



March 28, 2024

Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Attention: Ms. Debbie-Anne A. Reese, Acting Secretary

Re: Non-Conforming Agreement Update Filing;  
Colorado Interstate Gas Company, L.L.C.  
Docket No. RP24-

Commissioners:

Colorado Interstate Gas Company, L.L.C. ("CIG") hereby tenders for filing and acceptance by the Federal Energy Regulatory Commission ("Commission" or "FERC") the tariff records listed in Appendix A. Proposed with an effective date of May 1, 2024, the tariff records update CIG's FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff") to reflect an amendment to an existing non-conforming Rate Schedule TF-HP transportation service agreement ("TSA").<sup>1</sup>

### **Reason for Filing**

TSA No. 336660000-TFHPCIG ("AESC TSA") between CIG and Anadarko Energy Services Company ("AESC") is an existing, maximum rate non-conforming agreement for firm transportation service on CIG's High Plains system that is included in CIG's Tariff. CIG and AESC agreed to amend this agreement to (1) remove a non-conforming provision, (2) to reduce the maximum delivery quantity ("MDQ") from 400,000 Decatherm ("Dth") per day to 178,000 Dth per day and (3) to extend the term of the TSA through April 30, 2029.<sup>2</sup> The amended TSA continues to include non-conforming provisions that deviate from CIG's Rate Schedule TF-HP Form of Service Agreement ("*Pro Forma*") therefore;

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<sup>1</sup> Additionally, CIG proposes to remove an expired conforming negotiated rate agreement from the Tariff. TSA No. 211039-TF1CIG with BP Energy Company terminated on October 31, 2023.

<sup>2</sup> As shown on the marked tariff records submitted in this filing, CIG and AESC also agreed to include minor administrative updates to the amended TSA. Among these updates is the removal of a provision in paragraph 10 granting a contractual right of first refusal ("ROFR") to AESC. Given that the amended AESC contract is at CIG's maximum rate for more than one year, a contractual ROFR is not applicable.

CIG is submitting the AESC TSA to the Commission for its review and acceptance.

### **Description of the Amended TSA**

#### *Non-Conforming Provisions*

CIG and AESC have agreed to remove an existing non-conforming provision in paragraph 14 of the TSA that addresses creditworthiness requirements associated with the construction of facilities. The creditworthiness requirements are no longer applicable and CIG and AESC have agreed to remove this non-conforming provision.<sup>3</sup> However, both parties agreed to retain other non-conforming provisions shown in Exhibit B of the AESC TSA that were previously reviewed and accepted by the Commission.<sup>4</sup> These non-conforming provisions address fuel reimbursement and assessment of surcharges and are identical to the provisions previously reviewed and accepted by the Commission. No other substantive changes were made to the TSA.

### **Tariff Sections**

Section 154.112(b) of the Commission's regulations requires that agreements with non-conforming provisions be referenced in the pipeline's FERC Gas Tariff. Accordingly, CIG is submitting the following tariff records:

Part II, Stmt. of Rates - Section 4.1 is modified to reflect the removal of an expired negotiated rate TSA with BP Energy Company from the Tariff.

Part VII, Non-Conforming - Sections 10.0 through 10.2 is modified to reflect the amended AESC TSA No. 33666000-TFHPCIG to include the removal of the non-conforming creditworthiness provision, the reduced MDQ, the extended contract term and minor administrative updates.

### **Procedural Matters**

In accordance with the applicable provisions of the Commission's regulations,<sup>5</sup> CIG is submitting an eTariff XML filing package, which includes the following:

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<sup>3</sup> The amended AESC TSA will be subject to the creditworthiness provisions included in CIG's Tariff in Part IV, Section 4.14.

<sup>4</sup> The Commission most recently reviewed and accepted these non-conforming provisions in Docket No. RP22-1084-000 (Aug. 25, 2022) (unpublished letter order).

<sup>5</sup> 18 C.F.R. § 154.101 – 154.603 (2023).

- a) a transmittal letter;
- b) Appendix A, a list of the submitted tariff records;
- c) Appendix B, an executed copy of the aforementioned TSA;
- d) Appendix C, a marked version of the TSA reflecting changes from the *Pro Forma*; and
- e) clean and marked versions of the tariff records in PDF format.

CIG respectfully requests the Commission accept the tendered tariff records for filing and permit them to become effective on May 1, 2024, which is not less than thirty days nor more than sixty days following the submission of this filing and consistent with the effective date of the amended AESC TSA. With respect to any tariff record the Commission allows to go into effect without change, CIG hereby moves to place the tendered tariff record into effect at the end of a minimal suspension period, if any, established by the Commission.

Correspondence and communications concerning this filing should be directed to:

Ms. Shelly L. Busby  
Director, Regulatory  
Colorado Interstate Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 520-4657  
[CIGRegulatoryAffairs@kindermorgan.com](mailto:CIGRegulatoryAffairs@kindermorgan.com)

Mr. Tim Cronin  
Assistant General Counsel  
Colorado Interstate Gas Company, L.L.C.  
Post Office Box 1087  
Colorado Springs, CO 80944  
Telephone: (719) 520-4290  
Tim\_Cronin@kindermorgan.com

These persons have been designated for service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure.

The undersigned hereby certifies that she has read this filing and knows (i) the contents of such filing and the attachments; (ii) that the contents as stated in the filing and in the attachments are true to the best of her knowledge and belief; and (iii) that she possesses full power and authority to sign this filing.

Respectfully submitted,

COLORADO INTERSTATE GAS COMPANY, L.L.C.

