

CIG Planned Outage	Start Date	Finish Date	State	Maintenance Activity
X23-251444	3/6/2024	3/6/2024	Oklahoma	(KECC) KEYES SOUTH (Segment 292): Keyes Compressor Station Will be out of service for Annual DOT/ESD tests. Capacity will be reduced to 40 MDth/d.
X23-1045837	3/7/2024	3/7/2024	Colorado	(KCSC) KIT CARSON SOUTH (Segment 266): 3A-20" CIG will perform pigging operations Kit Carson Station to Lamar Meter Station capacity through Kit Carson South will be reduced to 90 MDth/d.
X23-308384	3/11/2024	4/26/2024	Oklahoma	ETC TX/CIG (MOC) MOCANE BEAVER (PIN 895002): Mocane Compressor Station One unit will be out of service for mechanical maintenance and Unit Shutdown checks. Capacity will be reduced to 17 MDth/d.
X23-1045842	3/12/2024	3/12/2024	Colorado	(KCSC) KIT CARSON SOUTH (Segment 266): 3A-20" CIG will perform pigging operations Kit Carson Station to Lamar Meter Station capacity through Kit Carson South will be reduced to 90 MDth/d.
X23-268748	3/13/2024	3/13/2024	Kansas	(MRCC) MORTON EAST (Segment 286): Morton Compressor Station will be out of service to perform Annual DOT/ESD tests. Capacity will be reduced to 275 MDth/d.
X23-1045844	3/14/2024	3/14/2024	Colorado	KIT CARSON SOUTH (Segment 266): 3A-20" CIG will perform pigging operations Kit Carson Station to Lamar Meter Station capacity through Kit Carson South will be reduced to 90 MDth/d.
X23-315307	3/19/2024	3/26/2024	Kansas	Flank Storage - Semi Annual BHP Survey Spring Morrow Field no injection or withdrawal.
X24-144550	3/26/2024	3/29/2024	Wyoming	(BHNC) BIG HORN NORTH (Segment 142): Elk Basin Compressor Station. One unit will be out of service for unit inspection. Capacity will be reduced to 70 MDth/d.
X23-375060	3/27/2024	4/3/2024	Kansas	Flank Storage - Semi Annual BHP Survey Spring Cherokee Field no injection or withdrawal.
X23-581625	4/9/2024	4/9/2024	Wyoming	(LCCC) LOST CABIN COMPRESSOR (Segment 150): Lost Cabin Compressor Station Annual DOT/ESD systems checks will be performed for 12 hours. Capacity will be reduced to 70 MDth/d.
X23-1025023	4/9/2024	4/9/2024	Colorado	(FLNC) FORT LUPTON NORTH (Segment 200): 5C - 24" CIG will be performing pigging operations Fort Lupton to Cheyenne.
X23-415233	4/9/2024	4/16/2024	Colorado	Fort Morgan Storage - Semi Annual BHP Survey Spring no injection or withdrawal.
X23-358976	4/10/2024	4/10/2024	Wyoming	(LCCC) LOST CABIN COMPRESSOR (Segment 150): Lost Cabin Compressor Station One unit will be out of service for 12 hours to perform unit shutdown checks. Capacity will be reduced to 70 MDth/d.
X23-1025030	4/11/2024	4/11/2024	Colorado	(FLNC) FORT LUPTON NORTH (Segment 200): 5C - 24" CIG will be performing pigging operations Fort Lupton to Cheyenne.

X23-980397	4/16/2024	4/17/2024	Wyoming	(WMCC) WAMSUTTER COMPRESSOR CONSTRAINT (Segment 425): 5A - 22" CIG will be performing pigging operations Wamsutter to Green River.
X23-445301	4/17/2024	4/24/2024	Colorado	Latigo Storage - Semi Annual BHP Survey Spring no injection or withdrawal.
X23-1038250	4/23/2024	4/23/2024	Colorado	CASTLE ROCK AREA PIN 800169 : 37A - 12" CIG will be performing pigging operations 9A to Castle Rock Regulator Station.
X23-1038252	4/25/2024	4/25/2024	Colorado	CASTLE ROCK AREA PIN 800169 : 37A - 12" CIG will be performing pigging operations 9A to Castle Rock Regulator Station.
