

CIG Planned Outage	Start Date	Finish Date	State	Maintenance Activity
X23-308384	3/11/2024	4/26/2024	Oklahoma	ETC TX/CIG (MOC) MOCANE BEAVER (PIN 895002): Mocane Compressor Station One unit will be out of service for mechanical maintenance and Unit Shutdown checks. Capacity will be reduced to 17 MDth/d.
X23-1045842	3/12/2024	3/12/2024	Colorado	(KCSC) KIT CARSON SOUTH (Segment 266): 3A-20" CIG will perform pigging operations Kit Carson Station to Lamar Meter Station capacity through Kit Carson South will be reduced to 90 MDth/d.
X23-268748	3/13/2024	3/13/2024	Kansas	(MRCC) MORTON EAST (Segment 286): Morton Compressor Station will be out of service to perform Annual DOT/ESD tests. Capacity will be reduced to 275 MDth/d.
X23-1045844	3/14/2024	3/14/2024	Colorado	KIT CARSON SOUTH (Segment 266): 3A-20" CIG will perform pigging operations Kit Carson Station to Lamar Meter Station capacity through Kit Carson South will be reduced to 90 MDth/d.
X23-315307	3/19/2024	3/26/2024	Kansas	Flank Storage - Semi Annual BHP Survey Spring Morrow Field no injection or withdrawal.
X24-144550	3/26/2024	3/29/2024	Wyoming	(BHNC) BIG HORN NORTH (Segment 142): Elk Basin Compressor Station. One unit will be out of service for unit inspection. Capacity will be reduced to 70 MDth/d.
X23-375060	3/27/2024	4/3/2024	Kansas	Flank Storage - Semi Annual BHP Survey Spring Cherokee Field no injection or withdrawal.
X23-581625	4/9/2024	4/9/2024	Wyoming	(LCCC) LOST CABIN COMPRESSOR (Segment 150): Lost Cabin Compressor Station Annual DOT/ESD systems checks will be performed for 12 hours. Capacity will be reduced to 70 MDth/d.
X23-1025023	4/9/2024	4/9/2024	Colorado	(FLNC) FORT LUPTON NORTH (Segment 200): 5C - 24" CIG will be performing pigging operations Fort Lupton to Cheyenne.
X23-415233	4/9/2024	4/16/2024	Colorado	Fort Morgan Storage - Semi Annual BHP Survey Spring no injection or withdrawal.
X23-358976	4/10/2024	4/10/2024	Wyoming	(LCCC) LOST CABIN COMPRESSOR (Segment 150): Lost Cabin Compressor Station One unit will be out of service for 12 hours to perform unit shutdown checks. Capacity will be reduced to 70 MDth/d.
X23-1025030	4/11/2024	4/11/2024	Colorado	(FLNC) FORT LUPTON NORTH (Segment 200): 5C - 24" CIG will be performing pigging operations Fort Lupton to Cheyenne.
X23-980397	4/16/2024	4/17/2024	Wyoming	(WMCC) WAMSUTTER COMPRESSOR CONSTRAINT (Segment 425): 5A - 22" CIG will be performing pigging operations Wamsutter to Green River.
X23-445301	4/17/2024	4/24/2024	Colorado	Latigo Storage - Semi Annual BHP Survey Spring no injection or withdrawal.
X23-1038250	4/23/2024	4/23/2024	Colorado	CASTLE ROCK AREA PIN 800169 : 37A - 12" CIG will be performing pigging operations 9A to Castle Rock Regulator Station.

X23-1038252	4/25/2024	4/25/2024	Colorado	CASTLE ROCK AREA PIN 800169 : 37A - 12" CIG will be performing pigging operations 9A to Castle Rock Regulator Station.
X22-471735	4/25/2024	5/2/2024	Colorado	Totem Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X23-493981	5/3/2024	5/10/2024	Kansas	Boehm Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X23-484342	5/6/2024	5/10/2024	Wyoming	(WMCC) WAMSUTTER COMPRESSOR (Segment 110): Wamsutter Compressor Station will be out of service to perform Annual DOT test and station maintenance. Capacity through Segment 110 East to West will be reduced to 110 MDth/d and West to East to 260 MDth/d.