By \_\_\_\_\_/s/\_\_\_\_\_  
Shelly L. Busby  
Director, Regulatory

Enclosures



COLORADO INTERSTATE GAS COMPANY, L.L.C  
Non-Conforming Agreement Update Filing  
RP24-\_\_\_\_

Second Revised Volume No. 1

Part II: Stmt. of Rates

Section 4.1 Reserved

Version 5.0.0

Part VII: Non-Conforming Agreements

Section 10 Anadarko Energy Services Co. #33666000-TFHPCIG

Version 3.0.0

Section 10.1 AESC #33666000-TFHPCIG Exhibit A

Version 3.0.0

Section 10.2 AESC #33666000-TFHPCIG Exhibit B

Version 3.0.0

## **Appendix B**

**FIRM TRANSPORTATION SERVICE AGREEMENT  
RATE SCHEDULE TF-HP**

between

**COLORADO INTERSTATE GAS COMPANY, L.L.C.**

and

**ANADARKO ENERGY SERVICES COMPANY**  
(Shipper)

DATED: March 22, 2023

**Transportation Service Agreement**

Rate Schedule TF-HP

Dated: March 22, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** COLORADO INTERSTATE GAS COMPANY, L.L.C.
2. **Shipper:** ANADARKO ENERGY SERVICES COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation Service at and between Primary Point(s) of Receipt and Primary Point(s) of Delivery shall be on a firm basis. Receipt and Delivery of quantities at Secondary Point(s) of Receipt and/or Secondary Point(s) of Delivery shall be in accordance with the Tariff.
6. **Points of Receipt and Delivery:** Shipper agrees to Tender Gas for Transportation Service and Transporter agrees to accept Receipt Quantities at the Primary Point(s) of Receipt identified in Exhibit A. Transporter agrees to provide Transportation Service and Deliver Gas to Shipper (or for Shipper's account) at the Primary Point(s) of Delivery identified in Exhibit A. Minimum and maximum receipt and delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.
8. **Negotiated Rate:** Yes  No
9. **Maximum Delivery Quantity (MDQ):**

MDQ (Dth/day)	Effective
178,000	May 1, 2024 - April 30, 2029

10. **Term of High Plains Firm Transportation Service:** Beginning: May 1, 2014  
Ending: April 30, 2029



11. **Notices, Statements, and Bills:**

**To Shipper:**

**Invoices:**

ANADARKO ENERGY SERVICES COMPANY  
P.O. Box 27570  
Houston, TX 77227-7570  
Attn: Marketing Accounting

**All Notices:**

ANADARKO ENERGY SERVICES COMPANY  
5 Greenway Plaza  
Suite 110  
Houston, TX 77046  
Attn: Contract Administration

**To Transporter:**

See "Points of Contact" in the Tariff.


12. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on May 1, 2024: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 33666000-TFHPCIG, last amended on September 1, 2022.

13. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

**IN WITNESS WHEREOF**, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.

**TRANSPORTER:**

COLORADO INTERSTATE GAS COMPANY,  
L.L.C.



Timothy C. Doeringhaus  
DIRECTOR - COMMERCIAL

Accepted and agreed to this

8<sup>th</sup> day of MAY, 2023.

**SHIPPER:**

ANADARKO ENERGY SERVICES COMPANY

DocuSigned by:  
Shawn McGovern  
7B10C513701944E

Shawn McGovern  
Executive Vice President - Natural Gas Marketing

Accepted and agreed to this

8<sup>th</sup> day of May, 2023.

**EXHIBIT A**  
to  
**TRANSPORTATION SERVICE AGREEMENT**  
**RATE SCHEDULE TF-HP**  
between  
**COLORADO INTERSTATE GAS COMPANY, L.L.C.**  
and  
**ANADARKO ENERGY SERVICES COMPANY**  
(Shipper)

DATED: March 22, 2023

Shipper's Maximum Delivery Quantity ("MDQ"): (See ¶9).  
Effective Dates: (See ¶9)

<i>Primary Point(s) of Receipt (1)</i>	<i>Primary Point(s) of Receipt Quantity (Dth per Day) (2)</i>	<i>Minimum Receipt Pressure (p.s.i.g.) (4)</i>	<i>Maximum Receipt Pressure (p.s.i.g.) (4)</i>
		Sufficient Pressure to Enter Transporter's Facilities	
800360 (LAN) LANCASTER METER	178,000		1,270

<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
800245 (FLY) FLYING HAWK WELD	178,000	935	1,200

Notes:

- (1) Information regarding Point(s) of Receipt and Point(s) of Delivery, including legal descriptions, measuring Parties, and interconnecting Parties, shall be posted on Transporter's electronic bulletin board. Transporter shall update such information from time to time to include additions, deletions, or any other revisions deemed appropriate by Transporter.
- (2) Each Point of Receipt Quantity may be increased by an amount equal to Transporter's Fuel Reimbursement percentage. Shipper shall be responsible for providing such Fuel Reimbursement at each Point of Receipt on a pro rata basis based on the quantities received on any Day at a Point of Receipt divided by the total quantity Delivered at all Point(s) of Delivery under this transportation service agreement.
- (3) The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.
- (4) Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff.

