's Offer shall be removed from Southern LNG's Interactive Website.
- (l) All Releasing Customers and Replacement Customers must comply with the deadlines set forth in Section 16.6(a) above in order to avoid cancellation of their offers or bids by Southern LNG.

16.7 Offers to Purchase Capacity:

Southern LNG agrees to post on its Interactive Website, at a party's request, offers to purchase firm capacity on a permanent or temporary basis pursuant to GT&C § 20. Each offer will remain on Southern LNG's Interactive Website for ninety (90) days before it is removed, unless the requesting party notifies Southern LNG prior to the expiration of any ninety-day period that it wishes to extend the posting for an additional ninety (90) days.

16.8 Capacity Release Nominations:

Southern LNG will permit Replacement Customers to submit a nomination at the earliest available nomination opportunity after the acquisition of capacity.

17. AGENCY SERVICE

In connection with a service rendered by Southern LNG pursuant to any Rate Schedule in its Tariff, a third party may agree to act as agent for Customer to arrange for any service and to perform any acts (including but not limited to the receipt and payment of invoices, the giving of notices, the designation of delivery and receipt points, and the scheduling of service) in connection with any service so arranged. Customer or its Agent shall submit agency information to Southern LNG via its Interactive Website. The information provided to Southern LNG shall include specifically the name of the agent, scope and term of the agency. Southern LNG shall accept such agency arrangement only on condition and to the extent that a third party and Customer have agreed, each acting in its sole discretion, to such service and have executed a written Agency Agreement as set forth on Southern LNG's Interactive Website or agreement accepted by Southern LNG prior to April 1, 2016 that specifies the acts and time frame with respect to which a third party is to act as agent for Customer. Such Agency Agreement shall provide that any services arranged and any acts performed by the third party under such Agency Agreement shall be done expressly on Customer's behalf, and that Customer shall remain primarily responsible for the payment to Southern LNG of the fees and charges for the services arranged, imbalances or penalties incurred, and the acts performed on behalf of Customer. After providing at least thirty (30) days notice to Customer of failure of an agent to perform the duties set forth in the agency agreement, including, but not limited to, agent's failure to remit timely payment, Southern LNG reserves the right to terminate an Agency Agreement on its Interactive Website if the third party assigned as agent fails to cure its failure to perform the services delegated under such Agency Agreement. If Customer or its agent elects to terminate an agency agreement prior to the end date specified in the agency agreement, Southern LNG shall notify Customer on or before the effective date of such termination.

18. MARKETING AFFILIATES

Information regarding any operating facilities or operating personnel that Southern LNG shares with any of its marketing affiliates is available on its Internetactive Website at pipeline.kindermorgan.com under its Informational Postings.

19. COMPLAINTS

Southern LNG shall respond to any complaints that Customer or a potential Customer (as defined in Section 161.2 of the Commission's Regulations) has regarding service from Southern LNG's system within forty-eight (48) hours after Southern LNG received the complaint. If the parties do not resolve the complaint within thirty (30) days after Southern LNG's receipt, Southern LNG shall respond in writing to the complaining party before the thirty-day period expires.

20. ELECTRONIC COMMUNICATIONS

- 20.1 The use of Southern LNG's Interactive Website refers to either the public website Southern LNG maintains, including Informational Postings required by the Commission's Regulations, as well as a secured portion of the website containing customer-specific activity. Southern LNG shall maintain an interactive bulletin board via the public internet(Interactive Website) for the purpose of providing its Customers and third parties equal and timely access to Southern LNG's Standards of Conduct, including applicable postings, Index of Customers, information relevant to the availability of capacity, whether the capacity is available from Southern LNG or a Releasing Customer under the provisions of Section 16 above, and reports on Southern LNG's firm and interruptible services pursuant to Section 284.13 of the Commission's Regulations. Southern LNG shall also provide each Customer access, through its Interactive Website, to information related to activity under its agreements with Southern LNG, such as nominations and LNG Balance. Furthermore, Southern LNG shall administer each Customer's release of firm capacity, as more particularly described in Section 16 above, exclusively through its Interactive Website and shall provide to Customer other interactive capabilities such as the ability to request service, amendments; submit nominations, confirmations, and PDAs; view agent appointments under its service agreement(s); and execute or amend service agreements. It is understood and agreed that Southern LNG, through its Interactive Website, shall make available to Customers or their designees sufficient details to support the quantities allocated at each Delivery Point.

Unless specifically provided otherwise in this Tariff, the generic provisions of this Tariff requiring that notices, requests, and other communications be in writing may be satisfied by submitting the communications over Southern LNG's Interactive Website. All forms set forth or referenced in the Tariff will also be maintained on Southern LNG's Interactive Website for Customer's use. Service-agreement specific notices requiring communications to be in writing remain unchanged unless agreed to otherwise by the parties. Submission of information, communications, and execution of documents through Southern LNG's Interactive Website shall be legally binding on Customer.

The bulletin board feature of Southern LNG's Interactive Website will display current information first, have on-line help, a menu of available information for ease of reference, and search functions. Any party with access to Southern LNG's Interactive Website can download information provided on its Interactive Website. Southern LNG shall maintain and retain daily back-up records of the information displayed on its Interactive Website for a period of three (3) years for purposes of restoring such information to on-line availability if there is a computer malfunction or loss. Completed transactions and posted information will remain on Southern LNG's Interactive Website for at least ninety (90) days and then will be archived. With respect to the reports posted pursuant to Section 284.13 of the Commission's Regulations, such information will remain on Southern LNG's Interactive Website for at least ninety (90) days. Archived information will be available from Southern LNG upon fifteen (15) day's prior written notice. To receive access to the secured portion of Southern LNG's Interactive Website, a party must execute and comply with the terms of the Direct Access Request Tracking ("DART") System License Agreement for its Interactive Website which may be requested from Southern LNG. Customer or third parties accessing Southern LNG's Interactive Website shall be responsible for providing all computer equipment necessary to access the internet and communicate with Southern LNG's Interactive Website.

- 20.2 For all agreements entered into on or after the initial effective date of this Tariff Section 20.2 (all of which shall be referred to as agreements for purposes of this Section 20.2), Southern LNG and Customer shall execute such agreements electronically unless Customer requests a traditional paper agreement. Until such agreement is made effective by Southern LNG, nominations will not be permitted. For agreements requiring filing with the Commission, Southern LNG may submit either electronic or traditional paper agreements.

(1) The agreement shall be deemed to be executed by Customer when the Customer accepts the agreement electronically via Southern LNG's Interactive Website. The agreement shall be deemed to be executed by Southern LNG when Southern LNG accepts the Customer's agreement using the Southern LNG's Interactive Website. Upon acceptance by both Customer and Southern LNG, the agreement will be deemed fully executed. An agreement that is executed in this manner shall be deemed to have been "signed" and to constitute an "original" when printed from electronic files or records.

(2) If the agreement contains provisions that must be reviewed by the Commission, and the agreement is not accepted by the Commission, then Southern LNG and Customer shall collaborate to remedy any deficiencies.

21. ANNUAL CHARGE ADJUSTMENT

21.1 Purpose:

In order to recover the annual charges assessed by the Commission under Section 382.202 of the Commission's Regulations (18 C.F.R. § 382.202) pursuant to the provisions of the Commission's Order Nos. 472 et seq., this Section 21 is established to be applicable to Southern LNG's Rate Schedules. Because Southern LNG is electing to recover the annual charges assessed by the Commission through the operation of this Annual Charge Adjustment Clause (ACA), Southern LNG does not intend to recover any annual charges recorded in Account No. 928 in any Natural Gas Act (NGA) Section 4 rate case. For its transportation Rate Schedules, Southern LNG will collect an ACA unit charge, as calculated by the Commission, for the purpose of recovering its ACA Cost. This Section establishes an ACA charge as set forth in the Currently Effective Rates section of this Tariff.

21.2 Basis for the Annual Charge Adjustment Charge:

The Rate Schedules specified in Section 21.1 shall be subject to an Annual ACA unit charge applicable to each Dth of gas transported thereunder. Such ACA unit charge, as revised annually and posted on the Commission's website¹, is incorporated by reference into Southern LNG's FERC Gas Tariff, Volume No. 1. The ACA unit charge shall be added to the volumetric rate of any transportation Rate Schedule.

¹ Southern LNG incorporates by reference into its Tariff the ACA unit charge, as revised annually and posted on the Annual Charges page of the Commission's website, located at <http://www.ferc.gov>.

22. NAESB STANDARDS

Southern LNG has adopted the Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.2, which are required by the Commission in 18 CFR Section 284.12(a), as indicated below. Standards without accompanying identification or notations are incorporated by reference. Standards that are not incorporated by reference are identified along with the tariff record in which they are located. Standards for which waivers or extensions of time have been granted are also identified. Notwithstanding this Section 22, Southern LNG shall adhere to the NAESB WGQ Standards as modified by Order No. 587-Z.

NAESB WGQ Version 3.2 Standards not Incorporated by Reference and their Location in Tariff:

Pursuant to NAESB's Copyright Procedure Regarding Member and Purchaser Self-Executing Waiver as adopted by the NAESB Board of Directors on April 4 2013, Southern LNG may publish in its tariff compliance filings, in communications with customers or stakeholders in conducting day to day business or in communications with regulatory agencies some or all of the language contained in NAESB standards protected by copyright provided that Southern LNG includes appropriate citations in the submission.

Southern LNG has elected to reproduce only the following Business Practices and Electronic Communications Standards, NAESB WGQ Version 3.2, that are protected by NAESB's copyright. With respect to each reproduced standard (including any minor corrections), Southern LNG incorporates the following: Copyright 2017 NAESB North American Energy Standards Board, Inc., all rights reserved.

