	:		- Outage In Forecast (ເ	Significant restrictions to subcribed capacity may be necessary. Major restrictions to subcribed capacity may be necessary. Minor restrictions to subcribed capacity may be necessary. No anticipated impact to subscribed capacity.				
Station / Seg	Monday (5/6)	Tuesday (5/7)	Wednesday (5/8)	Thursday (5/9)	Friday (5/10)	Saturday (5/11)	Sunday (5/12)	Primary Outage(s) that may Impact Throughput
Est. Minimum Percentage of Available Contracted MDQ							· · · · · · · · · · · · · · · · · · ·	
Station 167 (segment 8 FH)	100%	100%	100%	100%	100%	100%	100%	
Permian Zn Border (segment 8 FH)	100%	100%	0%	0%	0%	0%	0%	X24-167078: 169: Pipeline Maintenance (5/8/2024 - 5/14/2024)
Station 103 (segment 11 FH)	100%	65%	65%	65%	65%	65%	65%	X23-1142520: 102/103: ILI Tool Runs - Cleaning/Gauge 5/7 to 5/8, Cleaning 5/9 to 5/10, AFD 5/14 to 5/15, EMAT 5/21 to 5/23 (5/7/2024 - 5/23/2024)
Station 104 (segment 11 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	100%	100%	100%	
East of Sta 302 (segment 25 FH)	66%	66%	66%	66%	66%	66%	66%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 5/26/2024)
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	100%	100%	100%	

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	NODI	0.1				-Significant restrictions to subcribed capacity may be necessary.
		-	npact Repo	-Major restrictions to subcribed capacity may be necessary.		
	May 2	024 (updat	ed 05/02/24	-Minor restrictions to subcribed capacity may be necessary.		
						-No anticipated impact to subscribed capacity.
Station / Seg	Week 1 (4/29 - 5/5)	Week 2 (5/6 - 5/12) Est. Minimum Per	Week 3 (5/13 - 5/19) centage of Availabl	Week 4 (5/20 - 5/26) e Contracted MDQ	Week 5 (5/27 - 6/2)	Primary Outage(s) that may Impact Throughput
			-			
Station 167 (segment 8 FH)			100%	100%	100%	
Permian Zn Border (segment 8 FH)			0%	100%	100%	X24-167078: 169: Pipeline Maintenance (5/8/2024 - 5/14/2024)
Station 103 (segment 11 FH)			65%	65%	100%	X23-1142520: 102/103: ILI Tool Runs - Cleaning/Gauge 5/7 to 5/8, Cleaning 5/9 to 5/10, AFD 5/14 to 5/15, EMAT 5/21 to 5/23 (5/7/2024 - 5/23/2024)
Station 104 (segment 11 FH)			100%	100%	100%	
Station 107 Mills (segment 13 FH)			100%	100%	100%	
Station 801 (segment 15 FH)			100%	100%	100%	
West of Sta 394 (segment 17 BH)			100%	100%	100%	
South of Sta 341 (segment 20 FH)			100%	100%	100%	
South of Sta 302 (segment 22 FH)			100%	100%	100%	
East of Sta 302 (segment 25 FH)			66%	66%	56%	X23-867709: 302/343: LA #2 Hydrotest Phase 3 (4/7/2024 - 5/26/2024) X23-867714: 302/343: LA #2 Hydrotest Phase 5 (5/29/2024 - 5/31/2024) X23-867716: 302/343: LA #2 Hydrotest Phase 4 (5/27/2024 - 5/28/2024)
Station 303 (segment 26 BH)			69%	69%	100%	X24-72953: 303: Pipeline Maintenance (5/14/2024 - 5/21/2024)
North of Sta 302 (segment 26 BH)			100%	100%	100%	
North of Sta 394 (segment 27 FH)			100%	100%	100%	
	Dates pos	ted on DART sh	ould be deemed	correct in the ev	ent of conflicts	acts are subject to change as the week progresses. between DART posted dates and dates on this report. ent operating flows, conditions, and various unit outages.

PL - Outa	ge Impact	Report	-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary.	
		-	-Minor restrictions to subcribed capacity may be necessary.	
		,	-No anticipated impact to subscribed capacity.	
Week 1 (6/3 - 6/9)	Week 2 (6/10 - 6/16)	Week 3 (6/17 - 6/23)	Week 4 (6/24 - 6/30)	Primary Outage(s) that may Impact Throughput
Est. Minii	num Percentage o	f Available Contrac	ted MDQ	
100%	100%	100%	100%	
100%	44%	44%	100%	X23-1142512: 103/104: ILI Tool Runs - Cleaning/Gauge 6/11, Cleaning 6/13, MFL/Caliper 6/18, AFD 6/20 (6/11/2024 - 6/21/2024)
100%	100%	100%	87%	X23-1142524: 106: ILI Tool Runs - Cleaning/Gauge 6/25, Cleaning - 6/27, AFD 7/9 (6/25/2024 - 7/9/2024)
100%	100%	100%	100%	
100%	100%	100%	100%	
100%	100%	100%	100%	
100%	100%	100%	100%	
100%	100%	100%	100%	
100%	100%	100%	100%	
100%	100%	100%	100%	
	Week 1 (6/3 - 6/9) Est. Minin 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100%	Week 1 (6/3 - 6/9) Week 2 (6/10 - 6/16) Est. Minimum Percentage of 100% 100% 100% 44% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100%	(6/3 - 6/9) (6/10 - 6/16) (6/17 - 6/23) Est. Minum Percentage of Available Contract 100% 100% 100% 100% 100% 44% 100% 100% 44% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100% 100%	Week 1 (6/3 - 6/9) Week 2 (6/10 - 6/16) Week 3 (6/17 - 6/23) Week 4 (6/24 - 6/30) Est. Minimum Percentage of Available Contracted MDQ 100% 100

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N	GPL - Outa	nge Impact	Report	-Significant restrictions to subcribed capacity may be necessary. -Major restrictions to subcribed capacity may be necessary.	
	uly 2024 (ι		-	-Minor restrictions to subcribed capacity may be necessary.	
		.p.aaroa oo	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-No anticipated impact to subscribed capacity.	
Week 1 Week 2 (7/1 - 7/7) (7/8 - 7/14) Est. Minimum Percentage Est. Minimum Percentage		(7/8 - 7/14)	Week 3 (7/15 - 7/21) of Available Contrac	Week 4 (7/22 - 7/28)	Primary Outage(s) that may Impact Throughput
Station 167 (segment 8 FH)	100%	100%	100%	100%	
Station 104 (segment 11 FH)	100%	100%	100%	100%	
North of Sta 106 (segment 12 FH)	87%	87%	100%	100%	X23-1142524: 106: ILI Tool Runs - Cleaning/Gauge 6/25, Cleaning - 6/27, AFD 7/9 (6/25/2024 - 7/9/2024)
Station 107 Mills (segment 13 FH)	100%	100%	100%	100%	
Station 801 (segment 15 FH)	100%	100%	100%	100%	
West of Sta 394 (segment 17 BH)	100%	100%	100%	100%	
South of Sta 341 (segment 20 FH)	100%	100%	100%	100%	
South of Sta 302 (segment 22 FH)	100%	100%	100%	100%	
North of Sta 302 (segment 26 BH)	100%	100%	100%	100%	
North of Sta 394 (segment 27 FH)	100%	100%	100%	100%	

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