**EXHIBIT B**  
to  
**TRANSPORTATION SERVICE AGREEMENT**  
**RATE SCHEDULE TF-HP**  
between  
**COLORADO INTERSTATE GAS COMPANY, L.L.C.**  
and  
**ANADARKO ENERGY SERVICES COMPANY**  
(Shipper)

DATED: March 22, 2023

<i>Primary Point(s) of Receipt</i>	<i>Primary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Authorized Overrun Rate</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
As listed on Exhibit A	As listed on Exhibit A	(See ¶9)	(1)	(1)	(1)	(2)	(3)

<i>Primary and Secondary Point(s) of Receipt</i>	<i>Primary and Secondary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Authorized Overrun Rate</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
All	All	(See ¶9)	(1)	(1)	(1)	(2)	(3)

Notes:

- (1) Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-HP or other superseding Rate Schedules, as such rates may be changed from time to time. Reservation rates shall be payable regardless of quantities transported. All entitlement or quantities scheduled by Transporter on the CIG mainline or North Raton Lateral facilities shall be subject, as applicable, to the appropriate mainline and/or the North Raton Lateral incremental reservation and commodity rates.
- (2) Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties. Transporter agrees that in the event the High Plains capacity is increased through the addition of compression, Transporter shall seek incremental fuel charges on the expansion capacity.
- (3) **Surcharges, if applicable:**  
All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff, as such surcharges may be changed from time to time.

**High Plains Gas Quality Control Surcharge:**

The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions as set forth in the Tariff, which provides that deliveries to Flying Hawk (FLY) will not be assessed this surcharge. Reservation rate(s) shall be payable regardless of quantities transported.

**ACA:**

The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions as set forth in the Tariff.

- (4) Quantities scheduled by Transporter from/to Primary, Secondary and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's EBB and pursuant to Section 4.3 of the General Terms and Conditions of the Tariff. If incrementally priced facilities are used on a secondary basis the charge for service should also include the incremental rate.

## **Appendix C**

FIRM TRANSPORTATION SERVICE AGREEMENT  
RATE SCHEDULE TF-HP

between

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and

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DATED: March 22, 2023

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Rate Schedule TF-HP

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4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation Service at and between Primary Point(s) of Receipt and Primary Point(s) of Delivery shall be on a firm basis. Receipt and Delivery of quantities at Secondary Point(s) of Receipt and/or Secondary Point(s) of Delivery shall be in accordance with the Tariff.
6. **Points of Receipt and Delivery:** Shipper agrees to Tender Gas for Transportation Service and Transporter agrees to accept Receipt Quantities at the Primary Point(s) of Receipt identified in Exhibit A. Transporter agrees to provide Transportation Service and Deliver Gas to Shipper (or for Shipper's account) at the Primary Point(s) of Delivery identified in Exhibit A. Minimum and maximum receipt and delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.
8. **Negotiated Rate:** Yes \_\_\_ No X
9. **Maximum Delivery Quantity (MDQ):**

MDQ (Dth/day)	Effective
178,000	May 1, 2024 - April 30, 2029
10. **Term of High Plains Firm Transportation Service:** Beginning: May 1, 2014  
Ending: April 30, 2029

11. **Notices, Statements, and Bills:**

**To Shipper:**

**Invoices:**

ANADARKO ENERGY SERVICES COMPANY  
P.O. Box 27570  
Houston, TX 77227-7570  
Attn: Marketing Accounting

**All Notices:**

ANADARKO ENERGY SERVICES COMPANY  
5 Greenway Plaza  
Suite 110  
Houston, TX 77046  
Attn: Contract Administration

**To Transporter:**

See "Points of Contact" in the Tariff.

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**IN WITNESS WHEREOF**, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.

**TRANSPORTER:**

**SHIPPER:**

**COLORADO INTERSTATE GAS COMPANY,  
L.L.C.**

**ANADARKO ENERGY SERVICES COMPANY**

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\_\_\_\_\_  
\_\_\_\_\_

Accepted and agreed to this

Accepted and agreed to this

\_\_\_\_\_ day of \_\_\_\_\_, 2023.

\_\_\_\_\_ day of \_\_\_\_\_, 2023.

**EXHIBIT A**  
to  
**TRANSPORTATION SERVICE AGREEMENT**  
**RATE SCHEDULE TF-HP**  
between  
**COLORADO INTERSTATE GAS COMPANY, L.L.C.**  
and  
**ANADARKO ENERGY SERVICES COMPANY**  
(Shipper)

DATED: March 22, 2023

Shipper's Maximum Delivery Quantity ("MDQ"): (See ¶19).  
Effective Dates: (See ¶19)

<i>Primary Point(s) of Receipt (1)</i>	<i>Primary Point(s) of Receipt Quantity (Dth per Day) (2)</i>	<i>Minimum Receipt Pressure (p.s.i.g.) (4)</i>	<i>Maximum Receipt Pressure (p.s.i.g.) (4)</i>
800360 (LAN) LANCASTER METER	178,000	Sufficient Pressure to Enter Transporter's Facilities	1,270

<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
800245 (FLY) FLYING HAWK WELD	178,000	935	1,200

Notes:

- (1) Information regarding Point(s) of Receipt and Point(s) of Delivery, including legal descriptions, measuring Parties, and interconnecting Parties, shall be posted on Transporter's electronic bulletin board. Transporter shall update such information from time to time to include additions, deletions, or any other revisions deemed appropriate by Transporter.
- (2) Each Point of Receipt Quantity may be increased by an amount equal to Transporter's Fuel Reimbursement percentage. Shipper shall be responsible for providing such Fuel Reimbursement at each Point of Receipt on a pro rata basis based on the quantities received on any Day at a Point of Receipt divided by the total quantity Delivered at all Point(s) of Delivery under this transportation service agreement.
- (3) The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.
- (4) Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff.