Additional Standards Creditworthiness

Standards:

0.3.3 through 0.3.6	Inquiries and Conditions for Service, Section 4.2 - 2.1 (d)(iii), V 0.0.0
0.3.7	Inquiries and Conditions for Service, Section 4.2 - 2.1 (a)(viii), V 0.0.0
0.3.8	Inquiries and Conditions for Service, Section 4.2 - 2.1 (d)(iii), V 0.0.0
0.3.9	Inquiries and Conditions for Service, Section 4.2 - 2.1 (d)(iii), V 0.0.0
0.3.10	Inquiries and Conditions for Service, Section 4.2 - 2.1 (a)(viii), V 0.0.0

Nomination Related Standards

Definitions:

1.2.6	Definitions, Section 4.1 (t), V 1.0.0
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Standards:

1.3.1	Definitions, Section 4.1 (l), V 3.0.0
1.3.2(i-vi)	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 - 12.1 (c), V 4.0.0
1.3.3	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 - 12.2, V 4.0.0
1.3.5	Nominations, Scheduling, and Determination of Deliveries, Section 4.12- 12.1 (a), V 1.0.0
1.3.6	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 - 12.1 (d), V 1.0.0
1.3.8	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 - 12.1 (c), V 4.0.0
1.3.32	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 - 12.1 (c), V 1.0.0

Flowing Gas Related Standards

Standards:

2.3.5	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 - 12.6, V 4.0.0
2.3.9	Definitions, Section 4.1 (a), (f), (ii), V 4.0.0
2.3.14	Measuring Equipment, Section 4.5 - 5.4, V 1.0.0
2.3.16	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 - 12.6, V 1.0.0

2.3.20	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 - 12.6 (b), V 1.0.0
2.3.26	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 - 12.6 (e), V 4.0.0
2.3.63	Nominations, Scheduling, and Determination of Deliveries, Section 4.12 - 12.6 (a), V 1.0.0

Invoicing Related Standards

Definitions:

3.2.1	Definitions, Section 4.1 (b), V 1.0.0
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Standards:

3.3.14	Billing and Payment, Section 4.13 – 13.1, V 2.0.0
3.3.15	Billing and Payment, Section 4.5 – 5.4, V 1.0.0
3.3.17	Billing and Payment, Section 4.13 – 13.3, V 0.0.0
3.3.18	Billing and Payment, Section 4.13 – 13.2, V 0.0.0
3.3.19	Billing and Payment, Section 4.13 – 13.3, V 0.0.0

Capacity Release Standards

Definitions:

5.2.1	Definitions, Section 4.1 (e), V 1.0.0
5.2.3	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 1.0.0
5.2.4	Definitions, Section 4.1 (pp), V 1.0.0
5.2.5	Definitions, Section 4.1 (oo), V 1.0.0

Standards:

5.3.2	Customer Release of Firm Capacity, Section 4.16 – 16.6 (a), V 5.0.0
5.3.13	Customer Release of Firm Capacity, Section 4.16 – 16.4 (a), V 2.0.0
5.3.14	Customer Release of Firm Capacity, Section 4.16 – 16.6 (b)(3), V 1.0.0
5.3.15	Customer Release of Firm Capacity, Section 4.16 – 16.6 (f), V 1.0.0
5.3.16	Customer Release of Firm Capacity, Section 4.16 – 16.6 (b)(3), V 1.0.0
5.3.19	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(4) and 16.6 (c)(5)(G), V 1.0.0
5.3.44	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 5.0.0
5.3.45	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 5.0.0
5.3.47	Notices, Section 4.14, V 1.0.0 and Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 1.0.0
5.3.48	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 5.0.0
5.3.49	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 5.0.0
5.3.50	Customer Release of Firm Capacity, Section 4.16 – 16.6 (c)(5)(E), V 1.0.0
5.3.51	Customer Release of Firm Capacity, Section 4.16 – 16.6 (c)(5)(F), V 2.0.0
5.3.52	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 1.0.0
5.3.53	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 5.0.0
5.3.54	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 5.0.0
5.3.55	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 1.0.0
5.3.56	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 5.0.0
5.3.57	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 1.0.0
5.3.58	Customer Release of Firm Capacity, Section 4.16 – 16.3 (b)(3), V 1.0.0
5.3.59	Customer Release of Firm Capacity, Section 4.16 – 16.4 (a), V 1.0.0
5.3.60	Customer Release of Firm Capacity, Section 4.16 – 16.5, V 1.0.0
5.3.62	Customer Release of Firm Capacity, Section 4.16 – 16.6 (c)(9), V 1.0.0

NAESB WGQ Standards - Version 3.2 Standards, Definitions, and Data Sets Incorporated by Reference:

Additional Standards

General

Definitions:
0.2.5

Standards:
0.3.1, 0.3.2, 0.3.16, 0.3.17

Gas/Electric Operational Communications

Definitions:
0.2.1, 0.2.2, 0.2.3, 0.2.4

Standards:
0.3.11, 0.3.12, 0.3.13, 0.3.14, 0.3.15

Operating Capacity and Unsubscribed:
0.3.18, 0.3.20, 0.3.21, 0.3.22

Location Data Download

Standards:
0.3.23, 0.3.24, 0.3.25, 0.3.26, 0.3.27, 0.3.28, 0.3.29

Data Set:
0.4.4

Storage Information

Data Set:
0.4.1

Operational Information

Data Set:
0.4.2, 0.4.3

Nomination Related Standards

Definitions:
1.2.1, 1.2.2, 1.2.3, 1.2.4, 1.2.5, 1.2.8, 1.2.9, 1.2.10, 1.2.11, 1.2.12, 1.2.13, 1.2.14, 1.2.15, 1.2.16, 1.2.17, 1.2.18, 1.2.19

Standards:
1.3.4, 1.3.7, 1.3.9, 1.3.11, 1.3.13, 1.3.14, 1.3.15, 1.3.16, 1.3.17, 1.3.18, 1.3.19, 1.3.20, 1.3.21, 1.3.22, 1.3.23, 1.3.24, 1.3.25, 1.3.26, 1.3.27, 1.3.28, 1.3.29, 1.3.30, 1.3.31, 1.3.33, 1.3.34, 1.3.35, 1.3.36, 1.3.37, 1.3.38, 1.3.39, 1.3.40, 1.3.41, 1.3.42, 1.3.43, 1.3.44, 1.3.45, 1.3.46, 1.3.48, 1.3.51, 1.3.53, 1.3.55, 1.3.56, 1.3.58, 1.3.62, 1.3.64, 1.3.65, 1.3.66, 1.3.67, 1.3.68, 1.3.69, 1.3.70, 1.3.71, 1.3.72, 1.3.73, 1.3.74, 1.3.75, 1.3.76, 1.3.77, 1.3.79, 1.3.80, 1.3.81, 1.3.82

Data Sets:
1.4.1, 1.4.2, 1.4.3, 1.4.4, 1.4.5, 1.4.6, 1.4.7

Flowing Gas Related Standards

Definitions:
2.2.1, 2.2.2, 2.2.3, 2.2.4, 2.2.5

Standards:
2.3.1, 2.3.2, 2.3.3, 2.3.4, 2.3.5, 2.3.6, 2.3.7, 2.3.8, 2.3.10, 2.3.11, 2.3.12, 2.3.13, 2.3.15, 2.3.17, 2.3.18, 2.3.19, 2.3.21, 2.3.22, 2.3.23, 2.3.25, 2.3.27, 2.3.28, 2.3.29, 2.3.30, 2.3.31, 2.3.32, 2.3.40, 2.3.41, 2.3.42, 2.3.43, 2.3.44, 2.3.45, 2.3.46, 2.3.47, 2.3.48, 2.3.50, 2.3.51, 2.3.52, 2.3.53, 2.3.54, 2.3.55, 2.3.56, 2.3.57, 2.3.58, 2.3.59, 2.3.60, 2.3.61, 2.3.62, 2.3.64, 2.3.65, 2.3.66

Data Set:
2.4.1, 2.4.2, 2.4.3, 2.4.4, 2.4.5, 2.4.6, 2.4.7, 2.4.8, 2.4.9, 2.4.10, 2.4.11, 2.4.17, 2.4.18

Invoicing Related Standards

Standards:

3.3.3, 3.3.4, 3.3.5, 3.3.6, 3.3.7, 3.3.8, 3.3.9, 3.3.10, 3.3.11, 3.3.12, 3.3.13, 3.3.16, 3.3.21, 3.3.22, 3.3.23, 3.3.24, 3.3.25, 3.3.26, 3.3.27

Data Set:

3.4.1, 3.4.2, 3.4.3, 3.4.4

Quadrant Electronic Delivery Mechanism Related Standards

Definitions:

4.2.1, 4.2.2, 4.2.3, 4.2.4, 4.2.5, 4.2.6, 4.2.7, 4.2.8, 4.2.9, 4.2.10, 4.2.11, 4.2.12, 4.2.13, 4.2.14, 4.2.15, 4.2.16, 4.2.17, 4.2.18, 4.2.19, 4.2.20

Standards:

4.3.1, 4.3.2, 4.3.3, 4.3.4, 4.3.16, 4.3.17, 4.3.18, 4.3.20, 4.3.22, 4.3.23, 4.3.24, 4.3.25, 4.3.26, 4.3.27, 4.3.28, 4.3.30, 4.3.31, 4.3.32, 4.3.33, 4.3.34, 4.3.35, 4.3.36, 4.3.38, 4.3.40, 4.3.41, 4.3.42, 4.3.43, 4.3.44, 4.3.45, 4.3.46, 4.3.47, 4.3.48, 4.3.49, 4.3.50, 4.3.52, 4.3.53, 4.3.54, 4.3.55, 4.3.57, 4.3.58, 4.3.60, 4.3.62, 4.3.66, 4.3.67, 4.3.68, 4.3.69, 4.3.72, 4.3.75, 4.3.78, 4.3.79, 4.3.80, 4.3.81, 4.3.82, 4.3.84, 4.3.85, 4.3.86, 4.3.87, 4.3.89, 4.3.90, 4.3.91, 4.3.92, 4.3.93, 4.3.94, 4.3.95, 4.3.96, 4.3.97, 4.3.98, 4.3.99, 4.3.100, 4.3.101, 4.3.102, 4.3.103, 4.3.104, 4.3.105, 4.3.106, 4.3.107, 4.3.108, 4.3.109, 4.3.110

Capacity Release Standards

Definitions:

5.2.2

Standards:

5.3.1, 5.3.3, 5.3.4, 5.3.5, 5.3.7, 5.3.8, 5.3.9, 5.3.10, 5.3.11, 5.3.12, 5.3.18, 5.3.20, 5.3.21, 5.3.22, 5.3.23, 5.3.24, 5.3.25, 5.3.26, 5.3.28, 5.3.29, 5.3.31, 5.3.32, 5.3.33, 5.3.34, 5.3.35, 5.3.36, 5.3.37, 5.3.38, 5.3.39, 5.3.40, 5.3.41, 5.3.42, 5.3.46, 5.3.62a, 5.3.63, 5.3.64, 5.3.65, 5.3.66, 5.3.67, 5.3.68, 5.3.69, 5.3.70, 5.3.71, 5.3.72, 5.3.73

Data Set:

5.4.14, 5.4.15, 5.4.16, 5.4.17, 5.4.20, 5.4.21, 5.4.22, 5.4.23, 5.4.24, 5.4.25, 5.4.26, 5.4.27

Internet Electronic Transport Related Standards

Definitions:

10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11, 10.2.12, 10.2.13, 10.2.14, 10.2.15, 10.2.16, 10.2.17, 10.2.18, 10.2.19, 10.2.20, 10.2.21, 10.2.22, 10.2.23, 10.2.24, 10.2.25, 10.2.26, 10.2.27, 10.2.28, 10.2.29, 10.2.30, 10.2.31, 10.2.32, 10.2.33, 10.2.34, 10.2.35, 10.2.36, 10.2.37, 10.2.38, 10.2.39

Standards:

10.3.1, 10.3.3, 10.3.4, 10.3.5, 10.3.6, 10.3.7, 10.3.8, 10.3.9, 10.3.10, 10.3.11, 10.3.12, 10.3.14, 10.3.15, 10.3.16, 10.3.17, 10.3.18, 10.3.19, 10.3.20, 10.3.21, 10.3.22, 10.3.23, 10.3.24, 10.3.25, 10.3.26, 10.3.27, 10.3.28, 10.3.29

Standards for which waiver or extension of time to comply have been granted:

NAESB Standard

Waiver or Extension of Time

0.4.1	Extension of time (for EDI implementation)
2.4.1	Extension of time (for EDI implementation)
2.4.2	Extension of time (for EDI implementation)
2.4.3	Extension of time (for EDI implementation)
2.4.4	Extension of time (for EDI implementation)
2.4.5	Extension of time (for EDI implementation)
2.4.6	Extension of time (for EDI implementation)
3.4.1	Extension of time (for EDI implementation)
3.4.2	Extension of time (for EDI implementation)
3.4.3	Extension of time (for EDI implementation)
3.4.4	Extension of time (for EDI implementation)
4.3.60	Waiver (to require more than a single password)

Southern LNG agrees to use, and incorporates herein by reference, NAESB's Model Trading Partner Agreement for transacting business with parties who choose to use the electronic delivery mechanism standards set forth in Section 4 of the most recently published version of the NAESB Standards.