X23-1047372	5/7/2024	6/14/2024	Oklahoma	BAKER MS TO BEAVER CS (Segment 288): Beaver Compressor Station one unit will be out of service for unit maintenance Capacity will be reduced to 210 MDth/d.
X24-260288	5/13/2024	5/20/2024	Wyoming	(WDDC) WIND RIVER DRY (Segment 154): 70B 16" CIG will be performing pipeline remediation. Segment 154 will be reduced to zero in both forward and backhaul directions during the remediation. Receipts and Deliveries North of Muddy Gap will have to net zero
X23-980407	5/14/2024	5/15/2024	Wyoming	(WMCC) WAMSUTTER COMPRESSOR CONSTRAINT (Segment 425): 5A - 22" CIG will be performing pigging operations Wamsutter to Green River.
X23-581626	5/21/2024	5/21/2024	Wyoming	JHP CIG OPAL HEADSTION POOL (Segment 100):King Compressor Station Annual DOT/ESD systems checks will be performed for 8 hours. Volumes will go to zero during this outage. Capacity will be reduced to 96 MDth/d.
X23-542979	5/21/2024	5/24/2024	Colorado	NIOBRARA LAT (Segment 259) : Niobrara Compressor Station The station will be out of service to perform ESD, Station maintenance and unit shutdown checks. The volume will go to zero MDth/d.
X23-556109	5/29/2024	5/29/2024	Wyoming	(OBLC) OREGON BASIN LATERAL (Segment 144): Oregon Basin Compressor Station Annual DOT ESD systems checks will be performed for 8 hours. Volumes at Oregon Basin (Segment 144) will have to net to zero during this outage.
X23-587878	5/29/2024	6/6/2024	Colorado	Young Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X23-1038255	6/4/2024	6/4/2024	Colorado	WELD COUNTY LATERAL (Segment 166): 15A - 12" CIG will be performing pigging operations Cheyenne to Weld County.
X23-585633	6/4/2024	6/6/2024	Wyoming	(RSWC) RAWLINS WEST (Segment 132):Rawlins Compressor Station Will be out of service to perform annual DOT ESD system checks. Capacity will be reduced to 535 MDth/d.

X23-587875	6/4/2024	6/7/2024	Colorado	(GWDC) GREASEWOOD COMPRESSOR (Segment 124):Greasewood Compressor Station The station will be out of service to perform ESD checks, unit shutdown checks. Capacity will be reduced to 130 MDth/d.
X23-1038262	6/6/2024	6/6/2024	Colorado	WELD COUNTY LATERAL (Segment 166): 15A - 12" CIG will be performing pigging operations Cheyenne to Weld County.
X23-1038264	6/11/2024	6/11/2024	Colorado	WELD COUNTY LATERAL (Segment 166): 15A - 12" CIG will be performing pigging operations Cheyenne to Weld County.
X23-980404	6/18/2024	6/19/2024	Wyoming	(WMCC) WAMSUTTER COMPRESSOR CONSTRAINT (Segment 425): 5A - 22" CIG will be performing pigging operations Wamsutter to Green River.
X23-980405	6/20/2024	6/21/2024	Wyoming	(WMCC) WAMSUTTER COMPRESSOR CONSTRAINT (Segment 425): 5A - 22" CIG will be performing pigging operations Wamsutter to Green River.
X23-709068	7/10/2024	7/10/2024	Kansas	RGNCYFS/CIG (MOC) MOCANE BEAVER (PIN 895002): Mocane Compressor Station Annual DOT ESD systems checks will be performed for 4 to 6 hours. Volumes will go to zero MDth/d during this outage.
X23-724296	7/16/2024	7/16/2024	Wyoming	(WDDC) WIND RIVER DRY (Segment 154): Muddy Gap Compressor Station Annual DOT ESD tests will be performed for 12 hours. Capacity through (Segment 138) will be reduced to 57 MDth/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 123 MDth/d Northbound and 98 MDth/d Southbound.