**EXHIBIT B**  
to  
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**RATE SCHEDULE TF-HP**  
between  
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DATED: March 22, 2023

<i>Primary Point(s) of Receipt</i>	<i>Primary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Authorized Overrun Rate</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
As listed on Exhibit A	As listed on Exhibit A	(See ¶19)	(1)	(1)	(1)	(2)	(3)

<i>Primary and Secondary Point(s) of Receipt</i>	<i>Primary and Secondary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Authorized Overrun Rate</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
All	All	(See ¶19)	(1)	(1)	(1)	(2)	(3)

Notes:

- (1) Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-HP or other superseding Rate Schedules, as such rates may be changed from time to time. Reservation rates shall be payable regardless of quantities transported. All entitlement or quantities scheduled by Transporter on the CIG mainline or North Raton Lateral facilities shall be subject, as applicable, to the appropriate mainline and/or the North Raton Lateral incremental reservation and commodity rates.
- (2) Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties. Transporter agrees that in the event the High Plains capacity is increased through the addition of compression, Transporter shall seek incremental fuel charges on the expansion capacity.
- (3) **Surcharges, if applicable:**  
All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff, as such surcharges may be changed from time to time.

**High Plains Gas Quality Control Surcharge:**

The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions as set forth in the Tariff, which provides that deliveries to Flying Hawk (FLY) will not be assessed this surcharge. Reservation rate(s) shall be payable regardless of quantities transported.

ACA:

The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions as set forth in the Tariff.

- (4) Quantities scheduled by Transporter from/to Primary, Secondary and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's EBB and pursuant to Section 4.3 of the General Terms and Conditions of the Tariff. If incrementally priced facilities are used on a secondary basis the charge for service should also include the incremental rate.





<u>2/</u>	<u>3/ 4 /5</u>	<u>Secondary Point(s) of Receipt</u>	<u>Secondary Point(s) of Delivery</u>
		800229 (ELK) ELK BASIN PARK	892247 (CZH) CRAZY HORSE
			WELD
		800234 (ERS) EAST ROCK SPRING	800760 (WAW) WAMSUTTER TO
			WIC SWEE
		800235 (ES2) ECHO SPRINGS CARB	800769 (WEL) WELD COUNTY
			KN W
		800253 (FRW) FREWEN LAKE SWEETWATE	891044 (FOR) FORGAN BEAVER
		800255 (FSC) FIRST CREEK PP ADAMS	891129 (DUM) DUMAS STATION
			MOORE
		800261 (FTL) FORT LUPTON DELIVERY	891489 (TUM) TUMBLEWEED
			METER
		800272 (GIL) GILCREST WELD	891735 (MUD) MUDDY CREEK
			LINCOLN
		800282 (GRN) GREEN RIVER NPC ST	891832 (SSP) SAND SPRINGS RIO
			B
		800284 (GRZ) GRIZZLY METER STATION	
		800326 (IHP) CIG WYOMING MAINLINE HE	
		800332 (JHP) CIG OPAL HEADSTATION PO	
		800335 (KAN) KANDA SWEETWATER	
		800359 (LAM) LAKIN MASTER METER	
		800368 (LBJ) LITTLE BEAR HUER	
		800394 (LTH) LITTLE HORSE RECEIPT	
		800421 (MEW) MEWBOURN WELD	
		800490 (NEF) NEFF LAKE WELD	
		800493 (NHP) NORTHERN HEADSTATION PO	
		800495 (NIC) NICHOLS PP POTTER	
		800503 (NPL) NORTH PARK & LEND ALB	
		800557 (PHP) PICKETWIRE HEADSTATION	
		800573 (POW) POWDER RIVER CONVERS	
		800574 (PPL) PICKETWIRE PARK & LEN	
		800616 (RCL) ROAN CLIFFS GARFI	
		800638 (RNR) RINER ROAD CARBON	
		800642 (ROG) ROGGEN WELD	
		800666 (RTW) RAWLINS TO WIC CARBON	
		800681 (SHP) SOUTHERN HEADSTATION PO	
		800683 (SIN) SINGING GRASS CH	
		800694 (SPL) SOUTH PARK & LEND BEA	
		800709 (SWT) SWEETWATER	
		800715 (TCS) STORAGE INJ/WTD	
		800728 (TRR) TABLE ROCK RESIDU	
		800733 (UHP) UINTAH HEADSTATION POOL	
		800742 (VHP) POWDER RIVER HEADSTATIO	
		800759 (WAT) WATKINS ADAMS	
		800769 (WEL) WELD COUNTY KN W	
		800794 (WRM) WHITE RIVER METER	
		800823 (XPL) AUTO HUB PARK AND LEN	
		800826 (YCS) YOUNG GAS STORAGE MOR	
		800827 (YHP) WIND RIVER DRY HEADSTAT	

~~800838 (ZHP) WIND RIVER WET HEADSTAT~~  
~~808680 (BEN) BENT WAGON TRAIL~~  
~~827250 (MTS) MEETEETSEE PARK~~  
~~831595 (EDR) EAST DRY CREEK B~~  
~~853800 (KIO) KIOWA~~