Southern LNG agrees to use, and incorporates by reference, NAESB's Funds Transfer Account Agreement pursuant to the most recently published version of the NAESB Standards to be used to supplement Southern LNG's GT&C in order to appoint an agent for all transactions wherein there is a need for instantaneous transfer of title of gas from a seller to buyer to buyer's repurchaser.

Southern LNG agrees to use, and incorporates by reference, NAESB's Base Contract for Sale and Purchase of Natural Gas as well as the Model Credit Support Addendum to the Base Contract pursuant to the most recently published version of the NAESB Standards to be used to supplement Southern LNG's GT&C to facilitate purchase and sale transactions of Gas on a Firm or Interruptible basis.

Southern LNG agrees to accept and provide standardized data elements for EDI pursuant to the most recently published version of the NAESB Standards adopted and placed into effect by the Commission which are incorporated herein by reference. A copy of Southern LNG's Implementation Guide for EDI transactions is available upon request.

23. OPERATIONAL FLOW ORDERS

23.1 Implementation of OFOs:

Whenever Southern LNG notifies affected parties that an OFO or critical period exists under one of the provisions referenced below, such notice shall describe the condition and the specific responses required from the affected parties. Each potential OFO condition set forth below contains the amount of notice Southern LNG is required to give prior to implementing the OFO, if applicable, through its Interactive Website. Section 14 states the notification method applicable.

23.2 Types of OFOs:

Southern LNG will have the right to issue an OFO to any Customer directing Customer to adjust receipts or deliveries as the case may be, when in Southern LNG's sole judgment, the OFO is required (i) to alleviate conditions that threaten the facilities' integrity, safety, or service or (ii) to ensure compliance with the provisions contained in this Tariff.

Examples of conditions for which Southern LNG may issue OFOs include, without limitation:

- (a) Failure of Customer to nominate and schedule deliveries for vaporization in sufficient quantities to timely accommodate receipt by Southern LNG from Customer's Vessel(s) or accommodate Boil-Off;
- (b) Force majeure or operating condition pursuant to Section § 8.3;
- (c) Non-compliance with curtailment orders, when non-compliance threatens the integrity of Southern LNG's facilities,
- (d) Failure of Customer to tender LNG for receipt as scheduled, when the failure interferes with Southern LNG's ability to provide scheduled service or with prudent operation of the facilities;
- (e) The release of capacity under Section 16, if Releasing Customer does not reduce its LNG Balance accordingly;
- (f) The recall of capacity under Section 16, if Replacement Customer does not reduce its LNG Balance accordingly; or
- (g) Failure of Customer to cycle receipts of LNG pursuant to Section § 10; or
- (h) Failure of Customer to arrange for the receipt of scheduled deliveries when the failure interferes with Southern LNG's ability to provide scheduled service or with prudent operation of the facilities.
- (i) Failure of Customer to arrange for adequate storage capacity if Customer's LNG Balance is equal to its MSQ and Customer is attempting to nominate LNG into the Southern LNG storage tanks at Elba Island.

23.3 If an OFO directs Customer to send out or take delivery of LNG or Vaporized LNG, and Customer fails to nominate and schedule as directed, then Southern LNG may, as provided in the applicable Rate Schedule, take title to those quantities free and clear of any adverse claims. Customer shall indemnify Southern LNG and hold it harmless from all costs, damages, and liabilities arising out of the failure of the Customer to remove such quantities and the disposal of such quantities by Southern LNG, including storage charges under the applicable rate schedule. Southern LNG shall be permitted to sell the quantities to which it takes title in accordance with this Section 23. Crediting of Southern LNG's net proceeds under this section is set forth in Section 26 of the GT&C of this Tariff.

23.4 An OFO may be issued on a contract basis for all or a portion of the facilities. An OFO issued by 10:00 a.m. on a Gas Day will generally be effective at the beginning of the following Gas Day. When operating conditions threaten the terminal's integrity, three hours notice, or lesser notice if

necessary, may be given. An OFO may be issued for a specific period of time or until further notice is given. Before issuing an OFO, Southern LNG will attempt to remedy those operating conditions through requests for voluntary action provided, however, exigent circumstances may exist which require immediate issuance of an OFO.

- 23.5 Nothing shall limit Southern LNG's right to take action as required to physically adjust actual receipts and actual deliveries of Gas in order to alleviate conditions that threaten the integrity of the facilities.
- 23.6 Southern LNG will provide Customer with as much advance notice of OFO's as is reasonable under then existing conditions through its Interactive Website, and pursuant to the notice provisions set forth in Section 14.3 above. The notice will provide the time and date the OFO is to become effective, the time the OFO is expected to remain in effect, the action required of the Customer, the reason for issuing the OFO, together with operating variables providing the basis for issuing the order, and any other information which may be required in the circumstances. Ordinarily, the notice will be issued by 10:00 a.m. on the Gas Day before the OFO is to be effective. The OFO will ordinarily become effective at 9:00 a.m. on the following Gas Day.
- 23.7 Follow-up Reports
- Within thirty (30) days after lifting an OFO, Southern LNG shall provide, via posting on its Interactive Website, a report which details the underlying causes which warranted the issuance of the OFO, explains why the actions required by the OFO were necessary to alleviate the identified problems, and provides the factors that caused the OFO to be lifted.
- 23.8 Indemnity
- (a) Southern LNG shall have no responsibility to inform Customer's end users, suppliers, other transporters or any others involved in the transaction, as to any OFO.
 - (b) Customer shall indemnify Southern LNG from and against any and all losses, damages, expenses, claims, suits, actions, and proceedings whatsoever threatened, incurred, or initiated as a result of Southern LNG's performance under this Section 23.

24. FUEL & ELECTRIC POWER COST CHARGES/ADJUSTMENTS

24.1 CUSTOMER'S PRO RATA SHARE OF FUEL AND LOST AND UNACCOUNTED FOR GAS AND HEEL MAINTENANCE COSTS

(a) Delivery of Equivalent Volume for the Account of Customer:

Subject to the applicable Rate Schedule and Customer's Service Agreement, Southern LNG shall be obligated to deliver only an equivalent volume of Vaporized LNG and/or LNG, as applicable, for Customer's account. As used in the preceding sentence, an "equivalent volume" shall mean the sum of the quantities of LNG expressed in Dth delivered to or on behalf of Customer during a given billing month reduced by Customer's pro rata share of (i) gas required for operations (GRO) and (ii) gas otherwise lost and unaccounted for (LAUF), collectively referred to as Fuel.

(b) Definitions:

As used in this subsection, these terms shall have the following meaning:

- (i) Pro rata share - The term "pro rata share" shall mean the ratio that Gas delivered by Southern LNG for the account of Customer for a month bears to the total monthly volume of Gas delivered for all Customers during such month; provided, however, quantities deemed delivered by Southern LNG at the interconnect between the Terminal and a downstream pipeline on a displacement basis shall not be included as Gas delivered during a month under this definition of pro rata share.
 - (ii) GRO - The term "GRO" shall consist of Gas used as fuel for compression, vaporization, and power generation and Gas otherwise used and accounted for in operations.
 - (iii) LAUF - The term "LAUF" shall mean the difference between the sum of all receipts and the sum of all output volumes, as adjusted for changes in inventory during the month; provided, however, that LAUF shall not include Gas losses (i) incurred by Southern LNG as a result of its failure to act as a reasonable and prudent operator or (ii) for which insurance proceeds are recovered by Southern LNG.
 - (iv) HMC - The Heel maintenance costs, or "HMC" shall mean costs reasonably incurred, during periods when all Customers' inventory has been reduced to zero, for the purchase of liquefaction services to re-liquefy Boil-Off Gas from Heel.
- (c) If during a given billing month GRO and LAUF exceed deliveries, then in the next billing month with sufficient deliveries, the equivalent volume shall be reduced by the unrecovered GRO and LAUF. In the event there are insufficient deliveries to recover GRO and LAUF for three (3) consecutive months, then the unrecovered GRO and LAUF over such three month period will be converted to a monetary amount by multiplying the unrecovered monthly GRO and LAUF by a monthly price equal to the average of the weekly prices published by Natural Gas Intelligence Weekly Gas Price Index during the month and indicated as Cash Market Prices, "Alabama/Mississippi," "Transco Zone 4". The resulting dollar amount will then be charged to Customers on a pro rata basis determined by dividing each Customer's MSQ by the total amount of MSQ for all Firm Service Customers at the Terminal. Such method will continue on a monthly basis until deliveries exceed GRO and LAUF during a billing month.

- (d) HMC shall be billed to Customers on a prorata basis as determined by dividing each Customer's MSQ by the total amount of MSQ for all Firm Service Customers at the Terminal.
- (e) Southern LNG shall provide to Customer reasonable access to data in Southern LNG's possession regarding GRO, LAUF, and HMC.

24.2 Electric Power Cost Charges

This section of the GT&C sets forth the procedures to reflect in Southern LNG's rates changes in the amounts payable by Southern LNG for electric power costs incurred at the Elba Island Terminal.

- (a) Filing Procedure
 - (i) The Electric Power Cost, Ship Loading Electric Power Cost, K-6 Boil Off Compressor Electric Power Cost and K-7 Boil Off Compressor Electric Power Cost Charges set forth on the rate sheets of Southern LNG's Tariff may be increased to reflect a net positive change in Electric Power Cost, Ship Loading Electric Power Cost, K-6 Boil Off Compressor Electric Power Cost and/or the K-7 Boil Off Compressor Electric Power Cost and shall be decreased to reflect a net negative change in Electric Power Cost, Ship Loading Electric Power Cost, K-6 Boil Off Compressor Electric Power Cost and/or the K-7 Boil Off Compressor Electric Power Cost.
 - (ii) Southern LNG shall file with the Commission to reflect net changes in the Electric Power Cost, Ship Loading Electric Power Cost, K-6 Boil Off Compressor Electric Power Cost and K-7 Boil Off Compressor Electric Power Cost charges at least thirty (30) days prior to each anniversary of the beginning date for the Electric Power Annual Period.
- (b) Definitions
 - (i) Electric Power Annual Period - The annual period beginning on the in-service date for the recommissioned Elba Island Terminal and each annual period thereafter.
 - (ii) Actual Electric Power Costs - The cost incurred by Southern LNG for electric power used at the Elba Island Terminal less any electric power costs associated with the K-6 Boil Off Compressor, K-7 Boil Off Compressors or Ship Loading Service. Such actual electric power costs shall include all charges attributable to any period encompassed by the effectiveness of this Section 24.2, including all refunds, surcharges, billing adjustments and interest, positive or negative.
 - (iii) Actual K-6 Boil Off Compressor Electric Power Costs - The cost incurred by Southern LNG for electric power used at the Elba Island Terminal associated with the K-6 Boil Off Compressor. Such actual electric power costs shall include all charges attributable to any period encompassed by the effectiveness of this Section 24.2, including all refunds, surcharges, billing adjustments and interest, positive or negative.
 - (iv) Actual K-7 Boil Off Compressor Electric Power Costs - The cost incurred by Southern LNG for electric power used at the Elba Island Terminal associated with the K-7 Boil Off Compressors. Such actual electric power costs shall include all charges attributable to any period encompassed by the effectiveness of this Section 24.2, including all refunds, surcharges, billing adjustments and interest, positive or negative.