X23-728189	7/17/2024	7/17/2024	Wyoming	Table Rock Master Meter TAB (895008): Table Rock Compressor Station Annual DOT/ESD systems checks will be performed for 8 hours. Volumes will go to zero MDth/d.
X23-743598	7/23/2024	7/23/2024	Wyoming	(BHNC) BIG HORN NORTH (Segment 142): Elk Basin Compressor Station. The station will be out of service for 12 hours to perform Annual DOT/ESD Test. Capacity will be reduced to 70 MDth/d.
X23-743599	7/24/2024	7/24/2024	Wyoming	(BHNC) BIG HORN NORTH (Segment 142): Elk Basin Compressor Station. One unit will be out of service for unit shutdown checks. Capacity will be reduced to 70 MDth/d.
X22-710007	7/25/2024	7/25/2024	Wyoming	(BHNC) BIG HORN NORTH (Segment 142): Elk Basin Compressor Station. One unit will be out of service for unit shutdown checks. Capacity will be reduced to 70 MDth/d.
X23-980467	9/17/2024	9/24/2024	Colorado	Latigo Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X23-983574	9/17/2024	9/24/2024	Kansas	Flank Storage - Semi Annual BHP Survey Fall Cherokee Field no injection or withdrawal
X23-986950	9/24/2024	9/26/2024	Colorado	NIOBRARA LAT (Segment 259) : Niobrara Compressor Station unit inspection. The volume will go to zero MDth/d.
X23-1022701	9/25/2024	10/2/2024	Kansas	Flank Storage - Semi Annual BHP Survey Fall Morrow Field no injection or withdrawal

X22-1057293	9/25/2024	10/2/2024	Colorado	Totem Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X22-940843	10/2/2024	10/2/2024	Colorado	SOUTH PUEBLO LATERAL : 18A - 12" CIG will be performing pigging operations 9A to Xcel X12.
X23-351860	10/3/2024	10/3/2024	Colorado	SOUTH PUEBLO LATERAL: 18A - 12" CIG will be performing pigging operations 9A to Xcel X12 .
X23-1047443	10/3/2024	10/10/2024	Colorado	Fort Morgan Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X23-1075953	10/14/2024	10/21/2024	Kansas	Boehm Storage Semi Annual BHP Survey Fall no injection or withdrawal
X23-1064472	10/16/2024	10/16/2024	Wyoming	(CYCC) CHEYENNE COMPRESSOR (Segment 169) and CHEYENNE JUMPER HP (Segment 182): Cheyenne Compressor Station Annual DOT/ ESD test will be performed for 8 hours. Segment 169 capacity will be reduced to 459 MDth/d and Segment 182 capacity will be reduced to 509 MDth/d.
X23-1064467	10/17/2024	10/17/2024	Oklahoma	BAKER MS TO BEAVER CS (Segment 288): Beaver Compressor Station The station will be out of service 8 hours for Annual DOT Checks. Capacity will be reduced to 206 MDth/d. Also Beaver Meter Station (800078) will go to 142 MDth/d during this outage.
X23-1134837	10/29/2024	11/5/2024	Colorado	Young Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X23-1134836	11/5/2024	11/5/2024	Colorado	(KCAC) KIT CARSON COMPRESSOR (Segment 262): Kit Carson Compressor Station will be down to perform Annual DOT/ESD Test. Capacity will be reduced to 301 MDth/d .
X22-993562	6/18/2025	6/18/2025	Colorado	FLYING HAWK TO COUNTY RD 82 (Segment 178): 250A - 24" CIG will be performing pigging operations Cheyenne Station to MLV 6. Capacity will be reduced to 160 MDthd.
X22-993559	6/25/2025	6/25/2025	Colorado	FLYING HAWK TO COUNTY RD 82 (Segment 178): 250A - 24" CIG will be performing pigging operations Cheyenne Station to MLV 6. Capacity will be reduced to 160 MDthd.