X22-471735	4/25/2024	5/2/2024	Colorado	Totem Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X23-493981	5/3/2024	5/10/2024	Kansas	Boehm Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X23-484342	5/6/2024	5/10/2024	Wyoming	(WMCC) WAMSUTTER COMPRESSOR (Segment 110): Wamsutter Compressor Station will be out of service to perform Annual DOT test and station maintenance. Capacity through Segment 110 East to West will be reduced to 110 MDth/d and West to East to 260 MDth/d.
X23-1047372	5/7/2024	6/14/2024	Oklahoma	BAKER MS TO BEAVER CS (Segment 288): Beaver Compressor Station one unit will be out of service for unit maintenance Capacity will be reduced to 210 MDth/d.
X23-980407	5/14/2024	5/15/2024	Wyoming	(WMCC) WAMSUTTER COMPRESSOR CONSTRAINT (Segment 425): 5A - 22" CIG will be performing pigging operations Wamsutter to Green River.
X23-581626	5/21/2024	5/21/2024	Wyoming	JHP CIG OPAL HEADSTION POOL (Segment 100):King Compressor Station Annual DOT/ESD systems checks will be performed for 8 hours. Volumes will go to zero during this outage. Capacity will be reduced to 96 MDth/d.
X23-542979	5/21/2024	5/24/2024	Colorado	NIOBRARA LAT (Segment 259) : Niobrara Compressor Station The station will be out of service to perform ESD, Station maintenance and unit shutdown checks. The volume will go to zero MDth/d.
X23-556109	5/29/2024	5/29/2024	Wyoming	(OBLC) OREGON BASIN LATERAL (Segment 144): Oregon Basin Compressor Station Annual DOT ESD systems checks will be performed for 8 hours. Volumes at Oregon Basin (Segment 144) will have to net to zero during this outage.
X23-587878	5/29/2024	6/6/2024	Colorado	Young Storage - Semi Annual BHP Survey Spring no injection or withdrawal
X23-1038255	6/4/2024	6/4/2024	Colorado	WELD COUNTY LATERAL (Segment 166): 15A - 12" CIG will be performing pigging operations Cheyenne to Weld County.
X23-585633	6/4/2024	6/6/2024	Wyoming	(RSWC) RAWLINS WEST (Segment 132):Rawlins Compressor Station Will be out of service to perform annual DOT ESD system checks. Capacity will be reduced to 535 MDth/d.

X23-587875	6/4/2024	6/7/2024	Colorado	(GWDC) GREASEWOOD COMPRESSOR (Segment 124):Greasewood Compressor Station The station will be out of service to perform ESD checks, unit shutdown checks. Capacity will be reduced to 130 MDth/d.
X23-1038262	6/6/2024	6/6/2024	Colorado	WELD COUNTY LATERAL (Segment 166): 15A - 12" CIG will be performing pigging operations Cheyenne to Weld County.
X23-1038264	6/11/2024	6/11/2024	Colorado	WELD COUNTY LATERAL (Segment 166): 15A - 12" CIG will be performing pigging operations Cheyenne to Weld County.
X23-980404	6/18/2024	6/19/2024		(WMCC) WAMSUTTER COMPRESSOR CONSTRAINT (Segment 425): 5A - 22" CIG will be performing pigging operations Wamsutter to Green River.
X23-980405	6/20/2024	6/21/2024		(WMCC) WAMSUTTER COMPRESSOR CONSTRAINT (Segment 425): 5A - 22" CIG will be performing pigging operations Wamsutter to Green River.
X23-709068	7/10/2024	7/10/2024	Kansas	RGNCYFS/CIG (MOC) MOCANE BEAVER (PIN 895002): Mocane Compressor Station Annual DOT ESD systems checks will be performed for 4 to 6 hours. Volumes will go to zero MDth/d during this outage.
X23-724296	7/16/2024	7/16/2024	Wyoming	(WDDC) WIND RIVER DRY (Segment 154): Muddy Gap Compressor Station Annual DOT ESD tests will be performed for 12 hours. Capacity through (Segment 138) will be reduced to 57 MDth/d, and capacity through Wind River Dry to Rawlins/WIC (Segment 154) will be reduced to 123 MDth/d Northbound and 98 MDth/d Southbound.