- (v) Actual Ship Loading Electric Power Costs - The cost incurred by Southern LNG for electric power used at the Elba Island Terminal associated with the Ship Loading Service. Such actual electric power costs shall include all charges attributable to any period encompassed by the effectiveness of this Section 24.2, including all refunds, surcharges, billing adjustments and interest, positive or negative.
- (vi) Estimated Electric Power Costs - The projected electric power costs for the Electric Power Annual Period less any costs associated with the K-6 Boil Off Compressor, the K-7 Boil Off Compressors or the Ship Loading Service.
- (vii) Estimated K-6 Boil Off Compressor Electric Power Costs - The projected electric power costs for the Electric Power Annual Period associated with the K-6 Boil Off Compressor.
- (viii) Estimated K-7 Boil Off Compressor Electric Power Costs - The projected electric power costs for the Electric Power Annual Period associated with the K-7 Boil Off Compressors.
- (ix) Estimated Ship Loading Electric Power Costs - The projected electric power costs for the Electric Power Annual Period associated with the Ship Loading Service.
- (x) Estimated Delivery Volumes - The projected annual volume in Dth per month of Vaporized LNG delivered out of the Elba Island Terminal.
- (xi) Estimated K-6 Boil Off Compressor Volumes - The estimated annual volume of Gas compressed at the K-6 Boil Off Compressor.
- (xii) Estimated K-7 Boil Off Compressor Volumes - The estimated annual volume of Gas compressed at the K-7 Boil Off Compressors.
- (xiii) Estimated Ship Loading Delivery Volumes - The projected annual volume in Dth of LNG delivered out of Elba Island Terminal to Customers' Vessels under Southern LNG's Ship Loading Service or Interruptible Ship Loading Service.
- (xiv) Actual Delivery Volumes - The actual volumes of Vaporized LNG delivered out of the Elba Island Terminal per month.
- (xv) Actual K-6 Boil Off Compressor Volumes- The actual volumes of Gas compressed at the K-6 Boil Off Compressor per month.
- (xvi) Actual K-7 Boil Off Compressor Volumes - The actual volumes of Gas compressed at the K-7 Boil Off Compressors per month.
- (xvii) Actual Ship Loading Delivery Volumes - The actual volume in Dth per month of LNG delivered out of Elba Island Terminal to Customers' Vessels under Southern LNG's Ship Loading Service or Interruptible Ship Loading Service.
- (xviii) Deferral Period - The period of twelve (12) months ending two (2) months prior to the effective date of a change in charges filed pursuant to this Section 24.2; provided, however, with respect to the K-6 Boil Off Compressor Electric Power Cost, the K-7 Boil Off Compressor Electric Power Cost and the Ship Loading Electric Power Cost, the first period may be prorated for the first Deferral Period to reflect the number of months in the Deferral Period that the K-6 Boil Off Compressor, the K-7 Boil Off Compressors or the Ship Loading Service goes in service.

- (xix) Electric Power Deferred Account- The account by which Southern LNG determines the actual recovery of Actual Electric Power Costs and records the difference between the Actual Electric Power Costs and the product of the Actual Delivery Volumes times the Current Electric Power Cost Charge and shall also include any recovery under Section 24.2 (d)(iv) of these General Terms and Conditions.
 - (xx) K-6 Boil Off Compressor Electric Power Deferred Account - The account by which Southern LNG determines the actual recovery of the Actual K-6 Boil Off Compressor Electric Power Costs and records the difference between the Actual K-6 Boil Off Compressor Electric Power Costs and the product of the Actual K-6 Boil Off Compressor Volumes times the Current K-6 Boil Off Compressor Electric Power Cost Charge.
 - (xxi) K-7 Boil Off Compressor Electric Power Deferred Account - The account by which Southern LNG determines the actual recovery of the Actual K-7 Boil Off Compressor Electric Power Costs and records the difference between the Actual K-7 Boil Off Compressor Electric Power Costs and the product of the Actual K-7 Boil Off Compressor Volumes times the Current K-7 Boil Off Compressor Electric Power Cost Charge.
 - (xxii) Ship Loading Electric Power Deferred Account - The account by which Southern LNG determines the actual recovery of the Actual Ship Loading Electric Power Costs and records the difference between the Actual Ship Loading Electric Power Costs and the product of the Actual Ship Loading Volumes times the Current Ship Loading Electric Power Cost Charge.
- (c) Determination of the Current Electric Power Cost Charge
- Southern LNG shall determine the Current Electric Power Cost Charge for each Electric Power Annual Period by the following procedures:
- (i) The Estimated Electric Power Costs shall be summed with the balance accumulated at the end of the Deferral Period in the Electric Power Deferred Account as determined in accordance with Section 24.2(d) below.
 - (ii) The amounts determined in Section 24.2(c)(i) above will be divided by the Estimated Delivery Volumes.
- (d) Electric Power Deferred Account (Account)
- Southern LNG shall maintain the Account for Deferral Period in accordance with the following procedures:
- (i) Southern LNG shall determine each month the Actual Electric Power Costs.
 - (ii) Southern LNG shall determine each month the actual recovery of Electric Power Costs by multiplying the Actual Delivery Volumes in Dth by the Current Electric Power Cost Charge, and shall also include any recovery under Section 24.2 (d)(iv) of these General Terms and Conditions.
 - (iii) Each month, Southern LNG shall determine the difference, positive or negative, between the amount computed in Section 24.2(d)(i) and 24.2(d)(ii) and record such difference in a subaccount acceptable to FERC under the Uniform System of Accounts, which Southern LNG shall designate as an Electric Power Deferred Account. Interest shall be computed on the balance in the Electric Power Deferred Account, positive or negative, based on the method prescribed in the Commission's Regulations.

- (iv) If during a Deferral Period there are no Actual Delivery Volumes, then the Actual Electric Power Costs incurred during such Deferral Period will be charged on a pro rata basis determined by dividing each Customer's MSQ by the total amount of MSQ for all Firm Service Customers at the Terminal.
- (e) K-6 Boil Off Compressor Electric Power Cost Charge
 - (i) Determination of the Current K-6 Boil Off Compressor Electric Power Cost Charge

Southern LNG shall determine the Current K-6 Boil Off Compressor Electric Power Cost Charge for each Electric Power Annual Period by the following procedures:

 - (A) The Estimated K-6 Boil Off Compressor Electric Power Costs shall be summed with the balance accumulated at the end of the Deferral Period in the K-6 Boil Off Compressor Electric Power Deferred Account as determined in accordance with Section 24.2(e)(ii)C below.
 - (B) The amounts determined in Section 24.2(e)(i)A above will be divided by the Estimated K-6 Boil Off Compressor Volumes.
 - (ii) K-6 Boil Off Compressor Electric Power Deferred Account (K-6 Account)

Southern LNG shall maintain the K-6 Account for the Deferral Period in accordance with the following procedures:

 - (A) Southern LNG shall determine each month the Actual K-6 Boil Off Compressor Electric Power Costs.
 - (B) Southern LNG shall determine each month the actual recovery of K-6 Boil Off Compressor Electric Power Costs by multiplying the Actual K-6 Boil Off Compressor Volumes by the Current K-6 Boil Off Compressor Electric Power Cost Charge.
 - (C) Each month, Southern LNG shall determine the difference, positive or negative, between the amount computed in Section 24.2(e)(ii)A and 24.2(e)(ii)B and record such difference in a subaccount acceptable to FERC under the Uniform System of Accounts, which Southern LNG shall designate as the K-6 Boil Off Compressor Electric Power Deferred Account. Interest shall be computed on the balance in Southern LNG's K-6 Boil Off Compressor Electric Power Account, positive or negative, based on the method prescribed in the Commission's Regulations.
- (f) Ship Loading Electric Power Cost Charge
 - (i) Determination of the Current Ship Loading Electric Power Cost Charge

Southern LNG shall determine the Current Ship Loading Electric Power Cost Charge for each Electric Power Annual Period by the following procedures:

 - (A) The Estimated Ship Loading Electric Power Costs shall be summed with the balance accumulated at the end of the Deferral Period in the Ship Loading Electric Power Deferred Account as determined in accordance with Section 24.2(f)(ii)C below.
 - (B) The amounts determined in Section 24.2(f)(i)A above will be divided by the Estimated Ship Loading Delivery Volumes.

(ii) Ship Loading Electric Power Deferred Account (SL Account)

Southern LNG shall maintain the SL Account for the Deferral Period in accordance with the following procedures:

- (A) Southern LNG shall determine each month the Actual Ship Loading Electric Power Costs.
- (B) Southern LNG shall determine each month the actual recovery of Ship Loading Electric Power Costs by multiplying the Actual Ship Loading Delivery Volumes by the Current Ship Loading Electric Power Cost Charge.
- (C) Each month, Southern LNG shall determine the difference, positive or negative, between the amount computed in Section 24.2(f)(ii)A and 24.2(f)(ii)B and record such difference in a subaccount acceptable to FERC under the Uniform System of Accounts, which Southern LNG shall designate as the Ship Loading Electric Power Deferred Account. Interest shall be computed on the balance in Southern LNG's Ship Loading Electric Power Account, positive or negative, based on the method prescribed in the Commission's Regulations.
- (D) If during a Deferral Period there are no Actual Ship Loading Delivery Volumes, then the Actual Ship Loading Electric Power Costs incurred will be billed on a prorata basis as determined by dividing each Customer's MDLQ by the total amount of MDLQ for all Firm Ship Loading Service Customers at the Terminal.

(g) K-7 Boil Off Compressor Electric Power Cost Charge

(i) Determination of the Current K-7 Boil Off Compressor Electric Power Cost Charge

Southern LNG shall determine the Current K-7 Boil Off Compressor Electric Power Cost Charge for each Electric Power Annual Period by the following procedures:

- (A) The Estimated K-7 Boil Off Compressor Electric Power Costs shall be summed with the balance accumulated at the end of the Deferral Period in the K-7 Boil Off Compressor Electric Power Deferred Account as determined in accordance with Section 24.2(g)(ii)C below.
- (B) The amounts determined in Section 24.2(g)(i)A above will be divided by the Estimated K-7 Boil Off Compressor Volumes.

(ii) K-7 Boil Off Compressor Electric Power Deferred Account (K-7 Account)

Southern LNG shall maintain the K-7 Account for the Deferral Period in accordance with the following procedures:

- (A) Southern LNG shall determine each month the Actual K-7 Boil Off Compressor Electric Power Costs.
- (B) Southern LNG shall determine each month the actual recovery of K-7 Boil Off Compressor Electric Power Costs by multiplying the Actual K-7 Boil Off Compressor Volumes by the Current K-7 Boil Off Compressor Electric Power Cost Charge.