<del>2/</del>	<del>3/ 4/ 5/</del>	<del>Secondary Point(s) of Receipt</del>	<del>Secondary Point(s) of Delivery</del>
			858600 (MAR) MARIANNE RECEIPT SWEET
			891638 (DOR) DORSEY BIG HORN
			891645 (BLF) BLUE FOREST SWEET
			891706 (CLS) CARLSON PARK
			891786 (EPR) ENTERPRISE NORTH
			891821 (BCK) BRIDGER CREEK FREMO
			891831 (SNW) SANDWASH MOFFAT
			891849 (FRZ) FRITZ STATE BIG
			891861 (BKF) BLACKS FORK SWEETWATE
			891862 (MSN) MADISON FREMONT
			891881 (CGF) CAVE GULCH FEDERA
			891885 (HMF) HAMS FORK LINCOLN
			891909 (FRD) FRENCHIE DRAW FREM
			891938 (EGC) EAGLE CLAW NATRON
			892218 (HGL) HATCH GULCH RECEIPT
			892221 (CDR) CATHEDRAL RECEIPT
			892242 (GDH) GARDENHIRE RECEI
			892247 (CZH) CRAZY HORSE WELD
			892265 (ANA) ANABUTTES RECEIP
			892268 (FLT) FLAT TOP RECEIPT RIO
			894180 (PAT) PATRICK DRAW PLANT SW
			894500 (VAL) VALLERY PLANT MO
			895008 (TAB) TABLE ROCK MASTER MET
			895009 (LOS) LOST CABIN FREMONT
			896030 (NBR) NATURAL BRIDGE CO
			896032 (NPT) NORTH PLATTE CONVERS
			965742 (NIO) NIOBRARA TOTAL R
			801159 (HAM) HAMBERT RECEIPT
			800298 (HFR) HEREFORD RANCH W
			54079 (DUC) DUCK CREEK LARAMIE
			49051 (PWF) PRAIRIE WOLF REC
			49655 (PDG) PRAIRIE DOG REC
			50575 (PIE) PIERCE REC WELD
	<del>3/ 4/ 5/</del>	<del>3/ 4/ 5/</del>	<del>All</del>

~~1/~~ This contract does not deviate in any material aspect from the form of service agreement or the tariff.

~~2/~~ As provided in Section 4.17 of the General Terms and Conditions of Transporter's Tariff, the Parties agree to the following negotiated rates(s) \$6.0833 per Dth per month which shall be payable regardless of quantities transported.

~~3/ Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-1 or other superseding Rate Schedules, as such rates may be changed from time to time. All entitlement or quantities scheduled by Transporter on the High Plains or North Raton Lateral facilities shall be subject, as applicable, to the appropriate High Plains and/or North Raton Lateral incremental reservation and commodity rates. Reservation rate(s) shall be payable regardless of quantities transported.~~

~~4/ Fuel Reimbursement shall be as stated on Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties.~~

~~5/ All applicable surcharges, unless otherwise specified, shall be the maximum charge rate as stated in Part II: Statement of Rates in the Tariff, as such surcharges may be changed from time to time.~~

~~Gas Quality Control Surcharge:~~

~~The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions of the Tariff. Reservation rate(s) shall be payable regardless of quantities transported.~~

~~ACA:~~

~~The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions of the Tariff.~~

~~6/ Quantities scheduled by Transporter from/to Primary, Secondary, and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's EBB and/or pursuant to Section 4.3 of the General Terms and Conditions of the Tariff.~~

**FIRM TRANSPORTATION SERVICE AGREEMENT  
RATE SCHEDULE TF-HP**

between

**COLORADO INTERSTATE GAS COMPANY, L.L.C.**

and

**ANADARKO ENERGY SERVICES COMPANY**  
(Shipper)

DATED: ~~March 22, 2023~~ April 12, 2022



**Transportation Service Agreement**  
Rate Schedule TF-HP

Dated: ~~March 22, 2023~~ April 12, 2022

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** COLORADO INTERSTATE GAS COMPANY, L.L.C.
2. **Shipper:** ANADARKO ENERGY SERVICES COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation Service at and between Primary Point(s) of Receipt and Primary Point(s) of Delivery shall be on a firm basis. Receipt and Delivery of quantities at Secondary Point(s) of Receipt and/or Secondary Point(s) of Delivery shall be in accordance with the Tariff.
6. **Points of Receipt and Delivery:** Shipper agrees to Tender Gas for Transportation Service and Transporter agrees to accept Receipt Quantities at the Primary Point(s) of Receipt identified in Exhibit A. Transporter agrees to provide Transportation Service and Deliver Gas to Shipper (or for Shipper's account) at the Primary Point(s) of Delivery identified in Exhibit A. Minimum and maximum receipt and delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.
8. **Negotiated Rate:** Yes  No
9. **Maximum Delivery Quantity (MDQ):**

MDQ (Dth/day)	Effective
<u>178400,000</u>	<u>May 1, 2024</u> <del>September 1, 2022</del> - April 30, 202 <u>94</u>

10. **Term of High Plains Firm Transportation Service:** Beginning: May 1, 2014  
Ending: April 30, 20294

~~A contractual right of first refusal shall apply to this agreement, pursuant to Section 4.9 of the General Terms and Conditions of the Tariff.~~

Agreement No. 33666000-TFHPCIG

11. **Notices, Statements, and Bills:**

**To Shipper:**

**Invoices:**

ANADARKO ENERGY SERVICES COMPANY  
P.O. Box ~~275704330~~  
Houston, TX 772~~27-757054-1330~~  
Attn: ~~Marketing Accounting~~Accounts Payable

**All Notices:**

ANADARKO ENERGY SERVICES COMPANY  
~~5 Greenway Plaza~~P.O. Box 1330  
~~Suite 110~~  
Houston, TX 770~~46254~~  
Attn: Contract Administration

**To Transporter:**

See "Points of Contact" in the Tariff.

12. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on ~~September 1, 2022~~ May 1, 2024: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 33666000-TFHPCIG, last amended on ~~August 15, 2015~~ September 1, 2022.

13. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

~~14. **Creditworthiness:** Shipper shall maintain sufficient evidence of satisfaction of creditworthiness throughout the term of this Agreement, as follows:~~

~~(a) a demonstration that: (i) Shipper's senior unsecured debt securities are rated at least BBB- by Standard & Poor's Corporation ("S&P") or Baa3 by Moody's Investor Service ("Moody's") or Shipper's long-term issuer rating is at least A- by S&P or A3 by Moody's (in the event Shipper is rated differently by multiple agencies, the lowest rating shall be used); and (ii) Shipper is not under review for possible downgrade by S&P and/or Moody's; and (iii) a sum of 12 months of anticipated charges under this Agreement is less than 10% of Shipper's tangible net worth; or~~

~~(b) a demonstration that the sum of 60 months of anticipated charges is less than 10% of Shipper's tangible net worth, and a demonstration that the Shipper's credit and financial history and outlook are acceptable to Transporter. Such determination shall be based upon Transporter's evaluation of: (i) Shipper's financial statements and auditors notes, annual report to shareholders, and annual report to regulators; (ii) trend analysis of financial ratios; (iii) bank and trade references or other information obtained that is relevant to Shipper's current and future financial strength and its ability to pay its obligations in a timely manner; (iv) Shipper's payment history to Transporter for services provided to Shipper; (v) whether Shipper is subject to any proceedings under any laws pertaining to bankruptcy, insolvency, liquidation, or debt reduction procedures and (vi) whether Shipper is subject to any recently filed substantial litigation either against Shipper or affecting Shipper's business prospects.~~

~~Agreement No. 33666000-TFHPCIG~~

~~(c) As an alternative Shipper may satisfy its creditworthiness obligation by providing and maintaining, at its option: (i) an irrevocable letter of credit acceptable to Transporter; or (ii) a deposit in advance; or (iii) an irrevocable, unconditional guarantee acceptable to Transporter issued by another person or entity which satisfies the creditworthiness standards set forth in this section. Such letter of credit, deposit, or guarantee shall be equal to \$21 million.~~

**IN WITNESS WHEREOF**, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.

**TRANSPORTER:**

**SHIPPER:**

**COLORADO INTERSTATE GAS COMPANY,  
L.L.C.**

**ANADARKO ENERGY SERVICES COMPANY**

\_\_\_\_\_  
\_\_\_\_\_  
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\_\_\_\_\_

Accepted and agreed to this

Accepted and agreed to this

\_\_\_\_\_ day of \_\_\_\_\_, 202~~32~~.

\_\_\_\_\_ day of \_\_\_\_\_, 202~~32~~.

Agreement No. 33666000-TFHPCIG

**EXHIBIT A**  
 to  
 TRANSPORTATION SERVICE AGREEMENT  
 RATE SCHEDULE TF-HP  
 between  
**COLORADO INTERSTATE GAS COMPANY, L.L.C.**  
 and  
**ANADARKO ENERGY SERVICES COMPANY**  
 (Shipper)

DATED: ~~March 22, 2023~~ April 12, 2022

Shipper's Maximum Delivery Quantity ("MDQ"): (See ¶9).  
 Effective Dates: (See ¶9)

<i>Primary Point(s) of Receipt (1)</i>	<i>Primary Point(s) of Receipt Quantity (Dth per Day) (2)</i>	<i>Minimum Receipt Pressure (p.s.i.g.) (4)</i>	<i>Maximum Receipt Pressure (p.s.i.g.) (4)</i>
800360 <del>KERRMCGE/CIG</del> -(LAN) LANCASTER METER <u>178400,000</u>		Sufficient Pressure to Enter Transporter's Facilities	1,270
<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
800245 <del>WIC/CIG</del> -(FLY) FLYING HAWK WELD <u>178400,000</u>		935	1,200

Notes:

- (1) Information regarding Point(s) of Receipt and Point(s) of Delivery, including legal descriptions, measuring Parties, and interconnecting Parties, shall be posted on Transporter's electronic bulletin board. Transporter shall update such information from time to time to include additions, deletions, or any other revisions deemed appropriate by Transporter.
- (2) Each Point of Receipt Quantity may be increased by an amount equal to Transporter's Fuel Reimbursement percentage. Shipper shall be responsible for providing such Fuel Reimbursement at each Point of Receipt on a pro rata basis based on the quantities received on any Day at a Point of Receipt divided by the total quantity Delivered at all Point(s) of Delivery under this transportation service agreement.
- (3) The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.
- (4) Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff.