X23-728189	7/17/2024	7/17/2024	Wyoming	Table Rock Master Meter TAB (895008): Table Rock Compressor Station Annual DOT/ESD systems checks will be performed for 8 hours. Volumes will go to zero MDth/d.
X23-743598	7/23/2024	7/23/2024	Wyoming	(BHNC) BIG HORN NORTH (Segment 142): Elk Basin Compressor Station. The station will be out of service for 12 hours to perform Annual DOT/ESD Test. Capacity will be reduced to 70 MDth/d.
X23-743599	7/24/2024	7/24/2024	Wyoming	(BHNC) BIG HORN NORTH (Segment 142): Elk Basin Compressor Station. One unit will be out of service for unit shutdown checks. Capacity will be reduced to 70 MDth/d.
X22-710007	7/25/2024	7/25/2024	Wyoming	(BHNC) BIG HORN NORTH (Segment 142): Elk Basin Compressor Station. One unit will be out of service for unit shutdown checks. Capacity will be reduced to 70 MDth/d.
X23-980467	9/17/2024	9/24/2024	Colorado	Latigo Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X23-983574	9/17/2024	9/24/2024	Kansas	Flank Storage - Semi Annual BHP Survey Fall Cherokee Field no injection or withdrawal
X23-986950	9/24/2024	9/26/2024	Colorado	NIOBRARA LAT (Segment 259) : Niobrara Compressor Station unit inspection. The volume will go to zero MDth/d.
X23-1022701	9/25/2024	10/2/2024	Kansas	Flank Storage - Semi Annual BHP Survey Fall Morrow Field no injection or withdrawal

X22-1057293	9/25/2024	10/2/2024	Colorado	Totem Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X22-940843	10/2/2024	10/2/2024	Colorado	SOUTH PUEBLO LATERAL : 18A - 12" CIG will be performing pigging operations 9A to Xcel X12.
X23-351860	10/3/2024	10/3/2024	Colorado	SOUTH PUEBLO LATERAL: 18A - 12" CIG will be performing pigging operations 9A to Xcel X12 .
X23-1047443	10/3/2024	10/10/2024	Colorado	Fort Morgan Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X23-1075953	10/14/2024	10/21/2024	Kansas	Boehm Storage Semi Annual BHP Survey Fall no injection or withdrawal
X23-1064472	10/16/2024	10/16/2024	Wyoming	(CYCC) CHEYENNE COMPRESSOR (Segment 169) and CHEYENNE JUMPER HP (Segment 182): Cheyenne Compressor Station Annual DOT/ ESD test will be performed for 8 hours. Segment 169 capacity will be reduced to 459 MDth/d and Segment 182 capacity will be reduced to 509 MDth/d.
X23-1064467	10/17/2024	10/17/2024	Oklahoma	BAKER MS TO BEAVER CS (Segment 288): Beaver Compressor Station The station will be out of service 8 hours for Annual DOT Checks. Capacity will be reduced to 206 MDth/d. Also Beaver Meter Station (800078) will go to 142 MDth/d during this outage.
X23-1134837	10/29/2024	11/5/2024	Colorado	Young Storage - Semi Annual BHP Survey Fall no injection or withdrawal
X23-1134836	11/5/2024	11/5/2024	Colorado	(KCAC) KIT CARSON COMPRESSOR (Segment 262): Kit Carson Compressor Station will be down to perform Annual DOT/ESD Test. Capacity will be reduced to 301 MDth/d .
X22-993562	6/18/2025	6/18/2025	Colorado	FLYING HAWK TO COUNTY RD 82 (Segment 178): 250A - 24" CIG will be performing pigging operations Cheyenne Station to MLV 6. Capacity will be reduced to 160 MDthd.
X22-993559	6/25/2025	6/25/2025	Colorado	FLYING HAWK TO COUNTY RD 82 (Segment 178): 250A - 24" CIG will be performing pigging operations Cheyenne Station to MLV 6. Capacity will be reduced to 160 MDthd.