- (C) Each month, Southern LNG shall determine the difference, positive or negative, between the amount computed in Section 24.2(g)(ii)A and 24.2(g)(ii)B and record such difference in a subaccount acceptable to FERC under the Uniform System of Accounts, which Southern LNG shall designate as the K-7 Boil Off Compressor Electric Power Deferred Account. Interest shall be computed on the balance in Southern LNG's K-7 Boil Off Compressor Electric Power Account, positive or negative, based on the method prescribed in the Commission's Regulations.

24.3 Maintenance Dredging Cost Adjustment

This section of the GT&C sets forth the procedures to reflect changes in the amounts incurred by Southern LNG for maintenance dredging of the turning basin at the Elba Island Terminal.

- (a) Definitions
 - (i) Maintenance Dredging – The work required to maintain the required depth and integrity of the turning basin, channel and berths at the Elba Island Terminal, including the costs of disposing of spoil associated with such work.
 - (ii) Maintenance Dredging Annual Period – The annual period beginning on March 1, 2002, and each annual period thereafter.
 - (iii) Maintenance Dredging Costs – The cost for Maintenance Dredging.
 - (iv) Actual Maintenance Dredging Costs – The actual cost incurred by Southern LNG for Maintenance Dredging. Such actual cost shall include all charges attributable to any period encompassed by the effectiveness of this Section 24.3, including all refunds, surcharges, billing adjustments and interest, positive or negative.
 - (v) Estimated Maintenance Dredging Costs – The projected Maintenance Dredging Costs for the Maintenance Dredging Annual Period.
 - (vi) Estimated MSQ Reservation Charge Billing Determinants – The projected annual reservation charge billing determinants, which shall not be less than the total aggregate MSQ subscribed by all Firm Service Customers at the time of the calculation.
 - (vii) Deferral Period – The period of 12 months ending December 31 prior to the beginning of each Maintenance Dredging Annual Period.
 - (viii) Affected Rate Schedules – Affected Rate Schedules shall be Rate Schedules LNG-1, LNG-2, and LNG-3.
- (b) Filing Procedure
 - (i) The Dredging Surcharge set forth on the rate sheets of Southern LNG's Tariff shall be increased or be decreased as set forth in this Section 24.3.
 - (ii) Southern LNG shall file with the Commission an Annual Maintenance Dredging Cost Filing within at least thirty (30) days prior to the beginning date for each Maintenance Dredging Annual Period. The Annual Maintenance Dredging Cost Filing shall provide for the reconciliation under Section 24.3(c)(iv) below.
- (c) Maintenance Dredging Deferred Account (Account)

Southern LNG shall maintain the Account for the Deferral Period in accordance with the following procedures:

- (i) Each month, Southern LNG shall determine the Actual Maintenance Dredging Costs.
 - (ii) Each month, Southern LNG shall multiply the currently effective Dredging Surcharge by the Reservation Charge Billing Determinants for the month.
 - (iii) Each month, Southern LNG shall determine the difference, positive or negative, between the amount computed in Section 24.3(c)(i) and 24.3(c)(ii) and record such difference in a subaccount acceptable to FERC under the Uniform System of Accounts, which Southern LNG shall designate as a Maintenance Dredging Deferred Account. Interest shall be computed on the balance in the Maintenance Dredging Deferred Account, positive or negative, based on the method prescribed in the Commission's Regulations.
 - (iv) In each Annual Maintenance Dredging Cost Filing, Southern LNG shall adjust its Dredging Surcharge, as described in Section 24.3(d) below, either positively or negatively to recover or return the balances in the applicable FERC Account No. 186 sub-account.
- (d) Determination of the Dredging Surcharge
- (i) Southern LNG shall determine the Estimated Maintenance Dredging Costs for the upcoming Maintenance Dredging Annual Period.
 - (ii) The Estimated Maintenance Dredging Costs shall be offset against or added to, as appropriate, the balance accumulated at the end of the Deferral Period in the Maintenance Dredging Deferred Account, as determined in accordance with Section 24.3(c).
 - (iii) The amounts determined in Section 24.3(d)(ii) above shall be divided by the Estimated MSQ Reservation Charge Billing Determinants.

25. DISCOUNTED AND NEGOTIATED RATES

25.1 Discounts of Reservation Charges and Surcharges:

If Southern LNG discounts the total rate applicable on a reservation basis under a Customer's Service Agreement under a Firm Rate Schedule, then Southern LNG will discount the components of the total rate, as applicable, in the following order: (1) Reservation Charge; (2) reservation surcharges.

25.2 Discounts of Volumetric Charges and Surcharges:

If Southern LNG discounts the total rate applicable on a volumetric basis under a Customer's Service Agreement under Rate Schedule LNG-2, then Southern LNG will discount the components of the total rate, as applicable, in the following order: (1) Monthly Storage Charge.

25.3 Discounted Terms:

In the event Southern LNG agrees to discount its rate to Customer below Southern LNG's maximum rate under any Rate Schedule, the following discount terms may be reflected on Exhibit C to the Service Agreement and will apply without the discount constituting a material deviation from Southern LNG's proforma Service Agreement; provided, however, any such discount shall not be less than Southern LNG's minimum rate. Such discounted rate may apply:

- (1) only to specified quantities under Customer's Service Agreement(s);
- (2) only if specified quantities are achieved or are not exceeded (with maximum rates applicable to volumes above or below specified quantities or to all quantities if specified quantities are never achieved or are exceeded);
- (3) only in specified relationship to quantities actually stored or withdrawn (i.e., that the rates shall be adjusted in a specified relationship to the quantities actually stored or withdrawn);
- (4) only during specified periods of the year or over specifically-defined periods of time.

25.4 Negotiated Rates, Charges, and Surcharges

(a) Authority

- (i) Anything to the contrary provided in Southern LNG's FERC Gas Tariff notwithstanding, Southern LNG and Customer may negotiate a rate for any service under any rate schedule (Negotiated Rate). Said Negotiated Rate or Negotiated Rate formula shall be set forth on Exhibit F (LNG-1 and LNG-3) or Exhibit B (LNG-2) to the applicable Service Agreement executed by Southern LNG and Customer. At the commencement of service pursuant to any Negotiated Rate or Negotiated Rate formula or prior to such commencement, Southern LNG shall file with the Commission either the contract or a revised rate sheet setting forth the name of Customer, the contract number, contract date and the Negotiated Rate or Negotiated Rate formula applicable to such agreement. The maximum rate set forth in Southern LNG's rate schedules applicable to the service to which the Negotiated Rate applies (Recourse Rate) shall be available for any Customer that does not execute a negotiated rate with Southern LNG.
- (ii) Negotiated Rate shall mean a rate for [firm or interruptible](#) service agreed upon by Southern LNG and Customer. Such Negotiated Rate may be greater than or less than the maximum charges stated in Southern LNG's rate schedule for that service.

- (iii) For purposes of allocation of capacity pursuant to Section 16 of the GT&C, Customers paying a Negotiated Rate which, when calculated on a 100% load factor basis, exceeds Southern LNG's maximum rate for that service, would be deemed to have paid the maximum Recourse Rate.
- (iv) In the event that a Customer desires to exercise its right of first refusal to continue service beyond the expiration date of its firm service agreement pursuant to Section 15 of the GT&C, the highest rate that a Customer must match is the maximum rate applicable to such service as set forth in Southern LNG's rate schedule for such service.

(b) Applicability

Any provision of Southern LNG's effective FERC Gas Tariff to the contrary notwithstanding, Southern LNG and Customer may mutually agree in writing to rates, rate components, charges, surcharges, reimbursement mechanisms, or credits for services that differ from those rates, rate components, charges, surcharges, or credits that are otherwise prescribed, required, established or imposed by any applicable provision of Southern LNG's effective FERC Gas Tariff.

Exhibit F to the pro forma service agreement of Southern LNG's Tariff under Rate Schedule LNG-1 and Rate Schedule LNG-3 contains a pro forma negotiated rate agreement for service with provisions, whether individually or in any combination, to which Southern LNG and a Customer may mutually agree and conform to the authorization in this Section 25.4. This does not, however obligate Southern LNG or any Customer to agree to such provisions contained therein. Southern LNG will agree to these or similar provisions without undue discrimination among similarly situated Customers.

If Southern LNG agrees to such differing rates, rate components, charges, surcharges, reimbursement mechanism, or credits, then the Negotiated Rate(s) shall be effective only for the period agreed upon by Southern LNG. During such period, the Negotiated Rate shall govern and apply to the Customer's service and the otherwise applicable rate, rate component, charge, surcharge, reimbursement mechanism, or credit, which the parties have agreed to replace with the Negotiated Rate, shall not apply to, or be available to, the Customer. At the end of such period, the otherwise applicable maximum rates or charges shall govern the service provided to Customer unless otherwise agreed. Only those rates, rate components, charges, surcharges, reimbursement mechanisms, or credits expressly agreed by Southern LNG and Customer in writing as being superseded by a Negotiated Rate shall be ineffective during the period that the Negotiated Rate is effective; all other rates, rate components, charges, surcharges, reimbursement mechanism, or credits that are or may be prescribed, required, established or imposed by Southern LNG's Tariff shall remain in effect or shall become effective with respect to Customer. Southern LNG shall make, and Customer shall support or not oppose, any filing at the FERC necessary to effectuate a Negotiated Rate.

26. REVENUE CREDITING MECHANISM

This section shall govern the manner in which Southern LNG provides credits for "Net Interruptible Revenues", "Gas Sales Proceeds," "K-6 Boil Off Compressor Usage Surcharge Revenues," or "K-7 Boil Off Compressor Usage Surcharge Revenues," defined below, collected by Southern LNG under Rate Schedule LNG-2. Southern LNG will provide credits to Customers with Firm Service Agreements and with Interruptible Service Agreements.

At the end of the twelfth (12th) full calendar month after this provision becomes effective, and at the end of each subsequent twelve (12) month period, Southern LNG shall determine the Net Interruptible Revenues, K-6 Boil Off Compressor Usage Surcharge Revenues, K-7 Boil Off Compressor Usage Surcharge Revenues, MDLQ Overrun Proceeds and Gas Sales Proceeds during the 12-month period. The Net Interruptible Revenues shall equal the interruptible revenues collected under Rate Schedule LNG-2 minus the total surcharge, commodity rate, and electric power cost adjustment (but not Dredging Surcharges) revenues billed to LNG-2 service agreements during the 12-month period, which Southern LNG shall have the right to retain. K-6 Boil Off Compressor Usage Surcharge Revenue and K-7 Boil Off Compressor Usage Surcharge Revenue shall equal the total non reservation based revenues collected in association with the K-6 Boil Off Compressor Usage Surcharge and the K-7 Boil Off Compressor Usage Surcharge, respectively. Gas Sales Proceeds shall equal the proceeds collected from the sale of Gas that Southern LNG has taken title to and disposed of pursuant to the Tariff minus any expenses incurred by Southern LNG. The MDLQ Overrun Proceeds shall equal the proceeds collected from providing Ship Loading Service for Customers that have no MDLQ.