Agreement No. 33666000-TFHPCIG

**EXHIBIT B**  
 to  
 TRANSPORTATION SERVICE AGREEMENT  
 RATE SCHEDULE TF-HP  
 between  
**COLORADO INTERSTATE GAS COMPANY, L.L.C.**  
 and  
**ANADARKO ENERGY SERVICES COMPANY**  
 (Shipper)

DATED: ~~March 22, 2023~~ April 12, 2022

<i>Primary Point(s) of Receipt</i>	<i>Primary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Authorized Overrun Rate</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
As listed on Exhibit A	As listed on Exhibit A	(See ¶9)	(1)	(1)	(1)	(2)	(3)

<i>Primary and Secondary Point(s) of Receipt</i>	<i>Primary and Secondary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Authorized Overrun Rate</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
All	All	(See ¶9)	(1)	(1)	(1)	(2)	(3)

<i>Primary and Secondary Point(s) of Receipt</i>	<i>Primary and Secondary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
All	All	(See ¶9)	(1)	(1)	(2)	(3)

NOTES:

- (1) Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-HP or other superseding Rate Schedules, as such rates may be changed from time to time. Reservation rates shall be payable regardless of quantities transported. All entitlement or quantities scheduled by Transporter on the CIG mainline or North Raton Lateral facilities shall be subject, as applicable, to the appropriate mainline and/or the North Raton Lateral incremental reservation and commodity rates.
- (2) Fuel Reimbursement shall be as stated on Transporter's Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties. Transporter agrees that in the event the High Plains capacity is increased through the addition of compression, Transporter shall seek incremental fuel charges on the expansion capacity.
- (3) **Surcharges, if applicable:**  
 All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff, as such surcharges may be changed from time to time.

**High Plains Gas Quality Control Surcharge:**

The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions as set forth in the Tariff, which provides that deliveries to Flying Hawk (FLY) will not be assessed this surcharge. Reservation rates shall be payable regardless of quantities transported.

**ACA:**

The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions as set forth in the Tariff.

- (4) Quantities scheduled by Transporter from/to Primary, Secondary and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's EBB and pursuant to Section 4.3 of the General Terms and Conditions of the Tariff. If incrementally priced facilities are used on a secondary basis the charge for service should also include the incremental rate.

Reserved for Future Use

FIRM TRANSPORTATION SERVICE AGREEMENT  
RATE SCHEDULE TF-HP

between

**COLORADO INTERSTATE GAS COMPANY, L.L.C.**

and

**ANADARKO ENERGY SERVICES COMPANY**  
(Shipper)

DATED: March 22, 2023



**Transportation Service Agreement**

Rate Schedule TF-HP

Dated: March 22, 2023

The Parties identified below, in consideration of their mutual promises, agree as follows:

1. **Transporter:** COLORADO INTERSTATE GAS COMPANY, L.L.C.
2. **Shipper:** ANADARKO ENERGY SERVICES COMPANY
3. **Applicable Tariff and Incorporation by Reference:** Transporter's FERC Gas Tariff, Second Revised Volume No. 1, as the same may be amended or superseded from time to time ("Tariff"). This Agreement in all respects shall be subject to and shall incorporate as if set forth herein the provisions of the Tariff as filed with, and made effective by, the FERC as same may change from time to time. Capitalized terms used and not otherwise defined in this Agreement have the meanings given to them in the Tariff.
4. **Changes in Rates and Terms:** Transporter shall have the right to propose to the FERC changes in its rates and terms of service, and this Agreement shall be deemed to include any changes which are made effective pursuant to FERC Order or regulation or provisions of law, without prejudice to Shipper's right to protest the same.
5. **Transportation Service:** Transportation Service at and between Primary Point(s) of Receipt and Primary Point(s) of Delivery shall be on a firm basis. Receipt and Delivery of quantities at Secondary Point(s) of Receipt and/or Secondary Point(s) of Delivery shall be in accordance with the Tariff.
6. **Points of Receipt and Delivery:** Shipper agrees to Tender Gas for Transportation Service and Transporter agrees to accept Receipt Quantities at the Primary Point(s) of Receipt identified in Exhibit A. Transporter agrees to provide Transportation Service and Deliver Gas to Shipper (or for Shipper's account) at the Primary Point(s) of Delivery identified in Exhibit A. Minimum and maximum receipt and delivery pressures, as applicable, are listed on Exhibit A.
7. **Rates and Surcharges:** As set forth in Exhibit B. Transporter and Shipper may also agree to a discount using one of the discount types described in Section 4.16 of the General Terms and Conditions of the Tariff.
8. **Negotiated Rate:** Yes \_\_\_ No X
9. **Maximum Delivery Quantity (MDQ):**

MDQ (Dth/day)	Effective
178,000	May 1, 2024 - April 30, 2029
10. **Term of High Plains Firm Transportation Service:** Beginning: May 1, 2014  
Ending: April 30, 2029

11. **Notices, Statements, and Bills:**

**To Shipper:**

**Invoices:**

ANADARKO ENERGY SERVICES COMPANY  
P.O. Box 27570  
Houston, TX 77227-7570  
Attn: Marketing Accounting

**All Notices:**

ANADARKO ENERGY SERVICES COMPANY  
5 Greenway Plaza  
Suite 110  
Houston, TX 77046  
Attn: Contract Administration

**To Transporter:**

See "Points of Contact" in the Tariff.

12. **Effect on Prior Agreement(s):** This agreement will amend the following agreement between the Parties with the changes to be effective on May 1, 2024: The Firm Transportation Service Agreement between Transporter and Shipper, referred to as Transporter's Agreement No. 33666000-TFHPCIG, last amended on September 1, 2022.

13. **Governing Law:** Transporter and Shipper expressly agree that the laws of the State of Colorado shall govern the validity, construction, interpretation and effect of this Agreement and of the applicable Tariff provisions. This Agreement is subject to all applicable rules, regulations, or orders issued by any court or regulatory agency with proper jurisdiction.

**IN WITNESS WHEREOF**, the Parties have executed this Agreement. This Agreement may be executed by electronic means and an electronic signature shall be treated in all respects as having the same effect as a handwritten signature.