The credit to Customers shall equal the total Net Interruptible Revenues, K-6 Boil Off Compressor Usage Surcharge Revenues, K-7 Boil Off Compressor Usage Surcharge Revenues, and Gas Sales Proceeds less any net imbalance payments made by or plus any net imbalance payments received by Southern LNG pursuant to an operational balance agreement. The credit for Net Interruptible Revenues will be allocated pro rata to Customers based on the proportion of the revenue collected by Southern LNG through each Firm Customer's Monthly Reservation Charge and each Interruptible Customer's Monthly Storage Charge to the total Monthly Reservation Charge and Monthly Storage Charge revenues collected by Southern LNG for the 12-month period. The credit for K-6 Boil Off Compressor Usage Surcharge Revenues and K-7 Boil Off Compressor Usage Surcharge Revenues will be allocated pro rata to Customers based on the proportion of reservation based revenues for K-6 boil off disposition and K-7 boil off disposition, respectively, attributable to each Customer to the total reservation based revenues for K-6 boil off handling and K-7 boil off handling, respectively. The credit for Gas Sales Proceeds will be allocated pro rata to Customers whose Gas has not been taken during the 12-month period ("Non-offending Customers") based on the proportion of the revenue collected by Southern LNG through each Non-offending Customer's Monthly Reservation Charge or Monthly Storage Charge, as applicable, to the total such charges collected from Non-offending Customers for the 12-month period. The credit for MDLQ Overrun Proceeds will be allocated pro rata to Customers which hold MDLQ under their Firm Service Agreement based on their MDLQ. Credits under this section shall be calculated within sixty (60) days after the end of each 12-month period. Each eligible Customer shall receive its credit within thirty (30) days following the date on which the credit is calculated.

27. MISCELLANEOUS

- 27.1 Southern LNG may, in its sole discretion and in a manner not unduly discriminatory, waive any of its rights, or any of Customer's obligations, set out in this Tariff. A waiver shall not operate or be construed as a waiver of other or future rights or obligations, whether of similar or dissimilar kind.
- 27.2 If circumstances reasonably indicate that Southern LNG is not maintaining the Terminal to applicable standards codified as Federal regulations, then Southern LNG shall provide to Customer reasonable access to data in Southern LNG's possession regarding the operation and maintenance of the Terminal.

SECTION 5

APPENDICES TO GENERAL TERMS & CONDITIONS

- Appendix A. Service Request Form
 - Attachment A to Appendix A
- Appendix B. Nomination Form
- Appendix C. SoNet Premier Agreement
- Appendix D. Capacity Release Timetables
- Appendix E. LNG Balance Transfer Form

Section 5.1

APPENDIX A

SERVICE REQUEST FORM

Found on Southern LNG's Interactive Website

Reserved

Section 5.2

APPENDIX B

Reserved

Section 5.3

APPENDIX C

Reserved

Reserved

Section 5.4

APPENDIX D

Reserved

Appendix D

Reserved

APPENDIX D

Reserved

APPENDIX D

Reserved

APPENDIX E

Reserved

SECTION 6

FORM OF SERVICE AGREEMENTS

Form of Service Agreement Under Rate Schedule LNG-1 or LNG-3

Form of Service Agreement Under Rate Schedule LNG-2

Section 6.1

FORM OF SERVICE AGREEMENT
Under Rate Schedules LNG-1 or LNG-3
(For Use Under a Firm Rate Schedule)

THIS AGREEMENT entered into this ____ day of _____ by and between Southern LNG Company, L.L.C. (Southern LNG) and _____ (Customer).

WITNESSETH:

WHEREAS, Southern LNG has undertaken to provide service for the firm receipt, storage, vaporization of LNG and delivery of vaporized LNG (Terminal Service) under Part 284 of the Federal Energy Regulatory Commission's (Commission) Regulations;

WHEREAS, Customer has requested Terminal Service pursuant to Rate Schedule as applicable [LNG-1 or LNG-3] ("the Firm Rate Schedule") and has submitted to Southern LNG a request for such service in compliance with Section 7 of the Firm Rate Schedule;

WHEREAS, Southern LNG agrees to render Terminal Service to Customer pursuant to the provisions of the Firm Rate Schedule, this Agreement, and the Commission's Regulations; and

WHEREAS, Customer may acquire, from time to time, released firm capacity under Section 16 of the General Terms and Conditions (GT&C) of Southern LNG's FERC Gas Tariff (Tariff).

NOW, THEREFORE, Southern LNG and Customer agree as follows:

ARTICLE I
QUANTITY OF SERVICE

Subject to the terms and provisions of this agreement; and the Firm Rate Schedule, and the GT&C of Southern LNG's Tariff, as amended from time to time, Southern LNG agrees to receive LNG from Customer pursuant to Article II, store LNG, and deliver vaporized LNG to Customer or for Customer's account, as follows:

- 1.1 Southern LNG shall store LNG for Customer's account up to the Maximum Storage Quantity (MSQ) set forth on Exhibit A hereto.
- 1.2 Southern LNG shall deliver a volume of vaporized LNG net of fuel, as provided in GT&C § 24.1, to Customer at the Delivery Point. Southern LNG's obligation to withdraw LNG from Storage for delivery at the Delivery Point on any day is limited to the available Maximum Daily Vaporization Quantity (MDVQ) specified on Exhibit A hereto and Customer's LNG Balance, as defined in the Firm Rate Schedule.
- 1.3 If Customer is the successful bidder on released firm capacity under Section 16 of Southern LNG's GT&C, the terms of such acquired capacity shall be maintained on Southern LNG's Interactive Website. Upon the effective date of such acquired capacity, subject to the terms, conditions and limitations hereof and the Firm Rate Schedule, Southern LNG agrees to provide the released Firm Service to Customer under the Firm Rate Schedule, the GT&C thereto, and this Agreement.

ARTICLE II
CONDITIONS OF SERVICE

- 2.1 It is recognized that the Terminal Service hereunder is provided on a firm basis pursuant to, in accordance with and subject to the provisions of the Firm Rate Schedule, and the GT&C thereto, which are contained in Southern LNG's FERC Gas Tariff, as in effect from time to time, and which are hereby incorporated by reference. In the event of any conflict between this Agreement and the Firm Rate Schedule, the terms of any non-conforming Agreement, or Negotiated Rate, which has been approved by the FERC, shall govern as to the point of conflict. Any limitation of Terminal Service hereunder shall be in accordance with the priorities set out in Southern LNG's Tariff.
- 2.2 This Agreement shall be subject to all provisions of the GT&C specifically made applicable to the Firm Rate Schedule, as such conditions may be revised from time to time. Unless Customer requests otherwise, Southern LNG shall provide to Customer the filings Southern LNG makes at the Commission of such provisions of the GT&C or other matters relating to the Firm Rate Schedule.
- 2.3 Southern LNG shall have the right to discontinue service under this Agreement in accordance with Section 13.3 of the GT&C contained in Southern LNG's Tariff.

- 2.4 The parties hereto agree that neither party shall be liable to the other party for any special, indirect, or consequential damages (including, without limitation, loss of profits, business interruptions, or demurrage) arising out of or in any manner related to this Agreement or the Terminal Service provided hereunder.
- 2.5 This Agreement is subject to the provision of Part 284 of the Commission's Regulations. Upon termination of this Agreement, Southern LNG and Customer shall be relieved of further obligation to the other party except to complete the Terminal Service underway on the day of termination, to comply with the provisions of Section 10 of Rate Schedule LNG-1 with respect to any of Customer's LNG upon termination of this Agreement, to render reports, to make payment for services rendered and to release and indemnify the other party as provided in the Tariff.
- 2.6 If requested by Customer, deliveries shall occur at a pressure not less than the Terminal Outlet Pressure shown on Exhibit "A" hereto at the Elba Island Terminal outlet.
- 2.7 Customer agrees to execute the necessary Customer DOE Certification as set forth in Exhibit B to the Service Agreement under Rate Schedule LNG-1 or LNG-3.

ARTICLE III
NOTICES

- 3.1 Notices hereunder shall be given pursuant to the provisions of Section 14 of the GT&C to the respective party at the applicable address, telephone number, or e-mail addresses as provided by the parties from time to time.

ARTICLE IV
TERM

- 4.1 Subject to the provisions hereof, this Agreement shall be effective as of the date first written above and shall be in full force and effect for the primary term(s) set forth on Exhibit A hereto, if applicable, and shall continue and remain in force and effect for successive evergreen terms specified on Exhibit A hereto unless canceled by either party giving the required amount of written notice specified on Exhibit A to the other party prior to the end of the primary term(s) or any extension thereof.
- 4.2 [If Applicable] In the event Shipper has not contracted for Rate Schedule LNG-1 or LNG-3 service under this Agreement directly with Company, as set forth on Exhibit A hereto, then the term of this Agreement shall be the effective start and end dates of the capacity acquired by Customer from another Customer and awarded by Southern LNG pursuant to the provisions of Section 16 of the General Terms and Conditions of Southern LNG's Tariff. This Agreement shall terminate upon the expiration of such Capacity Release Transaction provided that Customer shall still be responsible for payment of all charges incurred hereunder.

ARTICLE V
REMUNERATION

- 5.1 Customer shall pay Southern LNG for service rendered hereunder in accordance with the Agreement, including any discounted or negotiated rate exhibit applicable hereto, the Firm Rate Schedule and the applicable provisions of the GT&C of Southern LNG's Tariff as filed with the Commission, and as the same may be amended or superseded from time to time. Such Rate Schedule and GT&C are by this reference made a part hereof.
- 5.2 Unless agreed otherwise with Customer in Customer's Exhibit C or F, Southern LNG shall have the unilateral right to propose, file, and make effective with the Commission, or other regulatory authority having jurisdiction, changes and revisions to the rates and rate design proposed pursuant to Section 4 of the Natural Gas Act, or to propose, file, and make effective superseding rates or rate schedules, for the purposes of changing the rates, charges, rate design, terms, and conditions of service and other provisions thereof effective as to Customer; provided, however, that the (i) firm character of service, (ii) term of agreement (as set forth in Article IV above), (iii) quantities, and (iv) points of receipt and delivery shall not be subject to unilateral change under this paragraph. Unless agreed otherwise with Customer in Customer's Exhibit C or F, regarding the rates for its service under this agreement, Customer shall have the right to file with the Commission or other regulatory authority in opposition to any such filings or proposals by Southern LNG. This agreement does not, however, alter pre-existing rights under Section 5 of the Natural Gas Act.

ARTICLE VI
MISCELLANEOUS

- 6.1 The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this agreement nor to be considered in the interpretation of the same.

- 6.2 (If applicable) This agreement supersedes and cancels as of the effective date hereof the following Service Agreements between the parties hereto:

- 6.3 No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.
- 6.4 This agreement shall be interpreted, performed, and enforced in accordance with the laws of the State of Georgia, without regard to rules for conflicts of law that would result in the application of other law.
- 6.5 This agreement shall be binding upon, and inure to the benefit of, the parties hereto and their respective successors and assigns.
- 6.6 This agreement (and Southern LNG's Tariff incorporated herein) constitutes a completely integrated agreement that supersedes all prior or contemporaneous agreements and negotiations. No amendment will modify the terms of this agreement unless executed by both Customer and Southern LNG.
- 6.7 This Agreement is subject to all present and future valid laws and orders, rules, and regulations of any regulatory body of the federal or state government having or asserting jurisdiction herein. After the execution of this Agreement for firm storage capacity from Southern LNG, each party shall make and diligently prosecute, all necessary filings with federal or other governmental bodies, or both, as may be required for the initiation and continuation of the storage service which is the subject of this Agreement. Each party shall have the right to seek such governmental authorizations, as it deems necessary, including the right to prosecute its requests or applications for such authorization the manner it deems appropriate. Upon either party's requests, the other party shall timely provide or cause to be provided to the requesting party such information and material not within the requesting party's control and/or possession that may be required for such filings. Each party shall promptly inform the other party of any changes in the representations made by such party herein and/or in the information provided pursuant to this paragraph. Each party shall promptly provide the other party with a copy of all filings, notices, approvals, and authorizations in the course of the prosecution of its filings.
- 6.8 The exhibits attached to this agreement constitute a part of this Agreement and are incorporated herein.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed and sealed by their respective officers or representatives thereunto duly authorized on any day and year above written.

SOUTHERN LNG COMPANY, L.L.C.

By _____
[L.S.]

[CUSTOMER]

By _____
[L.S.]

Service Agreement No. _____

EXHIBIT A

Storage Point	MSQ (Dth) (1)	MDVQ (Dth) (2)	Start Date	Primary Term	Primary Term Notice	Evergreen Term	Evergreen Term Notice	Terminal Outlet Pressure	MDLQ (GPM) (3)	MDRQ (GPM) (4)
---------------	---------------	----------------	------------	--------------	---------------------	----------------	-----------------------	--------------------------	----------------	----------------

Southern LNG's marine terminal facilities located on Elba Island in Chatham County, Georgia

Total Maximum Storage Quantity: _____ Dth

- (1) The quantity available for receipt by Southern LNG shall be subject to adjustment each day based on Customer's LNG Balance, as set forth in the applicable Firm Rate Schedule.
- (2) The quantity available for delivery by Southern LNG may be subject to adjustment each day, as set forth in the applicable Firm Rate Schedule.
- (3) The maximum quantity of LNG for terminal-to-vessel loading under Southern LNG's Ship Loading Service that Southern LNG is obligated to deliver for Customer.
- (4) The maximum quantity of LNG that Southern LNG shall be obligated to receive for Customer or Customer's account from a Liquefaction Facility.
- (5) Customer may elect to extend the Primary Term for an additional five (5) years ("Primary Term Extension") if it gives written notice to Southern LNG prior to Southern LNG posting the capacity for bid under Section 15 of the General Terms and Conditions to Southern LNG's Tariff, but in no event later than the end of the Primary Term In the event Southern LNG does not make such posting.
- (6) [If Applicable] In lieu of the option in footnote (5) above, Customer may elect to extend the Primary Term by the Primary Term Notice date specified above ("Primary Term Extension") to coincide with the expiration of the Primary Term or Extended Primary Term set forth in a Liquefaction Services Agreement ("LSA") dated _____, between Customer and a Liquefaction Facility; provided, however, in no event shall this election to extend be construed to mean that the Primary Term set forth above may be shortened or reduced in the event the LSA is terminated prior to the Primary Term thereof for any reason or the Primary Term of the LSA is modified or amended to be less than twenty (20) years from the Start Date defined therein.
- (7) MDLQ and MDRQ may be converted to dth/d for purposes of defining contract entitlement in accordance with Section 13.5 of the General Terms and Conditions (GPM x 123.9 = dth/d)

K-6 Capacity Entitlement: _____ Mcf/day
 K-7 Capacity Entitlement: _____ Mcf/day

 (CUSTOMER)

 SOUTHERN LNG COMPANY, L.L.C.

Effective Date: _____

EXHIBIT B

CUSTOMER DOE CERTIFICATION

Customer or purchaser acknowledges and agrees that it will resell or transfer U.S.-sourced natural gas in the form of LNG purchased hereunder for delivery only to countries identified in Ordering Paragraph B of DOE/FE Order No. 3106, issued June 15, 2012 in FE Docket No. 12-54-LNG, Ordering Paragraph F of DOE/FE Order No. 3956, issued December 16, 2016, in FE Docket No. 12-100-LNG or Ordering Paragraph C of DOE/FE Order No. 4206, issued July 6, 2018, in FE Docket No. 18-15-LNG, as applicable, and/or to purchasers that have agreed in writing to limit their direct or indirect resale or transfer of such LNG to such countries. Customer or purchaser further commits to cause a report to be provided to Southern LNG Company, L.L.C. that identifies the country of destination (or countries) into which the exported LNG or natural gas was actually delivered, and to include in any resale contract for such LNG the necessary conditions to insure that Southern LNG Company, L.L.C. is made aware of all such actual destination countries.

Customer Name
By: _____
Name: _____
Title: _____

Service Agreement No. _____

EXHIBIT C
DISCOUNT INFORMATION

Discounted: _____ Rate: _____ Dth
Discounted Rate Effective From _____ to _____

(CUSTOMER)

SOUTHERN LNG COMPANY, L.L.C.

Exhibit D

Reserved.

Exhibit E

Reserved

Service Agreement No. _____

EXHIBIT F

Negotiated Rate Agreement

This Exhibit F is entered into pursuant to the authorization in Section 25.4 of the GT&C of SOUTHERN LNG's FERC Gas Tariff.

The negotiated rate set forth under this Exhibit F shall remain in full force and effect through _____.

Customer and Southern LNG hereby agree that the right of first refusal in Section 15 of the General Terms and Conditions of the Tariff ___ [does/does not] apply to the service subject to this Exhibit F.

Customer agrees to pay a negotiated rate as follows for firm terminal service provided under the terms of this Service Agreement and Rate Schedule LNG-1 or LNG-3 of Southern LNG's Tariff: _____.

[If applicable] Customer and Southern LNG hereby agree that, notwithstanding Customer's selection of the Buyout Election under Section 4.5.2 of Rate Schedule LNG-1 or LNG-3 for the MDQ and MDVQ to which this Exhibit F applies, during the period of an SLNG Force Majeure (as defined therein), this negotiated rate shall be adjusted as follows: _____.

Customer and Southern LNG agree that neither Party shall take any steps nor actions during the term of this Negotiated Rate Agreement to change, adjust or terminate this Negotiated Rate. Except as provided herein, Customer shall have the right to intervene, protest and fully participate in proceedings involving the recourse rates, Tariff and services of Company.

Customer shall not, directly or indirectly, take a position in a Company proceeding at FERC that any revenue generated from the Negotiated Rate hereunder in excess of the recourse rate should be credited to Company's recourse rate shippers under any rate schedule.

In the event of a material breach by Customer of the covenants in the two preceding paragraphs in a FERC proceeding dealing exclusively with Company, Customer may be responsible for damages for lost revenue up to the lost revenue equal to the difference, if any, between the revenue generated by the rate under this negotiated rate agreement and the revenue generated by the revised rate established as a result of the material breach of the two paragraphs immediately above.

In the event of a material breach by Company of the covenants above, Company shall refund to Customer such amounts improperly credited, together with interest thereon, at the FERC Refund Rate.

[If applicable,] This Exhibit F shall supersede the Exhibit F dated _____.

Accepted and agreed to this ____ day of _____, ____.

(Customer)

(Southern LNG Company, L.L.C.)

FORM OF SERVICE AGREEMENT Under Rate Schedule LNG-2

THIS AGREEMENT entered into this ____ day of _____ by and between Southern LNG Company, L.L.C. (Southern LNG) and _____ (Customer).

WITNESSETH:

WHEREAS, Southern LNG has undertaken to provide service for the firm receipt, storage, vaporization, and delivery of LNG (Terminal Service) under Part 284 of the Federal Energy Regulatory Commission's (Commission) Regulations; and

WHEREAS, Customer has requested Terminal Service pursuant to Rate Schedule LNG-2 and has submitted to Southern LNG a request for such service in compliance with Section 7 of Rate Schedule LNG-2; and

WHEREAS, Southern LNG agrees to render interruptible Terminal Service to Customer pursuant to the provisions of Rate Schedule LNG-2, this Agreement, and the Commission's Regulations.

NOW, THEREFORE, Southern LNG and Customer agree as follows:

ARTICLE I STORAGE ACCOUNT

1.1 Subject to the terms and provisions of this Agreement; Southern LNG's Rate Schedule LNG-2, and the General Terms and Conditions (GT&C) of Southern LNG's FERC Gas Tariff (Tariff), as amended from time to time, Southern LNG agrees to receive LNG from Customer pursuant to Article II, store LNG, and deliver vaporized LNG to Customer or for Customer's account, on an interruptible basis.

1.2 To the extent Southern LNG receives LNG for Customer's storage account, Southern LNG shall credit the receipt, less applicable charges set forth in Rate Schedule LNG-2, to Customer's LNG Balance.

1.3 Subject to the terms and provisions of this Agreement, Southern LNG's Rate Schedule LNG-2 and the GT&C thereto, Southern LNG shall deliver an equivalent volume of vaporized LNG, as provided in GT&C 24.1, less applicable charges as set forth in Rate Schedule LNG-2, to Customer at the Delivery Point described in Rate Schedule LNG-2 and shall deduct the delivery and charges from Customer's LNG Balance.

ARTICLE II CONDITIONS OF SERVICE

2.1 It is recognized that the Terminal Service hereunder is provided on an interruptible basis pursuant to, in accordance with and subject to the provisions of Southern LNG's Rate Schedule LNG-2, and the GT&C thereto, which are contained in Southern LNG's Tariff, as in effect from time to time, and which are hereby incorporated by reference. In the event of any conflict between this Agreement and Rate Schedule LNG-2, the terms of Rate Schedule LNG-2 shall govern as to the point of conflict. Any limitation of Terminal Service hereunder shall be in accordance with the priorities set out in the Tariff. Southern LNG makes no representation, assurance or warranty that capacity will be available for service hereunder and Customer agrees that Southern LNG shall bear no responsibility or liability to any person if capacity does not exist on any day to provide service hereunder

2.2 This Agreement shall be subject to all provisions of the GT&C specifically applicable to Southern LNG's Rate Schedule LNG-2 as such conditions may be revised from time to time. Unless Customer requests otherwise, Southern LNG shall provide to Customer the filings Southern LNG makes at the Commission of such provisions of the GT&C or other matters relating to Rate Schedule LNG-2.

2.3 Southern LNG shall have the right to discontinue service under this Agreement in accordance with Section 13.3 of the GT&C contained in Southern LNG's Tariff.

2.4 The parties hereto agree that neither party shall be liable to the other party for any special, indirect, or consequential damages (including, without limitation, loss of profits, business interruptions, or demurrage) arising out of or in any manner related to this Agreement.

2.5 This Agreement is subject to the provisions of Part 284 of the Commission's Regulations. Upon termination of this Agreement, Southern LNG and Customer shall be relieved of further obligation to the other party except to complete the Terminal Service underway on the day of termination, to comply with the provisions of Section 9 of Rate Schedule LNG-2 with respect to any of Customer's LNG upon termination of this Agreement, to render reports, to make payment for services rendered and to release and indemnify the other party as provided in the Tariff.

2.6 Customer agrees to execute the necessary Customer DOE Certification as set forth in Exhibit A to the Service Agreement under Rate Schedule LNG-2.

ARTICLE III
NOTICES

3.1 Notices hereunder shall be given by both parties pursuant to the provisions of Section 14 of the GT&C to the respective party at the applicable address, telephone number, or e-mail addresses provided by the parties from time to time.

ARTICLE IV
TERM OF AGREEMENT

Subject to the provisions hereof, this agreement shall be effective as of the date first written above and shall continue in force and effect on a month to month basis unless terminated by either Party upon at least five (5) days prior written notice to the other Party. This agreement may be terminated by Southern LNG if no activity occurs hereunder during a period of 12 consecutive months.