**TRANSPORTER:**

**SHIPPER:**

**COLORADO INTERSTATE GAS COMPANY,  
L.L.C.**

**ANADARKO ENERGY SERVICES COMPANY**

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\_\_\_\_\_

Accepted and agreed to this

Accepted and agreed to this

\_\_\_\_\_ day of \_\_\_\_\_, 2023.

\_\_\_\_\_ day of \_\_\_\_\_, 2023.

Agreement No. 33666000-TFHPCIG

**EXHIBIT A**  
 to  
 TRANSPORTATION SERVICE AGREEMENT  
 RATE SCHEDULE TF-HP  
 between  
**COLORADO INTERSTATE GAS COMPANY, L.L.C.**  
 and  
**ANADARKO ENERGY SERVICES COMPANY**  
 (Shipper)

DATED: March 22, 2023

Shipper's Maximum Delivery Quantity ("MDQ"): (See ¶9).

Effective Dates: (See ¶9)

<i>Primary Point(s) of Receipt (1)</i>	<i>Primary Point(s) of Receipt Quantity (Dth per Day) (2)</i>	<i>Minimum Receipt Pressure (p.s.i.g.) (4)</i>	<i>Maximum Receipt Pressure (p.s.i.g.) (4)</i>
		Sufficient Pressure to Enter Transporter's Facilities	
800360 (LAN) LANCASTER METER	178,000		1,270

<i>Primary Point(s) of Delivery (1)</i>	<i>Primary Point(s) of Delivery Quantity (Dth per Day) (3)</i>	<i>Minimum Delivery Pressure (p.s.i.g.) (4)</i>	<i>Maximum Delivery Pressure (p.s.i.g.) (4)</i>
800245 (FLY) FLYING HAWK WELD	178,000	935	1,200

Notes:

- (1) Information regarding Point(s) of Receipt and Point(s) of Delivery, including legal descriptions, measuring Parties, and interconnecting Parties, shall be posted on Transporter's electronic bulletin board. Transporter shall update such information from time to time to include additions, deletions, or any other revisions deemed appropriate by Transporter.
- (2) Each Point of Receipt Quantity may be increased by an amount equal to Transporter's Fuel Reimbursement percentage. Shipper shall be responsible for providing such Fuel Reimbursement at each Point of Receipt on a pro rata basis based on the quantities received on any Day at a Point of Receipt divided by the total quantity Delivered at all Point(s) of Delivery under this transportation service agreement.
- (3) The sum of the Delivery Quantities at Point(s) of Delivery shall be equal to or less than Shipper's MDQ.
- (4) Pressure conditions shall be in accordance with Section 5.4 of the General Terms and Conditions of the Tariff.

Agreement No. 33666000-TFHPCIG

**EXHIBIT B**  
 to  
 TRANSPORTATION SERVICE AGREEMENT  
 RATE SCHEDULE TF-HP  
 between  
**COLORADO INTERSTATE GAS COMPANY, L.L.C.**  
 and  
**ANADARKO ENERGY SERVICES COMPANY**  
 (Shipper)

DATED: March 22, 2023

<i>Primary Point(s) of Receipt</i>	<i>Primary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Authorized Overrun Rate</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
As listed on Exhibit A	As listed on Exhibit A	(See ¶9)	(1)	(1)	(1)	(2)	(3)

<i>Primary and Secondary Point(s) of Receipt</i>	<i>Primary and Secondary Point(s) of Delivery</i>	<i>Effective Dates</i>	<i>Reservation Rate (4)</i>	<i>Commodity Rate (4)</i>	<i>Authorized Overrun Rate</i>	<i>Fuel Reimbursement (4)</i>	<i>Surcharges</i>
All	All	(See ¶9)	(1)	(1)	(1)	(2)	(3)

**NOTES:**

- (1) Unless otherwise agreed by the Parties in writing, the rates for service shall be Transporter's maximum rates for service under Rate Schedule TF-HP or other superseding Rate Schedules, as such rates may be changed from time to time. Reservation rates shall be payable regardless of quantities transported. All entitlement or quantities scheduled by Transporter on the CIG mainline or North Raton Lateral facilities shall be subject, as applicable, to the appropriate mainline and/or the North Raton Lateral incremental reservation and commodity rates.
- (2) Fuel Reimbursement shall be as stated on Transporter's Part II: Statement of Rates in the Tariff, as they may be changed from time to time, unless otherwise agreed between the Parties. Transporter agrees that in the event the High Plains capacity is increased through the addition of compression, Transporter shall seek incremental fuel charges on the expansion capacity.
- (3) **Surcharges, if applicable:**  
 All applicable surcharges, unless otherwise specified, shall be the maximum surcharge rate as stated in Part II: Statement of Rates in the Tariff, as such surcharges may be changed from time to time.

**High Plains Gas Quality Control Surcharge:**

The Gas Quality Control reservation rate and commodity rate shall be assessed pursuant to Section 33.1 of the General Terms and Conditions as set forth in the Tariff, which provides that deliveries to Flying Hawk (FLY) will not be assessed this surcharge. Reservation rates shall be payable regardless of quantities transported.

**ACA:**

The ACA surcharge shall be assessed pursuant to Section 17.2 of the General Terms and Conditions as set forth in the Tariff.

- (4) Quantities scheduled by Transporter from/to Primary, Secondary and/or Segmented Point(s) on any off-system capacity held by Transporter shall be subject to Transporter's Third Party Charges as described on Transporter's EBB and pursuant to Section 4.3 of the General Terms and Conditions of the Tariff. If incrementally priced facilities are used on a secondary basis the charge for service should also include the incremental rate.