ARTICLE V
REMUNERATION

5.1 Customer shall pay Southern LNG for service rendered hereunder in accordance with Southern LNG's Rate Schedule LNG-2 and the applicable provisions of the GT&C of Southern LNG's Tariff as filed with the Commission, and as the same may be amended or superseded from time to time. Such Rate Schedule and GT&C are by this reference made a part hereof.

5.2 Southern LNG shall have the unilateral right to propose, file, and make effective with the Commission, or other regulatory authority having jurisdiction, changes and revisions to the rates and rate design proposed pursuant to Section 4 of the Natural Gas Act, or to propose, file, and make effective superseding rates or rate schedules, for the purposes of changing the rates, charges, rate design, terms, and conditions of service and other provisions thereof effective as to Customer; provided, however, that the (i) interruptible character of service, (ii) term of agreement (as set forth in Article III above), (iii) quantities, and (iv) points of receipt and delivery shall not be subject to unilateral change under this paragraph. Customer shall have the right to file with the Commission or other regulatory authority in opposition to any such filings or proposals by Southern LNG. This agreement does not, however, alter pre-existing rights under Section 5 of the Natural Gas Act.

ARTICLE VI
MISCELLANEOUS

6.1 The subject headings of the Articles of this agreement are inserted for the purpose of convenient reference and are not intended to be a part of this agreement nor to be considered in the interpretation of the same.

6.2 (If applicable) This agreement supersedes and cancels as of the effective date hereof the following Service Agreements between the parties hereto:

6.3 No waiver by either party of any one or more defaults by the other in the performance of any provisions of this agreement shall operate or be construed as a waiver of any future default or defaults, whether of a like or different character.

6.4 This agreement shall be interpreted, performed, and enforced in accordance with the laws of the State of Georgia, without regard to rules for conflicts of law that would result in the application of other law.

6.5 This agreement shall be binding upon, and inure to the benefit of, the parties hereto and their respective successors and assigns.

6.6 This agreement (and Southern LNG's Tariff incorporated herein) constitutes a completely integrated agreement that supersedes all prior or contemporaneous agreements and negotiations. No amendment will modify the terms of this agreement unless executed by both Customer and Southern LNG.

6.7 This Agreement is subject to all present and future valid laws and orders, rules, and regulations of any regulatory body of the federal or state government having or asserting jurisdiction herein. After the execution of this Agreement, each party shall make and diligently prosecute, all necessary filings with federal or other governmental bodies, or both, as may be required for the initiation and continuation of the storage service which is the subject of this Agreement. Each party shall have the right to seek such governmental authorizations, as it deems necessary, including the right to prosecute its requests or applications for such authorization in the manner it deems appropriate. Upon either party's request, the other party shall timely provide or cause to be provided to the requesting party such information and material not within the requesting party's control and/or possession that may be required for such filings. Each party shall promptly inform the other party of any changes in the representations made by such party herein and/or in the information provided pursuant to this paragraph. Each party shall promptly provide the other party with a copy of all filings, notices, approvals, and authorizations in the course of the prosecution of its filings.

6.8 The Exhibits, (if applicable), attached to this agreement constitute a part of this Agreement and are incorporated herein.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be signed and sealed by their respective officers or representatives thereunto duly authorized on any day and year above written.

SOUTHERN LNG COMPANY, L.L.C.

By _____
[L.S.]

CUSTOMER

By _____
[L.S.]

EXHIBIT A

CUSTOMER DOE CERTIFICATION

Customer or purchaser acknowledges and agrees that it will resell or transfer U.S.-sourced natural gas in the form of LNG purchased hereunder for delivery only to countries identified in Ordering Paragraph B of DOE/FE Order No. 3106, issued June 15, 2012 in FE Docket No. 12-54-LNG, Ordering Paragraph F of DOE/FE Order No. 3956, issued December 16, 2016, in FE Docket No. 12-100-LNG or Ordering Paragraph C of DOE/FE Order No. 4206, issued July 6, 2018, in FE Docket No. 18-15-LNG, as applicable, and/or to purchasers that have agreed in writing to limit their direct or indirect resale or transfer of such LNG to such countries. Customer or purchaser further commits to cause a report to be provided to Southern LNG Company, L.L.C. that identifies the country of destination (or countries) into which the exported LNG or natural gas was actually delivered, and to include in any resale contract for such LNG the necessary conditions to insure that Southern LNG Company, L.L.C. is made aware of all such actual destination countries.

Customer Name

By: _____
Name: _____
Title: _____

Service Agreement No. _____

EXHIBIT B
to Service Agreement Under Rate Schedule LNG-2

Negotiated Rate Information

This Exhibit B is entered into pursuant to the authorization in Section 25.4 of the GT&C of SOUTHERN LNG's FERC Gas Tariff.

If Customer and Southern LNG agree to a Negotiated Rate for the service under this Service Agreement, neither Party shall take any steps during the term of the Service Agreement to change or terminate the Negotiated Rate.

(Customer)

(Southern LNG Company, L.L.C.)

Service Agreement No. _____

EXHIBIT C
DISCOUNT INFORMATION

Discounted: _____ Rate: _____ Dth
Discounted Rate Effective From _____ to _____

(CUSTOMER)

SOUTHERN LNG COMPANY, L.L.C.

Index

<u>Tariff First Revised Volume No. 1 Version1.0.0 August 1, 2017</u>
<u>General TOC, Prelim St, Map Version0.0.0 August 1, 2010</u>
<u>Table of Contents Table of Contents Version3.0.0 September 30, 2019</u>
<u>Preliminary Statement Preliminary Statement Version1.0.0 September 30, 2019</u>
<u>General System Map General System Map Version2.0.0 August 1, 2017</u>
<u>Rate Sections Effective Rates Version1.0.0 February 1, 2020</u>
<u>Rate Section LNG-1 Firm Terminal Service Version33.0.0 March 1, 2024</u>
<u>Rate Section LNG-2 Interruptible Terminal Service Version33.0.0 March 1, 2024</u>
<u>Rate Section LNG-3 Firm Terminal Service - Elba III Version34.0.0 March 1, 2024</u>
<u>Rate Section Negotiated Rates Version4.0.0 February 1, 2020</u>
<u>Rate Schedules Rate Schedules Version0.0.0 August 1, 2010</u>
<u>Rate Schedule LNG-1 Firm Terminal Service Version4.0.0 September 30, 2019</u>
<u>Rate Schedule LNG-2 Interruptible Terminal Service Version4.0.0 September 30, 2019</u>
<u>Rate Schedule LNG-3 Firm Terminal Service - Elba III Version4.1.0 September 30, 2019</u>
<u>GT&C General Terms & Conditions Version0.0.0 August 1, 2010</u>
<u>Section 1 Definitions Version6.1.0 September 30, 2019</u>
<u>Section 2 Inquiries & Cond for Serv Version2.0.0 September 30, 2019</u>
<u>Section 3 Quality Version2.0.0 September 30, 2019</u>
<u>Section 4 Measurement Version1.0.0 September 30, 2019</u>
<u>Section 5 Measuring Equip for Vapzd LNG Version1.0.0 April 1, 2016</u>
<u>Section 6 Receipt & Del Points Version1.0.0 September 30, 2019</u>
<u>Section 7 Pressure Version1.0.0 September 30, 2019</u>
<u>Section 8 Liability of Cust & SLNG Version1.0.0 September 30, 2019</u>
<u>Section 9 Warranty Version1.0.0 September 30, 2019</u>
<u>Section 10 Cycling Version1.0.0 September 30, 2019</u>
<u>Section 11 Install of Flow Cont Equip Version0.0.0 August 1, 2010</u>
<u>Section 12 Noms, Sched, & Det of Del Version5.0.0 September 30, 2019</u>
<u>Section 13 Billing & Payment Version4.0.0 September 26, 2022</u>
<u>Section 14 Notices Version1.0.0 April 1, 2016</u>

**Southern LNG Inc.
First Revised Volume No. 1
Tariff**

- Section 15 Pregranted Abandonmt LT Firm SA Version1.0.0 April 1, 2016**
- Section 16 Cust Release of Firm Cap Version6.0.0 September 30, 2019**
- Section 17 Agency Service Version1.0.0 April 1, 2016**
- Section 18 Marketing Affilliates Version1.0.0 April 1, 2016**
- Section 19 Complaints Version0.0.0 August 1, 2010**
- Section 20 Electronic Communications Version1.0.0 April 1, 2016**
- Section 21 Annual Charge Adjustment Version1.0.0 October 1, 2013**
- Section 22 NAESB Standards Version7.0.0 June 1, 2022**
- Section 23 Operational Flow Orders Version2.0.0 September 30, 2019**
- Section 24 Fuel & Electric Power Adj Version3.1.0 September 30, 2019**
- Section 25 Discounted and Negotiated Rates Version1.0.0 April 1, 2016**
- Section 26 Revenue Crediting Mechanism Version3.0.0 September 30, 2019**
- Section 27 Miscellaneous Version0.0.0 August 1, 2010**
- Appendices to GT&C Appendices to GT&C Version0.0.0 August 1, 2010**
- Appendix A Service Request Form Version1.0.0 April 1, 2016**
- Attachment A to Appendix A Version1.0.0 April 1, 2016**
- Appendix B Nomination Form Version1.0.0 April 1, 2016**
- Appendix C SoNet Premier Agreement Version1.0.0 April 1, 2016**
- Exhibit A to Appendix C Version1.0.0 April 1, 2016**
- Appendix D Capacity Release Timetables Version1.0.0 April 1, 2016**
- Capacity Rlse Timetable 1 of Appendix D Version1.0.0 April 1, 2016**
- Capacity Rlse Timetable 2 of Appendix D Version1.0.0 April 1, 2016**
- Capacity Rlse Timetable 3 of Appendix D Version1.0.0 April 1, 2016**
- Appendix E LNG Balance Transfer Form Version1.0.0 April 1, 2016**
- Form of Service Agmnts Form of Service Agmnts Version0.0.0 August 1, 2010**
- Form of Service Agreement Under Rate Schedule LNG-1 or LNG-3 Version3.0.0**
September 30, 2019
- Exhibit A to SA Under Rate Sched LNG-1 or LNG-3 Version4.1.0 September 30,**
2019
- Exhibit B to SA Under Rate Sched LNG-1 or LNG-3 Version2.0.0 September 30,**
2019
- Exhibit C to SA Under Rate Sched LNG-1 or LNG-3 Version1.0.0 April 1, 2016**
- Exhibit D to SA Under Rate Sched LNG-1 or LNG-3 Version1.0.0 April 1, 2016**
- Exhibit E to SA Under Rate Sched LNG-1 or LNG-3 Version1.0.0 April 1, 2016**
- Exhibit F to SA Under Rate Sched LNG-1 or LNG-3 Version2.0.0 April 1, 2016**
- Form of Service Agreement Under Rate Schedule LNG-2 Version2.0.0 September**
30, 2019

**Southern LNG Inc.
First Revised Volume No. 1
Tariff**

Exhibit A to SA Under Rate Sched LNG-2 Version2.0.0 September 30, 2019

Exhibit B to SA Under Rate Sched LNG-2 Version1.0.0 April 1, 2016

Exhibit C to SA Under Rate Schedule LNG-2 Version0.0.0 April 1, 2016